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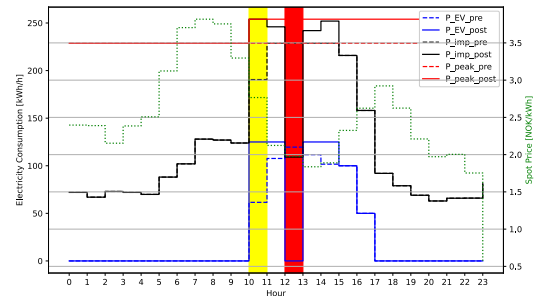


Fig. 4: Change in operation for day 4, C2

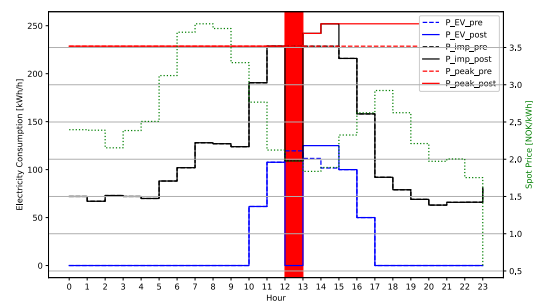


Fig. 5: Change in operation for day 4, C1

## APPENDIX