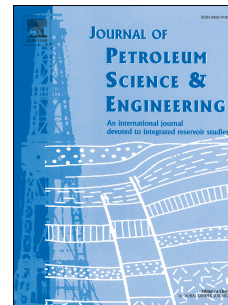


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Prediction of CO₂ Diffusivity in Brine Using White-Box Machine Learning

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Abstract

Accurate knowledge of the diffusivity coefficient of CO₂ in brine has a significant effect on the design success and monitoring of CO₂ storage in saline aquifers, which is a part of carbon capture and sequestration (CCS). Frequently applied experimental approaches for determining this parameter are expensive and time-consuming, and empirical models cannot ensure accurate predictions. Therefore, there is a need to establish cutting-edge correlations for prediction of the diffusivity coefficient of CO₂ in brine under various operating conditions. In this work, two white-box machine learning techniques, namely group method of data handling (GMDH) and gene expression programming (GEP) were implemented for correlating the diffusivity coefficient of CO₂ in brine with pressure, temperature and the viscosity of the solvent. The obtained results demonstrated the accuracy of the proposed correlations. In addition, statistical and graphical analysis of the performances revealed that GEP correlation outperforms the GMDH correlation, decision trees (DTs), random forest (RF) and all the previous predictive models. GEP correlation exhibited an overall average absolute relative deviation (AARD) of 4.3014% and coefficient of determination (R²) of 0.9979. Finally, by performing the outliers detection, the validity of the GEP correlation was confirmed and only two experimental data points were identified as outliers.

Keywords – CO₂-brine; diffusivity coefficient; empirical correlations; GEP; GMDH.

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41 **1. Introduction**

42 The increased amount of CO₂ in the atmosphere is considered the most important
43 concern of the 21st century around the globe (Boot-Handford et al., 2014). This issue results
44 mainly from fossil fuels being used continuously in different sectors of industry (Azzolina et
45 al., 2015; Boot-Handford et al., 2014; Nait Amar et al., 2019a; Venkatraman and Alsberg,
46 2017). Therefore, some new approaches have emerged as promising means for reducing the
47 CO₂ levels in the atmosphere, among which, carbon capture and sequestration (CCS) in
48 geological formations is still the most attractive one (Amini et al., 2012; Grude et al., 2014;
49 Shahkarami et al., 2014).

50 CCS has gained much interest within many fields of engineering, environment and
51 energy (Bhakta et al., 2015; Davarazar et al., 2019; Gibbins and Chalmers, 2008; Lee et al.,
52 2010; Mohagheghian et al., 2019; Riahi et al., 2004). The sequestration of the captured CO₂ in
53 saline aquifers is the most frequently applied strategy while implementing CCS (Gershenson
54 et al., 2015, 2014). In addition, some other applications of CO₂ such as enhanced oil recovery
55 methods based on CO₂ injection, have served as useful and vital means in reduction of CO₂
56 levels in the atmosphere (Bachu et al., 2004; Etehadtavakkol et al., 2014; Gozalpour et al.,
57 2005; Holtz et al., 2001; Nait Amar and Zeraibi, 2019).

58 The process of CO₂ injection in saline aquifers is subjected to some mechanisms,
59 namely the contact of CO₂ with the in-situ water and its dissolution in brine through
60 molecular diffusion. Therefore, accurate knowledge and determination of the parameters that
61 play important role while monitoring CCS are of vital interest. Diffusivity coefficient which
62 characterizes the diffusivity of fluid is one of these parameters (Cadogan et al., 2014a;
63 Guzmán and Garrido, 2012). Indeed, this parameter has a noticeable effect on the chemical
64 reactions and the interfacial mass transfer occurring deep underground, in addition to
65 impacting the flow path, transport behavior and the quantitative description of diffusion

66 during CO₂ injection (Farajzadeh et al., 2009; Guzmán and Garrido, 2012; Mutoru et al.,
67 2011; Trevisan et al., 2014).

68 Determination of diffusivity coefficient of the CO₂ in brine can be done by two
69 distinguished approaches. The first one consists of performing experimental measurements
70 and the second approach is by means of the empirical models. The lab measurements are
71 divided into direct and indirect tests (Lu et al., 2013). The direct procedures are based on the
72 accurate knowledge of the gas concentration in the solvent (Cadogan et al., 2014b; Frank et
73 al., 1996), while the indirect tests exploit the gained information related to the diffusivity of
74 gas such as interfacial tension, volumes of gas and liquids, and the operational conditions
75 (Jang et al., 2018; Li et al., 2016). The experimental approaches are known to deliver accurate
76 results. However, their implementation is time-consuming and demands sophisticated
77 equipment. As a result, several researchers have developed empirical models for estimating
78 the diffusivity coefficient of CO₂ in brine. Wilke and Chang (1955) established a predictive
79 correlation for estimating the diffusivity coefficient in numerous dilute solutions. The model
80 employs viscosity and temperature as input parameters. Lu et al. (2013) developed a model
81 for estimating the diffusivity coefficient of CO₂ in water without considering the pressure
82 effect. Their model is applicable to cases with temperatures between 268K and 473K. An
83 extended version of Lu et al. (2013) model at high pressure and temperature conditions, was
84 proposed by Moulton et al. (2016) by applying the concept of molecular dynamics
85 simulations. Although the correlations developed by Lu et al. (2013) and Moulton et al. (2016)
86 are accurate for the CO₂-pure water system, they cannot be applied to cases where brine is the
87 solvent. Cadogan et al. (2014a) utilized experimental results for CO₂ diffusivity coefficients
88 against brine viscosity at temperature of 298K for establishing a modified Stokes-Einstein
89 relation. Table 1 reports the mathematical formulations of the above models for predicting the
90 diffusivity coefficient of CO₂ in water and brine.

91
92 An in-depth review of the available correlations for predicting the diffusivity coefficient
93 of CO₂ in brine reveals the limitations of these techniques from the applicability and accuracy
94 perspectives (Feng et al., 2019).

95 In recent years, researchers have shown an increased interest in the application of
96 machine learning techniques for modeling complex systems (Jeong et al., 2018; Nait Amar et
97 al., 2019b; Nait Amar and Zeraibi, 2019; Nomeli and Riaz, 2017; Piotrowski and
98 Napiorkowski, 2012). Machine learning techniques can be divided into computer-aided
99 methods such as support vector regression (SVR) and decision tree, and explicit methods such
100 as gene expression programming (GEP) and group method of data handling (GMDH). The
101 first category is known as black-box approaches, and this means that their paradigms are
102 dependent on a computer-aided technique, while the second category is recognized as white-
103 box methods which means that they deliver explicit expressions (Nait Amar et al., 2019c).
104 Recently, Feng et al. (2019) developed a predictive model for estimating the diffusivity
105 coefficient of CO₂ in brine by coupling genetic algorithm with mixed kernel SVR and they
106 obtained satisfactory performances. However, the application and accuracy of their
107 established model depend on calculability efforts, and this presents an issue in terms of
108 flexibility for further utilization.

109 The main contribution and novelty of this study consist of establishing two distinct
110 explicit and simple-to-use correlations for accurate prediction of diffusivity coefficient of CO₂
111 in brine under various operational conditions. To do so, group method of data handling
112 (GMDH) and gene expression programming (GEP) were implemented with three input
113 parameters, namely pressure, temperature and viscosity of the solvent, using a representative
114 experimental database. Besides, decision trees (DTs) and random forest (RF) were considered
115 for comparison with the best-result explicit correlation. Statistical and graphical assessment
116 criteria were applied for evaluating the newly proposed correlations and compared their

117 performances with prior paradigms. Lastly, Leverage approach was performed to verify the
118 quality of the employed experimental data points and define the realm of application for the
119 best fit established correlation.

120 The rest of the paper includes 4 sections. Section 2 describes the database which was
121 utilized for developing the correlations. Section 3 briefs the two applied white-box machine
122 learning techniques, namely GMDH and GEP, and the procedure of their implementation in
123 our study. Results are given and discussed in Section 4. The paper ends with Section 5 which
124 summarizes the main findings.

125 **2. Data collection and preparation**

126 In the present work, a representative experimental database was collected from the
127 published literature (Cadogan et al., 2015; Cadogan et al., 2014b; Choudhari and
128 Doraiswamy, 1972; Frank, Marco J W and Swaaij, 1996; Lu et al., 2013; Maharajh, 1975;
129 Maharajh and Walkley, 1972; Nijsing et al., 1959; Reddy and Doraiswamy, 1967; Tamimi et
130 al., 1994; Tan and Thorpe, 1992; Thomas and Adams, 1965; Versteeg and van Swaal, 1988;
131 Vivian and Peaceman, 1956; Yang et al., 2006) to develop accurate explicit correlations for
132 estimating the diffusivity coefficient of CO₂ in brine at different operating conditions. The
133 database englobes 92 experimental data points with different operating conditions, namely
134 pressure, temperature and viscosity of the solvent. In the context of the affecting variables,
135 salinity affects the solubility, interfacial tension and phase equilibria, thus influencing the
136 diffusivity. In addition, salinity of the solvents affects brine's viscosities (Cadogan, 2015;
137 Feng et al., 2019); therefore, the salinity effect on diffusivity of CO₂ in brine is emulated by
138 considering the brine's viscosities as an input parameter while establishing the correlations
139 and the paradigms. The data points collected from previous experimental studies were
140 obtained using various techniques and equipments such as Taylor dispersion, a modified
141 version of Ringborm's apparatus, laminar jet apparatus, laminar falling film, laser-induced

142 fluorescence (LIF), ^{13}C pulsed-field gradient NMR, physical absorption experiments in a
143 stirred vessel operated with a horizontal gas-liquid interface, optical capillary cell via time-
144 dependent Raman spectroscopy, wetted sphere apparatus, Taylor–Aris dispersion method and
145 see-through windowed high-pressure cell. Table 2 reports a detailed statistical insight about
146 the collected data points. In addition, to provide an insightful description of the database, Fig.
147 1 illustrates frequency histograms of the collected dataset and Fig. 2 demonstrates the
148 correlation between diffusivity coefficient and the considered independent variables through
149 cross plots. According to the histograms shown in Fig. 1, it can be seen that the pressure and
150 temperature are mainly distributed in the medium and low ranges, while viscosity shows a
151 symmetric distribution near its mean. According to Fig. 2 (a), pressure exhibits moderate
152 direct relation with diffusivity coefficient. This analogy is more significant for temperature as
153 can be seen from Fig. 2 (b). From Fig. 2 (c), it can be noted that viscosity of solvent has a
154 negative direct relation with diffusivity coefficient.

155 **3. Methodology**

156 **3.1. Group Method of Data Handling (GMDH)**

157 Group Method of Data Handling (GMDH) is one of the artificial neural network (ANN)
158 types, which is known to generate explicit correlation between input and output parameters of
159 a given system. The resulting correlation by applying a GMDH model takes the form of a
160 polynomial (Dargahi-Zarandi et al., 2017). As an ANN type, GMDH structure involves nodes
161 as basic elements for processing the information. These nodes are arranged in different layers
162 from the input layer to the output layer, with or without intermediate layers (Nait Amar et al.,
163 2019c). The GMDH hybrid version (HGMDH) allowed the improvement of the predictability
164 which was somehow insufficient in the first version developed by (Ivakhnenko, 1971). In
165 HGMDH, the interactions among nodes from different layers are allowed. This procedure

166 brings more robustness when modeling complex cases (Rostami et al., 2019). The
 167 mathematical form of HGMDH is expressed as shown below:

$$168 \quad y_i = a + \sum_{i=1}^d \sum_{j=1}^d \dots \sum_{k=1}^d \vartheta_{ij\dots k} x_i^m x_j^m \dots x_k^m \quad m = 1, 2, \dots, 2^p \quad (1)$$

169 where x and y stand for the input and the output parameters, respectively; $\vartheta_{ij\dots k}$ correspond to
 170 the polynomial coefficients; p is the number of layers and d is the number of variables.

171 The following points summarize the calculation procedure in HGMDH with a second order:

172 - The following equation defines the expression of a node N_i covering two inputs:

$$173 \quad N_i^{GMDH} = \alpha_0 + \alpha_1 x_i + \alpha_2 x_j + \alpha_3 x_i x_j + \alpha_4 x_i^2 + \alpha_5 x_j^2 \quad (2)$$

174 - Calculation of polynomial coefficients: least square method is applied to calculate the
 175 resulting coefficients in the expressions of the different nodes. The following formula
 176 is adapted:

$$177 \quad \Delta_j^2 = \sum_{i=1}^N (N_i^{GMDH} - y_i)^2 \quad j = 1, 2, \dots, \binom{d}{2} \quad (3)$$

178 where d and N are the number of variables and data points, respectively.

179 - Matrix transformation: in order to achieve the final expression, the above equation is
 180 transformed to a matrix form (Dargahi-Zarandi et al., 2017; Hemmati-Sarapardeh and
 181 Mohagheghian, 2017):

$$182 \quad Y = A^T X \quad (4)$$

183 - The final solution is obtained as follows:

$$184 \quad A^T = yX^T (XX^T)^{-1} \quad (5)$$

185 where $y = \{y_1, y_2, \dots, y_d\}$ and $A = \{\alpha_0, \alpha_1, \alpha_2, \alpha_3, \alpha_4, \alpha_5\}$.

186 3.2. Gene Expression Programming (GEP)

187 Gene expression programming (GEP) is a prevalent evolutionary technique which aims
188 at modeling the systems with accurate explicit expressions. GEP, introduced by Ferreira
189 (Ferreira, 2001), can be regarded as the improved version of genetic programming (GP) which
190 was proposed by Koza (Koza, 1992). GEP employs the standard genetic operators, namely
191 selection, crossover, elitism and mutation, in addition to new implemented actions such as
192 insertion and transposition to search for the reliable correlations. Besides, the codification of
193 the individuals in GEP is performed in the form of chromosomes. In addition, Expression
194 Tree (ET) is introduced for transforming the individuals to real expressions. It is worth
195 mentioning that the genes have a fixed length with terminals which show the variables, such
196 as $\{x_1, x_2, x_3\}$, and operators such as $\{+, /, \times, -, \sqrt{\cdot}, \ln\}$ (Teodorescu and Sherwood, 2008).

197 The main steps of GEP are briefed below:

- 198 - Initial population: an initial population of correlations codified in the form of
199 chromosomes is generated randomly. The prediction quality of the correlations differs
200 according to a fitness function.
- 201 - Standard operators: the well-known genetic operator including elitism, selection,
202 crossover and mutation are applied. Elitism consists of safeguarding the best
203 correlations for the next generations. Selection allows identification of the correlations
204 to be subjected to reproduction for giving new correlations. Crossover is summarized in
205 the process of exchanging parts between two or more correlations, while mutation is
206 done by means of modifying parts of correlations.
- 207 - Transposition and insertion: it consists of jumping and activating parts of the genome in
208 the chromosome (Ferreira, 2001).

209 The resulting population is assessed and the operators are reiterated until satisfying a
210 stopping condition.

211

212 3.3. Implementation procedure

213 As previously highlighted, the aim behind applying GMDH and GEP as white-box
 214 machine learning method is to develop an explicit correlation for accurate prediction of CO₂
 215 diffusivity in brine under various conditions including pressure, temperature and viscosity.
 216 Therefore, the following form is admitted for the two correlations:

$$217 \quad D_c = f(P, T, \mu) \quad (6)$$

218 In the above equation, D_c points out the CO₂ diffusivity coefficient in brine expressed in m²/s,
 219 and P, T and μ represent the input parameters of the correlations, viz. pressure, temperature
 220 and viscosity, respectively. The input parameters are expressed in MPa, K and mPa.s,
 221 respectively.

222 The collected experimental data points that describe these conditions and the obtained
 223 diffusivity coefficient of CO₂ in brine were prepared for the development of these
 224 correlations. The database was divided randomly into a training set with 80% of the whole
 225 experimental data points and a testing set which covers the remaining 20%. This dataset
 226 partitioning exhibits usually very satisfactory results (Aminu et al., 2019; Benamara et al.,
 227 2019; Dargahi-Zarandi et al., 2017; Hemmati-Sarapardeh et al., 2018; Mirjalili, 2015; Yan et
 228 al., 2006). Besides, in order to substantiate the better performance and robustness of applied
 229 techniques, sensitive analysis of the latter on database were performed.

230 During the development of the GEP correlation, mean square error (MSE) was the
 231 considered fitness function for assessing the chromosomes. MSE is expressed as:

$$232 \quad MSE = \frac{\sum_{i=1}^n (t_i - o_i)^2}{n} \quad (7)$$

233 where t_i and o_i stand for the measured and the predicted diffusivity coefficient of the CO₂ in
 234 brine, respectively, and n represents the number of data points.

235 While developing the GMDH-based correlation, the number of inputs that can be
 236 introduced in the hidden and output nodes was specified to three, while the best highest order
 237 of the model was investigated by performing a sensitivity analysis.

238 As indicated, the control parameters of GEP affect the prediction capability. During the
 239 establishment of the GEP-based correlation for the prediction of the diffusivity coefficient of
 240 CO₂ in brine, it was noticed that an increase in the number of chromosomes in the population,
 241 the numbers of genes as well as the maximum depth of ET, influence the run-time, the
 242 accuracy and the complexity of the generated correlations. Accordingly, these control
 243 parameters were tuned. Table 3 reports the final setting of GEP. Consequently, we applied
 244 tree encoding, 100 chromosomes, 12 genes, MSE as fitness functions, a function set including
 245 +, -, ×, /, exp., √, INV, ln, and two point mutation, while the stopping criterion was the
 246 maximum number of generations (420).

247 4. Results and discussion

248 4.1. Development and evaluation of the correlations

249 Several statistical indexes including average absolute relative deviation (AARD),
 250 coefficient of determination (R²) and root mean square error (RMSE), were considered for
 251 assessing the quality of the predictions of the newly proposed correlations. These statistical
 252 criteria are defined as follows:

$$253 \quad AARD\% = \frac{1}{n} \sum_{i=1}^n \left| \frac{t_i - o_i}{t_i} \right| \times 100 \quad (8)$$

$$254 \quad R^2 = 1 - \frac{\sum_{i=1}^n (t_i - o_i)^2}{\sum_{i=1}^n (o_i - \bar{o})^2} \quad (9)$$

$$255 \quad RMSE = \sqrt{\frac{1}{n} \sum_{i=1}^n (t_i - o_i)^2} \quad (10)$$

256 The graphical representations of the outcomes of the correlations were illustrated for a
257 visual evaluation and a comparison of the performances. The graphical assessment of the
258 performances was done by means of cross plots, relative error distribution, cumulative
259 frequency distribution of the absolute relative error and bar plots. Cross plots give an insight
260 about the reliability of the correlations by representing their predictions against the real values
261 of the output, and then comparing the obtained distribution against the line $Y = X$ which
262 shows the perfect paradigm. The diagram of relative error distribution details the repartition
263 of the relative error through the output values. Satisfactory distribution of the relative error
264 around the zero-error line indicates the reliability of the correlations. The cumulative
265 frequency diagram of the absolute relative error allows the identification of portions of the
266 data points which are predicted with some pre-specified values of the absolute relative error.
267 Predicting a great portion of the data points with a low absolute relative error value ensures
268 the high reliability of the correlations. Bar plots summarize the statistical criteria of the
269 correlations in visual comparative schemes.

270 As stated in the previous section, sensitivity analyses were conducted to find the best
271 highest order for GMDH and to investigate GEP and GMDH robustness according to samples
272 considered for training and testing phases. To this end, ten realizations were run at each
273 different GMDH highest order, namely two, three and four. The performance comparison
274 through final overall AARD values is depicted in the box plot of Fig. 3. In this figure, the box
275 exhibits specific interquartile range. The red horizontal line denotes the median value, while
276 the lower and higher black horizontal lines represent the best and worst overall AARD values.
277 As can be seen from this figure, considering three as the highest GMDH order results in the
278 best performance with lowest overall AARD value. Therefore, the highest order of the model
279 was set to three. Fig. 4 shows a bar plot comparing AARD values of GEP and GMDH during
280 training and testing phases in the considered ten runs (with different training and testing

281 samples). According to this figure, the best performance of GEP was achieved in the fourth
 282 run while GMDH showed its best reliability in the third run. Accordingly, these two best-
 283 result models were kept for further comparison.

284 Fig. 5 schematizes the best resulted GMDH model for predicting the diffusivity
 285 coefficient of CO₂ in brine.

286 According to this figure, no middle nodes were resulted in the model. In the same
 287 context, the following equation defines the explicit expression of the GMDH model:

$$288 \quad D_c = 10^{-9} \times [C_0 + C_1 \times \mu + C_2 \times T + C_3 \times P + C_4 \times T \times \mu + C_5 \times P \times \mu + C_6 \times P \times T + C_7 \times$$

$$289 \quad \mu^2 + C_8 \times T^2 + C_9 \times P^2 + C_{10} \times P \times T \times \mu + C_{11} \times T \times \mu^2 + C_{12} \times T^2 \times \mu + C_{13} \times P \times \mu^2 + C_{14} \times$$

$$290 \quad P \times T^2 + C_{15} \times P^2 \times \mu + C_{16} \times P^2 \times T + C_{17} \times \mu^3 + C_{18} \times T^3 + C_{19} \times P^3] \quad (11)$$

291 where $C_0 = -207.739284$; $C_1 = -201.432367$; $C_2 = 1.1500875$; $C_3 = 0.678161$; $C_4 =$
 292 1.834310 ; $C_5 = -1.309668$; $C_6 = -0.002251$; $C_7 = -25.879322$; $C_8 = -0.00201$; $C_9 =$
 293 -0.011747 ; $C_{10} = 0.004118$; $C_{11} = 0.038415$; $C_{12} = -0.003692$; $C_{13} = 0.082021$; $C_{14} =$
 294 -2.664159×10^{-7} ; $C_{15} = 0.001794$; $C_{16} = 3.978117 \times 10^{-5}$; $C_{17} = 3.600267$; $C_{18} =$
 295 1.477156×10^{-6} ; and $C_{19} = -2.412235 \times 10^{-5}$

296 After rearrangement, the best resulting correlation based on GEP is expressed as
 297 follows:

$$298 \quad D_c = 10^{-9} \times \left[\frac{A_1}{\mu} + \frac{A_2}{\sqrt{\mu}} + A_3 \times \sqrt{T} + A_4 \times P + A_5 \right] \quad (12)$$

299 The terms A_1 , A_2 , A_3 , A_4 , and A_5 are defined as shown below:

$$A_1 = -0.0001564 \times P^3 + 0.01113 \times P^2 + 0.02935 \times P - 2.83 \times \sqrt{P} + 8.362$$

$$A_2 = 0.02426 \times (P + T) - 2.466 \times \sqrt{P}$$

$$A_3 = 0.4583 + 0.123 \times P$$

$$A_4 = 6.832 \times 10^{-5} \times P^2 + 0.003955 \times P + 19.34 \times \frac{1}{\sqrt{P}} - 3.801$$

$$A_5 = \frac{30.95 \times \ln(P)}{5.629 \times (P - \mu)} - \frac{0.0006024 \times T \times \sqrt{\mu}}{P} - 4.259 \times \ln(P^2 \times T) - 7.945$$

300 Fig. 6 illustrates the cross plots of the proposed correlations. The two cross plots
 301 demonstrate a promising consistency between predictions of the correlations and the real data,
 302 as very satisfactory alignments nearby the unit slope line are noticed for both GMDH and
 303 GEP predictions. The fit is surprisingly trustworthy for the two correlations for both training
 304 and testing data.

305 Furthermore, Fig. 7 shows the distribution of the percentage relative error between the
 306 real values of the diffusivity coefficient of the CO₂ in brine and the values predicted by
 307 GMDH and GEP correlations. According to this figure, the distributions of the relative error
 308 around the zero-error line for both correlations at the training and testing phases are deemed
 309 satisfactory. However, the reported results in this figure reveal that GEP correlation seems to
 310 have a better predictive capability compared to GMDH correlation. For a detailed
 311 quantification of the performances, Table 4 states the statistical criteria, namely AARD, R²
 312 and RMSE, for the proposed correlations. Moreover, a graphical comparison between the
 313 global performances of the two correlations is reported in Fig. 8. It is clear from the
 314 evaluation reported in Table 4 that the newly proposed correlations exhibit promising
 315 predictive capabilities with overall values of AARD of 8.0404% and 4.3015% for GMDH and
 316 GEP, respectively. Besides, the overall determination coefficient of the models indicates the
 317 trustworthiness of the correlations fit. The analyses shown in Figs. 6–8 and Table 4 claim the
 318 superiority of the GEP-based correlation in the prediction of the diffusivity coefficient of CO₂
 319 in brine by considering the whole employed data points. Therefore, GEP correlation is used
 320 for the rest of this paper.

321 The impact of the employed independent variables, namely pressure, temperature and
322 viscosity on the group error of the GEP-based correlation for prediction of the diffusivity
323 coefficient is investigated in Fig. 9 for the whole database. In Fig. 9(a), the GEP correlation
324 shows its worst predictions with an AARD of 5.31% where pressure is in the range of 20–40
325 MPa, while other intervals of pressure are predicted with an AARD value of less than 4.6%.
326 In Fig. 9(b), the maximum AARD value of the GEP correlation is obtained when temperature
327 is in the range of 298-323 K, while the rest of the intervals are estimated with an AARD value
328 that does not exceed 4.6%. In Fig. 9(c), the values of the diffusivity coefficient for viscosity
329 of less than 0.3 mPa.s are predicted with an AARD value of about 1%, while the AARD
330 values of other viscosities are between 4.5 and 5.5%. Consequently, the performance of the
331 proposed GEP is deemed again very sufficient in predicting the diffusivity coefficient.

332 **4.2. Comparison of the developed GEP correlation with decision trees (DTs), random** 333 **forest (RF) and the prior models**

334 It would be of interest from the reliability perspective to compare the results of the
335 proposed GEP correlation with other soft computing techniques, namely decision trees (DTs)
336 and random forest (RF) as well as the prior paradigms reported for the prediction of the
337 diffusivity coefficient of CO₂ in brine. To keep the work concise, more details about DTs and
338 RF can be found in published literature (Breiman, 2017; Guo et al., 2011; Peters et al., 2007;
339 Wilkinson, 2004). The final tuned control parameters of RF and DTs models are reported as
340 follows:

341 •RF: number of grown trees: 20; min leaf size: 5; min parent size: $2 \times$ min leaf size;
342 predictor selection: interaction-curvature; splitting criterion: MSE.

343 •DTs: min leaf size: 1; min parent size: 5; quadratic error tolerance: 1E-6; predictor
344 selection: all-splits; prune criterion: MSE.

345 While developing DTs and RF models, 80% of the database was used for their training
346 and 20% of testing. The performance evaluation of the best-result DTs and RF paradigms
347 after various runs is reported in Table 5. By comparing the stated results in Tables 4 and 5, it
348 can be deduced that GEP based correlation outperforms both DTs and RF models.

349 The comparison includes the empirical models, namely those of Othmer and Thakar
350 (1953), Wilke and Chang (1955) and Cadogan et al. (2014a). In addition to the empirical
351 models, the implemented GEP correlation was compared with one of the most recent
352 intelligent paradigms proposed by Feng et al. (2019) based on hybrid genetic algorithm and
353 mixed Kernels-based support vector machine. It is worth mentioning that when performing
354 the comparison with the pre-existing approaches, we included only the points that satisfy the
355 applicability conditions in each correlation. Table 6 and Fig. 10 report the comparison of the
356 proposed GEP correlation and the models based on previously described statistical criteria.
357 According to these statistical analyses, among the existing models, the hybrid model proposed
358 by Feng et al. (2019) outperforms the available empirical models for predicting the diffusivity
359 coefficient with a global predictive AARD of 7.91%. Despite the exhibited accuracy of Feng
360 et al. (2019) model, it is worth mentioning that this model (based on mixed kernel SVR
361 coupled with GA) is resulted through performing some calculability efforts such as the
362 included quadratic programming involved in the establishment of the final solution. Besides,
363 as this paradigm is of the black box type, it is difficult to apply it to other related tasks.

364 The reported statistical quality measures in Table 6 and Fig. 10 demonstrate the
365 superiority of the newly proposed GEP correlation, as it outperforms both the prior intelligent
366 model and the empirical paradigms.

367 Being explicit based approaches, the performances of the empirical models and the
368 white-box GEP correlation were compared through the plot of the absolute relative error
369 distribution as shown in Fig. 11. As seen in this figure, 90% of the data points were predicted

370 by GEP correlation with an AARD value of less than 8.5%. The equivalent percentage of the
371 datapoints predicted with this AARD cutoff value by the empirical models are 50%, 25% and
372 24% for Cadogan et al. (2014a), Othmer and Thakar (1953), and Wilke and Chang (1955),
373 respectively.

374 As demonstrated in these comparative analyses, the newly implemented GEP
375 correlation was able to predict more reasonable values of the diffusivity coefficient of CO₂ in
376 brine. In addition, the GEP-based correlation has an explicit and simple form which can
377 predict the diffusivity coefficient of CO₂ in brine more directly than the other intelligent
378 schemes, and hence, it can be applied to other related tasks or implemented in different
379 softwares. The improvement brought by GEP based correlation in the prediction of the
380 coefficient of CO₂ diffusivity in brine can be explained by the followed learning strategy
381 during GEP steps which is based on the use of chromosomes, genes, functions, variables, and
382 the traditional and the new genetic operators, which result in more flexibility for capturing the
383 complexity of the modeled phenomenon.

384 **4.3. Trend Analysis**

385 To assess the efficiency of the implemented GEP correlation for accurate prediction of
386 diffusivity coefficient as a function of the input parameters, three different sets of
387 experimental measurements included in our study and the values predicted by GEP
388 correlation are depicted as function of the input parameters in Fig. 12. In Fig. 12(a), the
389 comparison is performed with respect to viscosity variation where pressure and temperature
390 are constant. In Fig. 12(b), the comparison is illustrated for different pressures and constant
391 temperature and viscosity. In Fig. 12(c), the comparison is shown for the case where pressure
392 is constant, and temperature and viscosity vary. Furthermore, additional comparison is
393 depicted in Fig. 13 by presenting the real measurements and the predictions of GEP as

394 function of pressure for the whole considered database. As shown in the plots of Figs. 12 and
 395 13, the predicted and real diffusivity coefficient values of CO₂ in brine overlap properly
 396 regardless of the operating conditions.

397 **4.4. Relative importance of input parameters**

398 A sensitivity analysis using the relevancy factor (r) (Chen et al., 2014; Hajirezaie et al.,
 399 2015; Shateri et al., 2015), was performed to assess the relative importance of the input
 400 variables on the diffusivity coefficient. The relevancy factor is expressed as follows:

$$401 \quad r(I_j, O) = \frac{\sum_{i=1}^n (I_{j,i} - \bar{I}_j)(o_i - \bar{o})}{\sqrt{\sum_{i=1}^n (I_{j,i} - \bar{I}_j)^2 \sum_{i=1}^n (o_i - \bar{o})^2}} \quad (13)$$

402 where the subscripts i and j refer to the data index and the variable, respectively; I and \bar{I}
 403 represent the input parameter and its average, respectively, while O and \bar{O} refer to the
 404 predicted output and its average, respectively. It is worth noting that a high absolute (r) value
 405 for an input parameter indicates its noteworthy impact on the output. Furthermore, achieving
 406 positive/negative r values for an input suggests a positive/negative effect on the output.

407 The obtained results regarding the relevancy factor for the diffusivity coefficient of CO₂
 408 in brine are exhibited in Fig. 14. According to this figure, temperature has the biggest impact
 409 on the outputs. In addition, it can be deduced that viscosity has a negative effect on the output,
 410 while pressure and temperature positively affect the diffusivity coefficient.

411 **4.5. Outliers detection**

412 In the last part of this study, outliers detection was conducted to assess the quality of the
 413 employed experimental data points employed for the establishment of the GEP correlation,
 414 and also to define the applicability domain. The well-known Leverage approach was applied
 415 (Rousseeuw and Leroy, 2005). The results from the Leverage approach are converted to the
 416 famous graphical representation known as William plot (Nait Amar et al., 2019a, 2019b). This
 417 plot scatters the standardized residual (R) of the predicted values versus the so-called hat (H)

418 values which corresponds to the diagonal elements of the hat matrix defined as (Gramatica,
419 2007; Rousseeuw and Leroy, 2005):

$$420 \quad H = X(X^tX)^{-1}X^t \quad (14)$$

421 where X is a matrix with $(n \times d)$ size, with n and d represents the number of samples and
422 the variables, respectively, and X^t is the transpose matrix of X . To delineate the applicability
423 in the Williams plot after presenting standardized residual as function of hat values, a
424 Leverage limit value (H^*) calculated as $\frac{3(d+1)}{n}$ is utilized. In addition, the data points are
425 selected in the range of ± 3 of standard deviation from the mean, where the cut-off value of 3
426 covers 99% of the distributed data (Gramatica, 2007; Rousseeuw and Leroy, 2005). The
427 suspected data points known as outliers are defined as the points which are situated in the
428 range of $R > 3$ or $R < -3$ regardless of their hat value in comparison with H^* . Hence,
429 existence of great accumulation of the data points in the ranges $0 \leq H \leq H^*$ and $-3 \leq R \leq 3$
430 indicates the high reliability of the model.

431 Fig. 15 shows the obtained Williams plot for the newly proposed correlation. This plot
432 reveals that 90 data points are in the intervals of $0 \leq H \leq 0.1304$ and $-3 \leq R \leq 3$, while
433 only two data points are found outside these margins, and hence, they are detected as doubtful
434 data. The Leverage approach confirms the statistical validity of the implemented GEP
435 correlation for predicting the diffusivity coefficient of CO_2 in brine.

436 **5. Conclusions**

437 In this paper, two new correlations were developed using GMDH and GEP for accurate
438 prediction of the diffusivity coefficient of CO_2 in brine. For developing the correlations, a
439 representative experimental database was collected from the published literature, based on
440 pressure, temperature and the viscosity of the solvent, as inputs. According to this study, the
441 following conclusions are drawn:

- 442 1. Both GMDH and GEP correlations showed very close prediction capabilities.
- 443 2. GEP correlation outperforms the GMDH correlation with an overall AARD value of
444 4.3014%.
- 445 3. The newly implemented GEP correlation exhibited very low AARD values with
446 respect to different intervals of input parameters.
- 447 4. The proposed GEP correlation can provide a fast and reasonably-priced estimation
448 of the coefficient of CO₂ diffusivity in brine.
- 449 5. The developed GEP correlation was compared with DTs, RF, mixed Kernels-based
450 support vector machine coupled with GA and other pre-existing models. The
451 accuracy of the developed correlation was superior to all these models.
- 452 6. The trends of the GEP outputs are logical in terms of the independent variables.
- 453 7. Temperature was found the most impacting parameter in the prediction of
454 diffusivity coefficient by GEP correlation.
- 455 8. The Leverage approach demonstrated the statistical validity of the model and only
456 two data points were detected as outliers.

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Solvent	Model	Expression	Included parameters
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Table 1. Summary of the existing empirical models for predicting the diffusivity coefficient of CO₂

Brine	(Othmer and Thakar, 1953)	$D_{CO_2} = \frac{14 \times 10^{-9}}{\mu^{1.1} V_m^{0.6}}$	<ul style="list-style-type: none"> • Molar volume of the diffusing substance (V_m in cm^3/gmol). • Viscosity of the solvent (μ in $\text{mPa} \cdot \text{s}$)
	(Wilke and Chang, 1955)	$D_{CO_2} = 7.4 \times 10^{-8} \frac{T \sqrt{\phi M}}{\mu V_m^{0.6}}$	<ul style="list-style-type: none"> • Temperature (T in K). • The association parameter ϕ. • Molecular weight of solvent (M).
	(Cadogan et al., 2014a)	$D_{CO_2} = \frac{k_B T}{n_{SE} \pi \mu a}$	<ul style="list-style-type: none"> • $k_B = 1.38065 \times 10^{-23}$ J/K. • n_{SE} is the Stokes-Einstein number. • The hydrodynamic radius of the solute (a in pm): $a = 168[1 + 2.0 \times 10^{-3}(T - 298)]$
Pure water	(Lu et al., 2013)	$D_{CO_2} = 13.942 \times 10^{-9} \left[\frac{T}{227} - 1 \right]^{1.7094}$	<ul style="list-style-type: none"> • Temperature (T in K).
	(Moulton et al., 2016)	$D_{CO_2} = D_0(P) \left[\frac{T}{T_S} - 1 \right]^{m(P)}$	<ul style="list-style-type: none"> • $D_0 = a_1 \ln(P) + a_2$, $m = b_1 \ln(P) + b_2$, where $a_1 = -2.3097 \times 10^{-9}$, $a_2 = 2.1064 \times 10^{-8}$, $b_1 = -0.17812$ and $b_2 = 2.59406$; P is the pressure.

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Table 2. Summary of the gathered data

	Max	Avg.	Min	SD
P (MPa)	49.30	9.64	0.1000	14.8030
T (K)	473.15	317.76	273	39.8
Viscosity (mPa.s)	1.9500	0.9003	0.1390	0.4720
Diffusivity coefficient ($\times 10^{-9}$ m²/s)	16.1000	3.3522	0.3100	3.0874

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Table 3. GEP setting parameters used in the study

Parameters	Value/setting
Chromosome	100
Gene	12
Operators used	$+, -, \times, /, \exp., \sqrt{\quad}, INV, ln$
Generations	420
Mutation rate	0.45
Inversion rate	0.12

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Table 4. Performance analysis of the implemented models.

		GEP	GMDH
Training data	AARD (%)	3.8584	8.6269

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	R^2	0.9980	0.9943
	RMSE ($\times 10^{-9} \text{ m}^2/\text{s}$)	0.1427	0.2479
Test data	AARD (%)	6.0035	5.6292
	R^2	0.9978	0.9874
	RMSE ($\times 10^{-9} \text{ m}^2/\text{s}$)	0.1245	0.2271
All data	AARD (%)	4.3014	8.0404
	R^2	0.9979	0.9937
	RMSE ($\times 10^{-9} \text{ m}^2/\text{s}$)	0.1391	0.2440

Table 5. Performance analysis of the implemented decision trees (DTs) and random forest (RF) models.

		DTs	RF
Training data	AARD (%)	4.2969	6.3627

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	R^2	0.9980	0.9973
	RMSE ($\times 10^{-9} \text{ m}^2/\text{s}$)	0.1598	0.1647
Test data	AARD (%)	8.8426	9.0015
	R^2	0.9924	0.9940
	RMSE ($\times 10^{-9} \text{ m}^2/\text{s}$)	0.2532	0.2764
All data	AARD (%)	5.1862	6.8790
	R^2	0.9969	0.9966
	RMSE ($\times 10^{-9} \text{ m}^2/\text{s}$)	0.1785	0.1870

Table 6. Comparison of the performances with prior models

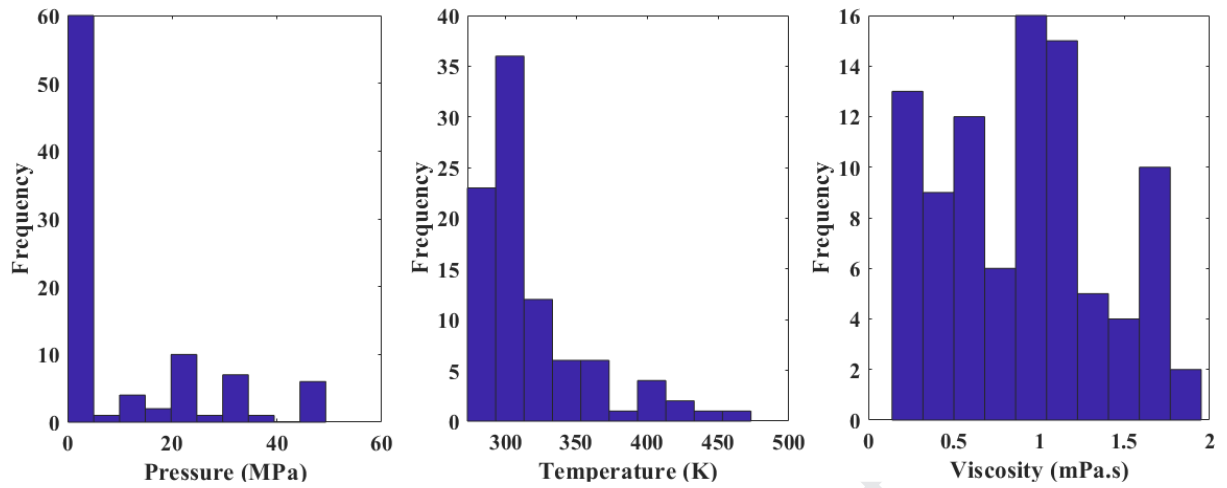
	GEP	Feng et al.	Othmer	Wilke	Cadogan
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			and Thakar	and Chang	et al.
AARD (%)	4.3014	7.91	12.75	12.60	13.84
R²	0.9979	0.9960	0.9661	0.9434	0.9858
RMSE	0.1391	0.1954	0.5661	0.7311	0.3661

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Fig. 1. Frequency histograms of the collected dataset

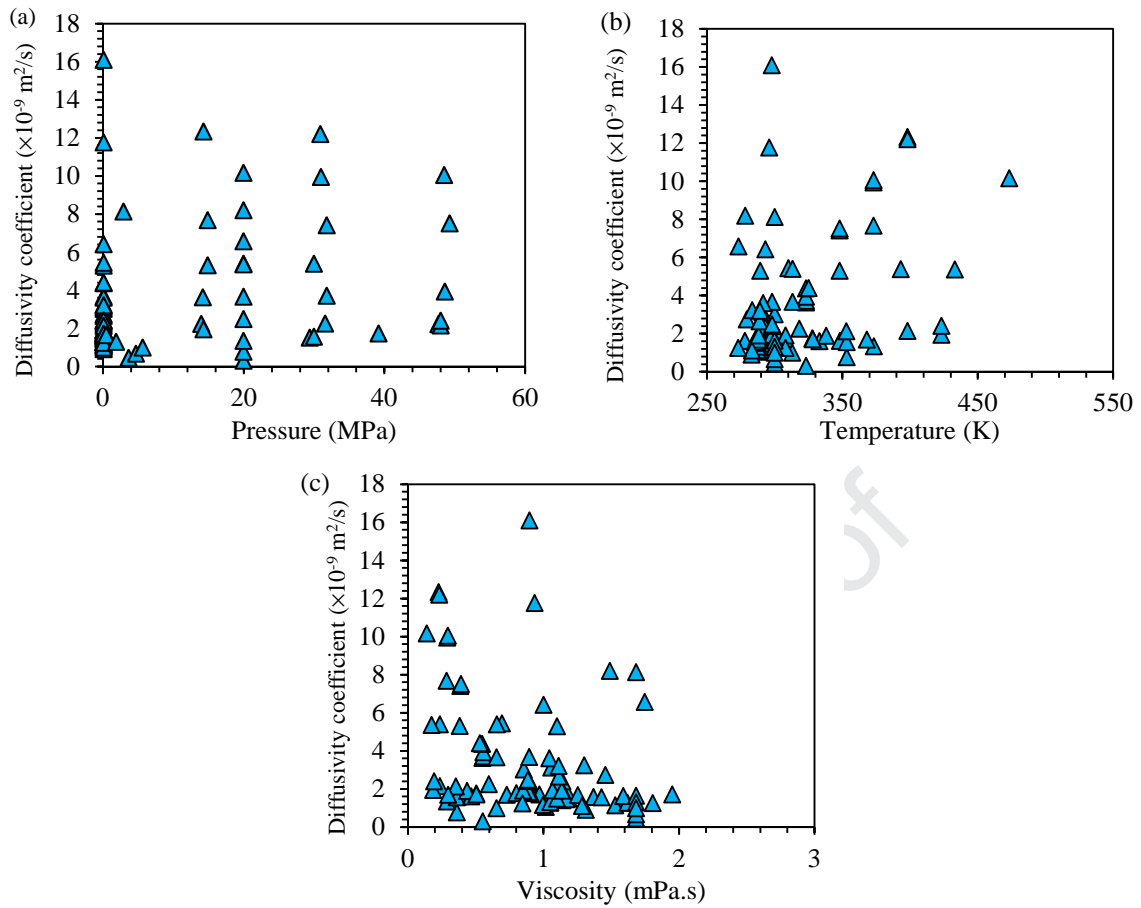


Fig. 2. Variation of diffusivity coefficient versus the independent variables

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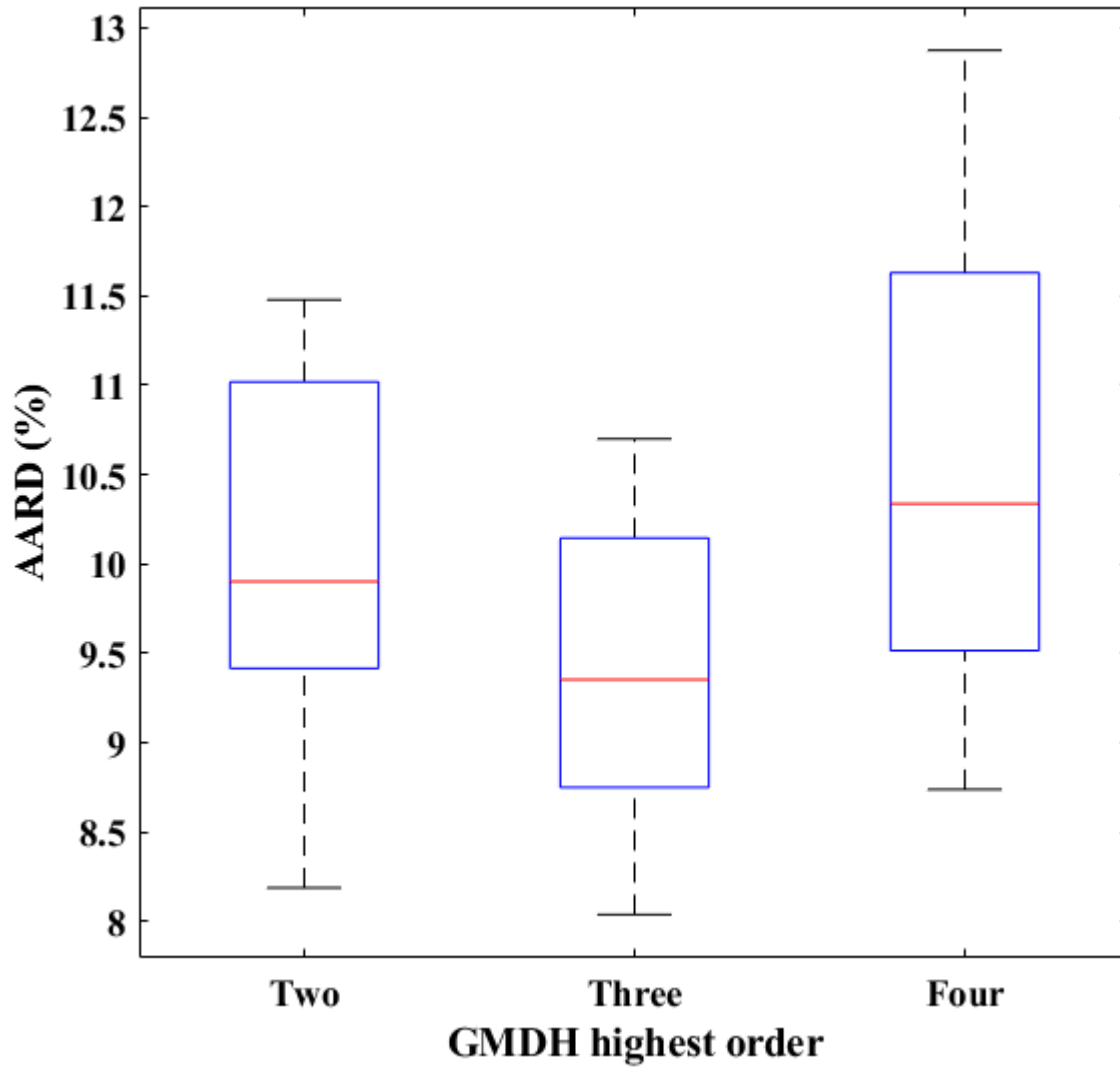


Fig. 3. Results obtained for ten realizations with different GMDH highest orders

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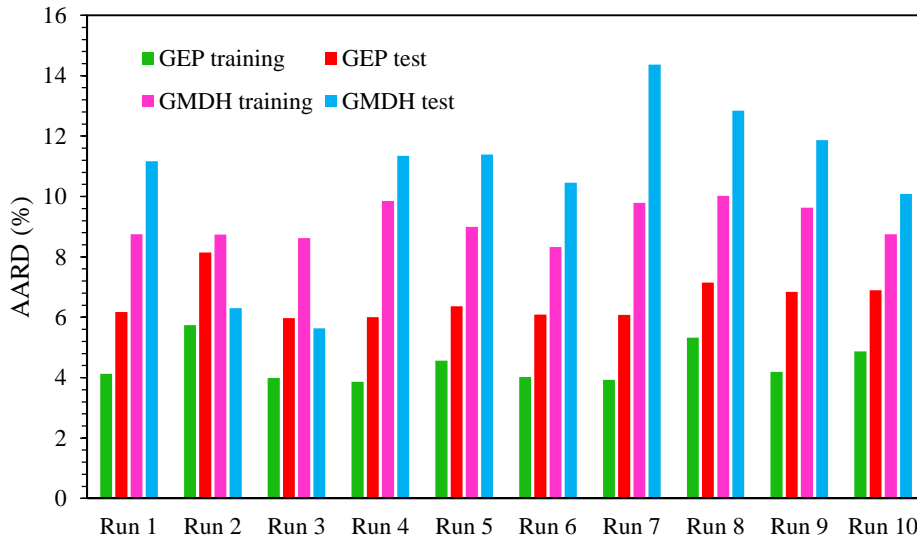
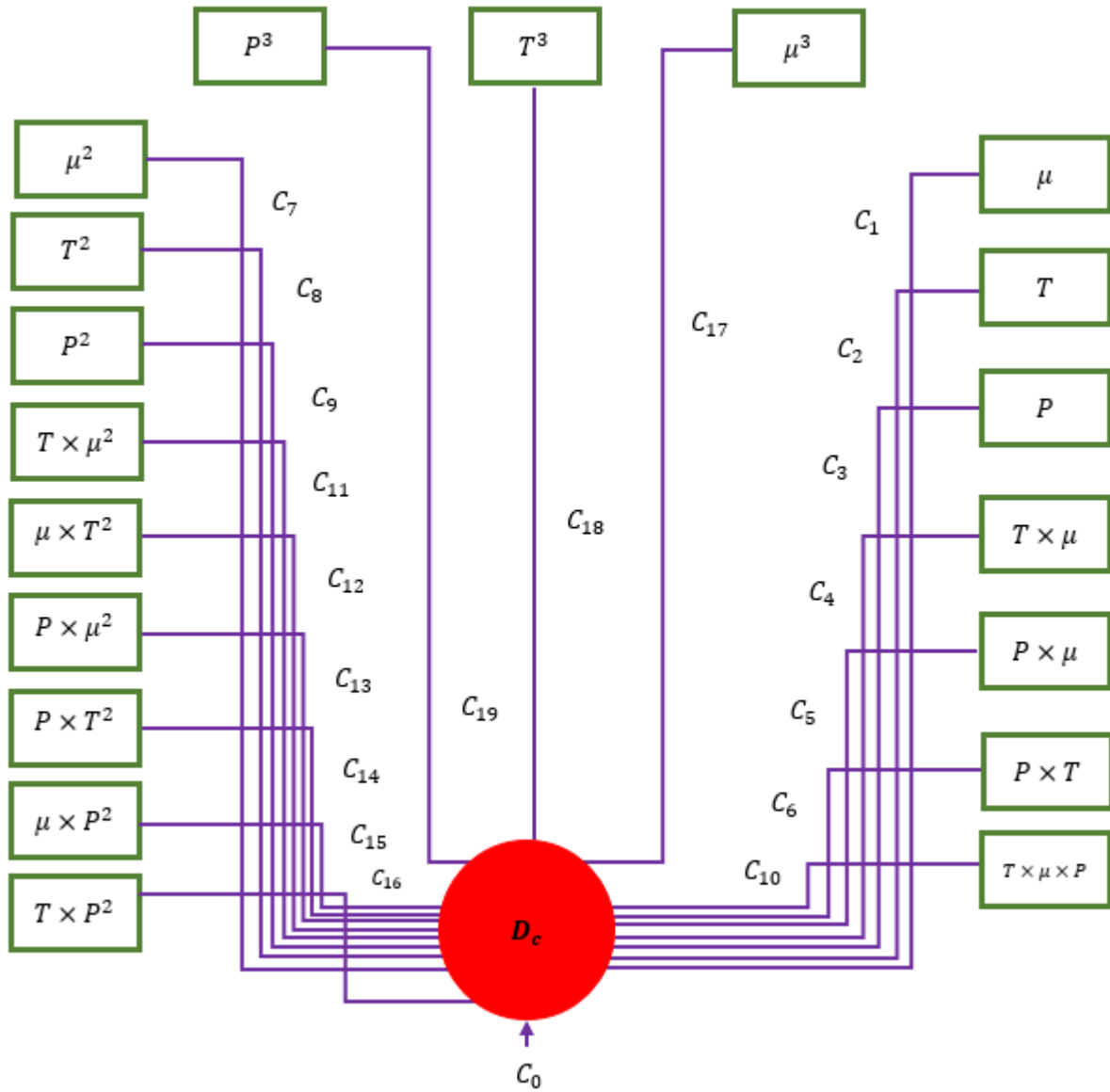


Fig. 4. Results of the GEP and GMDH sensitivity analysis on training and test sets

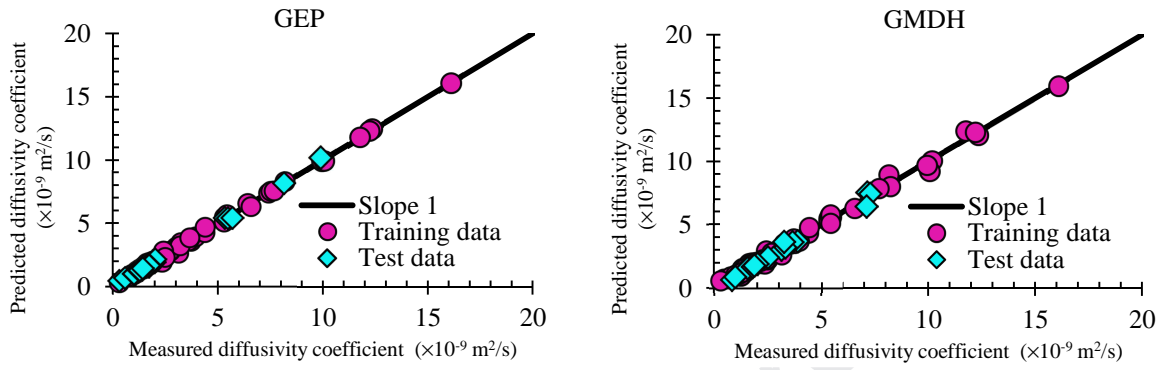


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999 **Fig. 5.** A schematic structure of the implemented GMDH for predicting diffusivity coefficient

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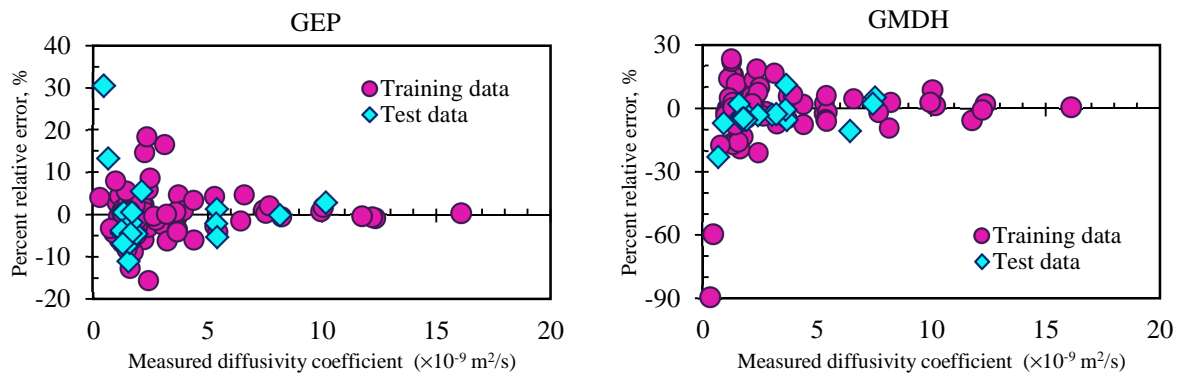


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1023 **Fig. 6.** Cross plots of the established GEP and GMDH correlations for diffusivity coefficient
1024 prediction

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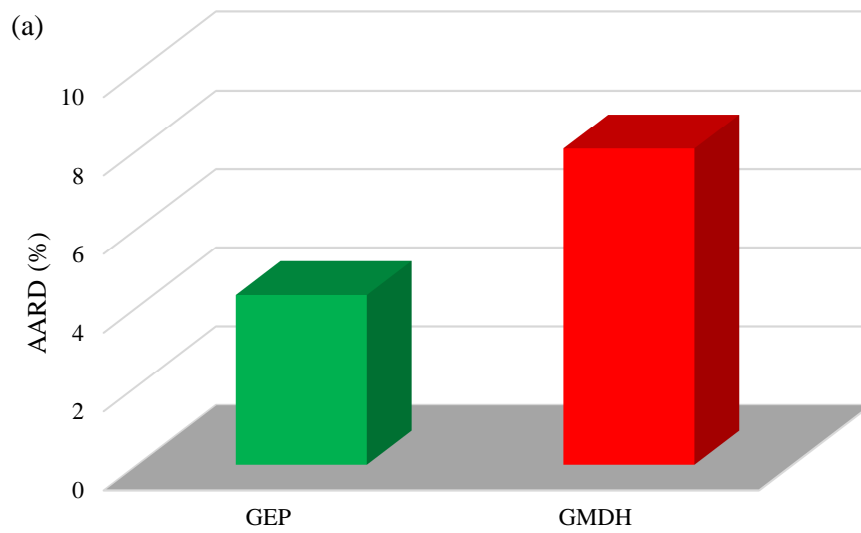
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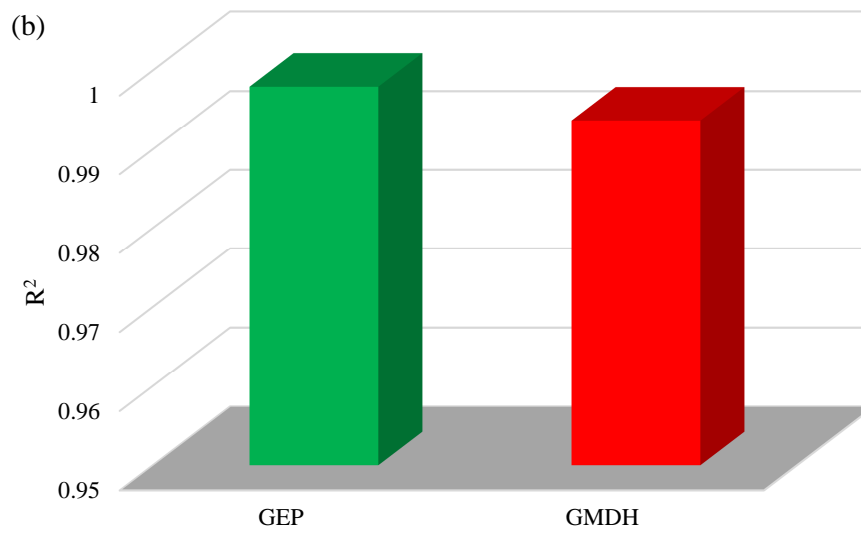
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Fig. 7. Error distribution for the developed correlations

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Fig. 8. Comparison between the performances of the correlations: (a) AARD and (b) R^2

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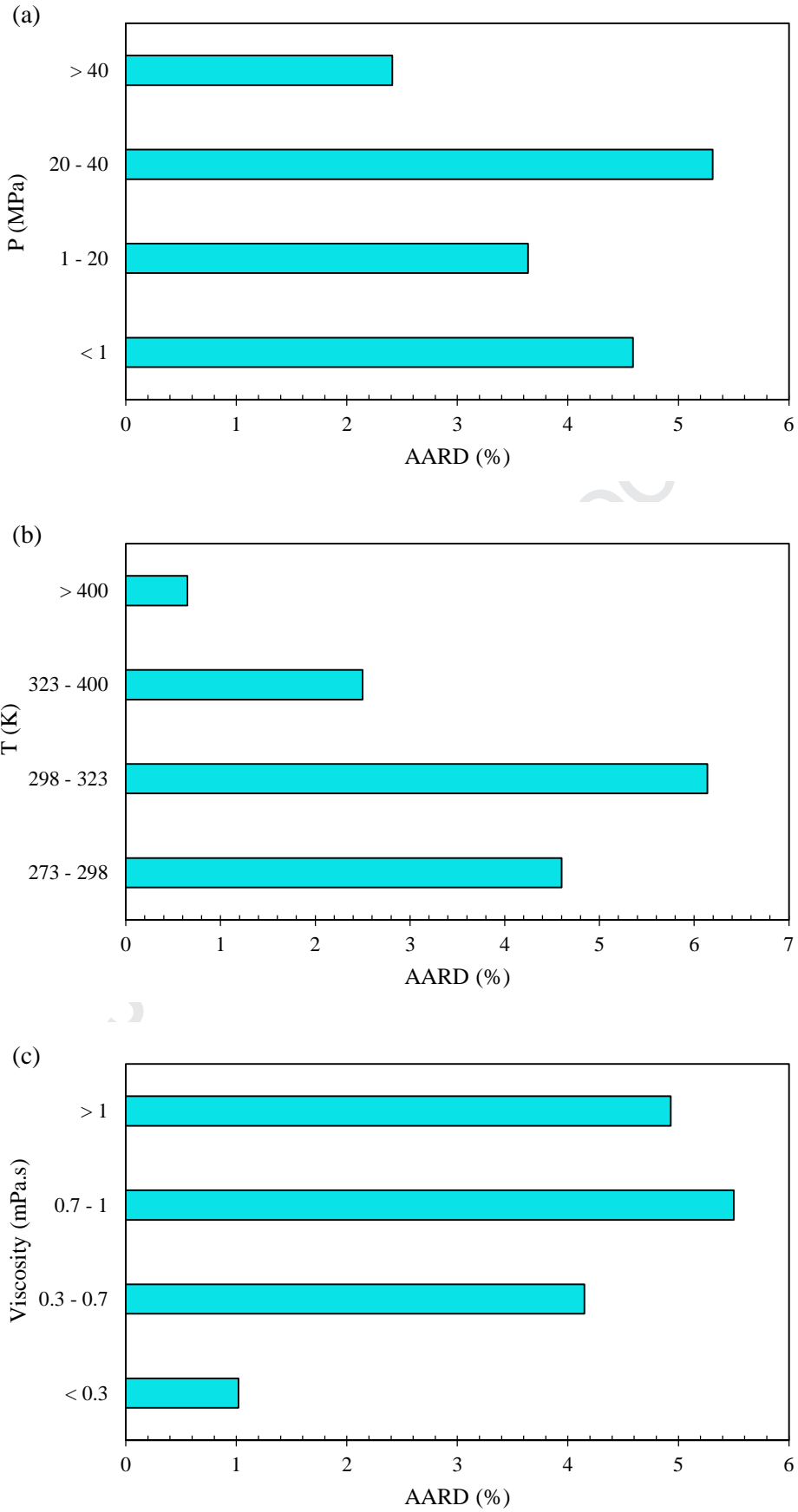
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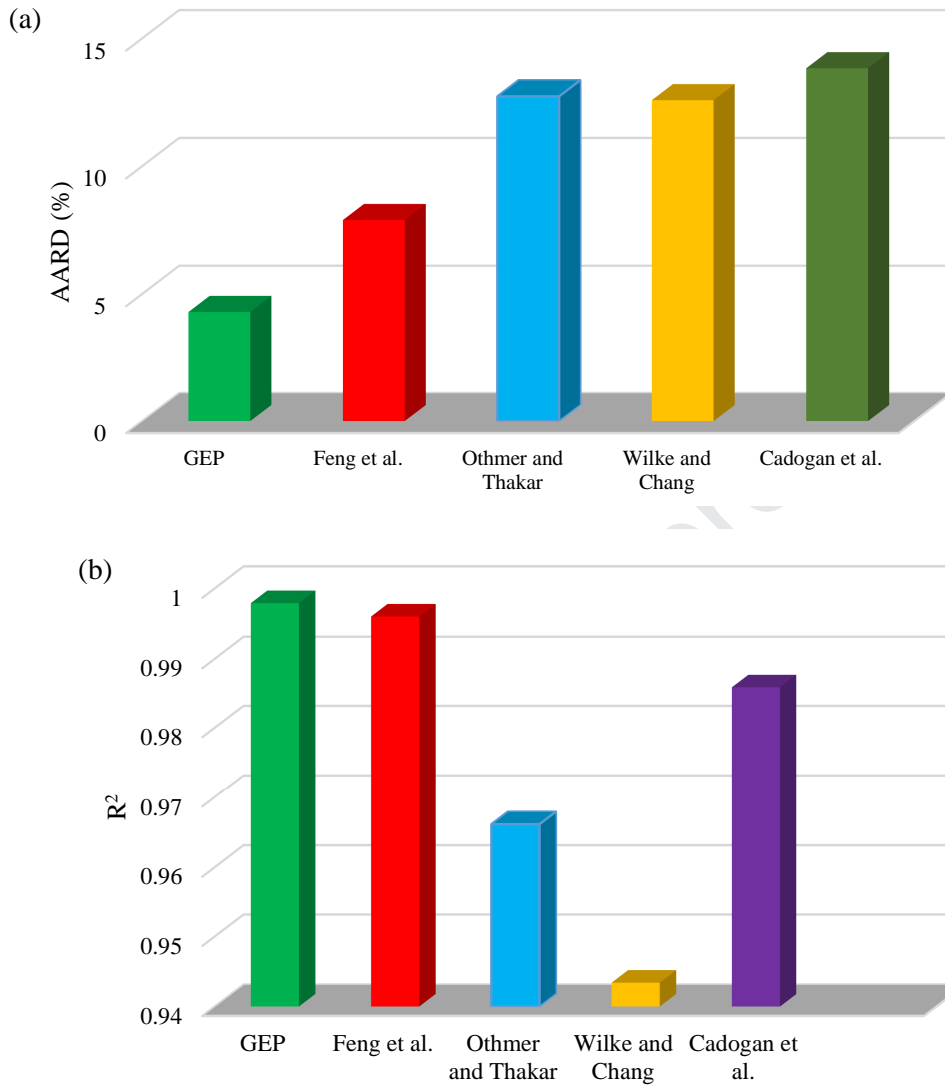
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Fig. 9. Comparison of the error distribution of the models with respect to input parameters

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Fig. 10. Comparison between the performances of GEP correlation and the prior models: (a)

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AARD and (b) R²

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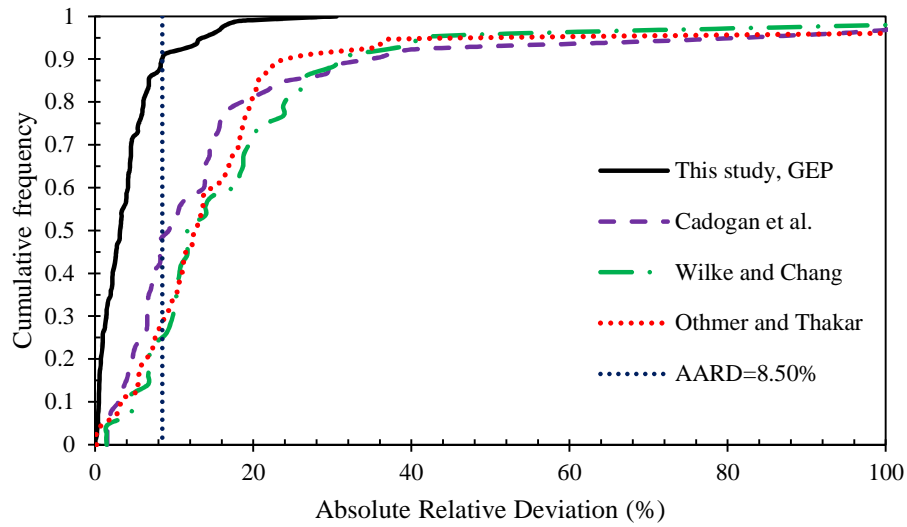
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1126 **Fig. 11.** Cumulative frequency vs. absolute percent relative deviation of GEP correlation and the prior
1127 empirical models.

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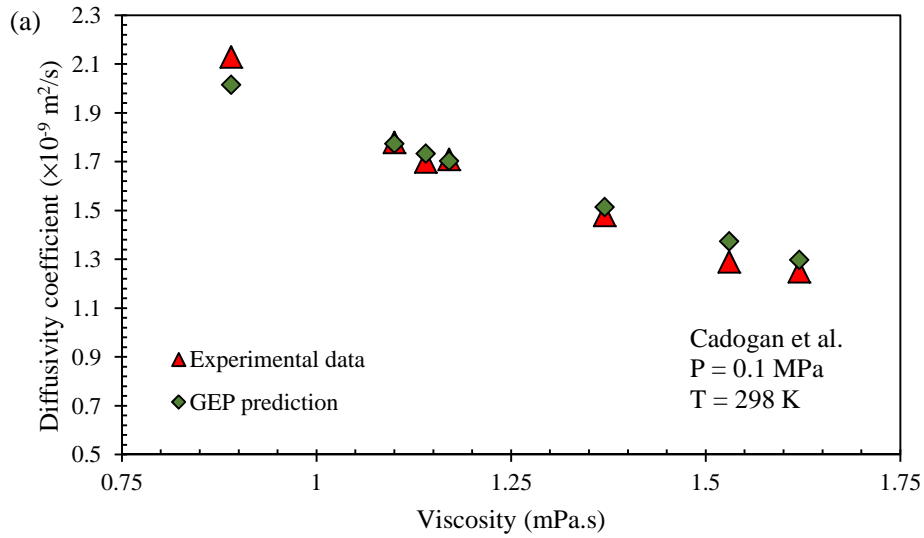
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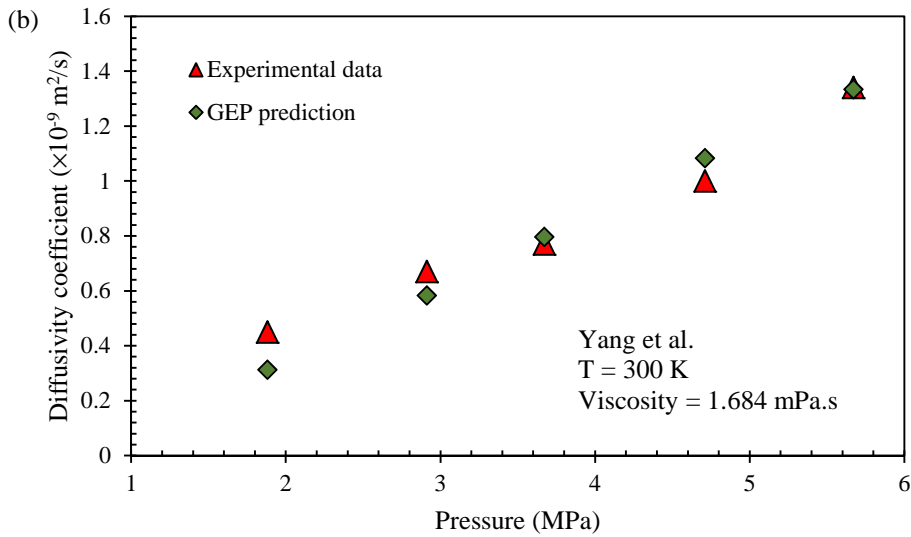
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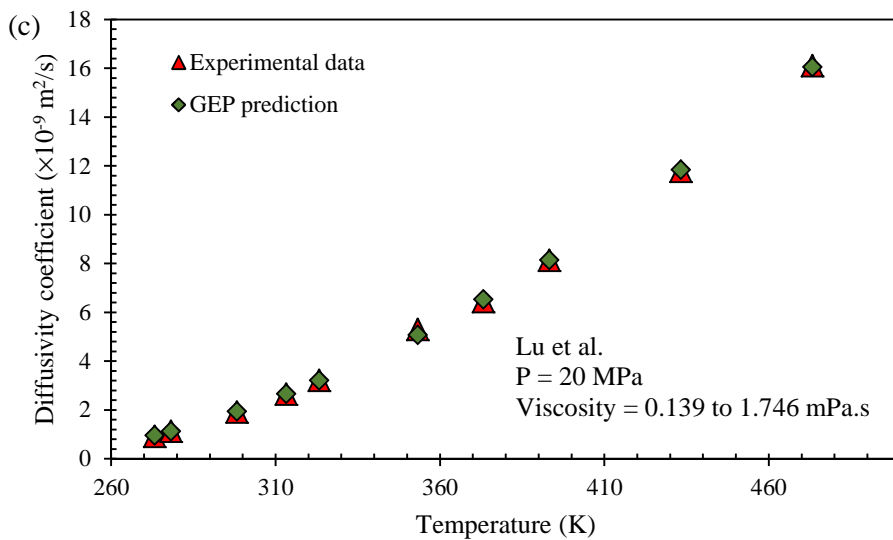
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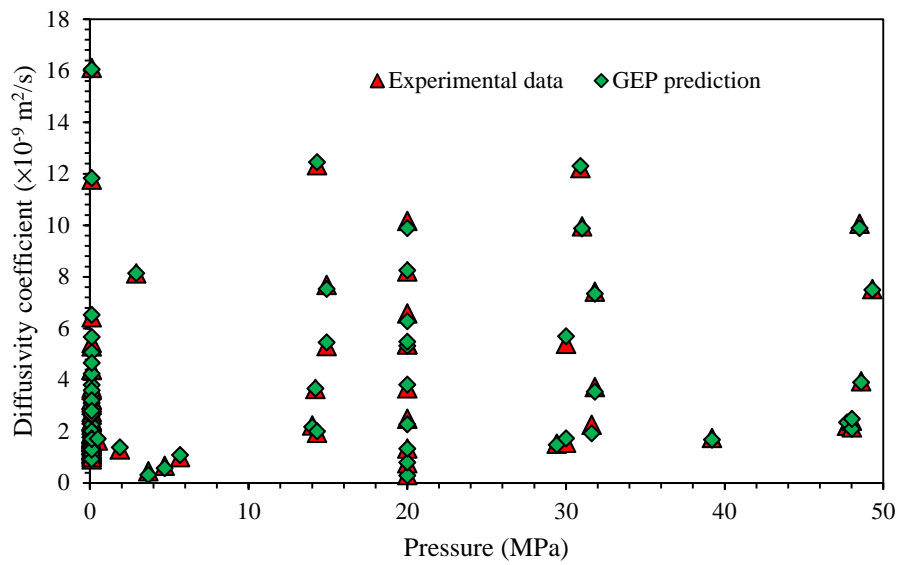
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1158 **Fig. 12.** Comparison of the diffusivity coefficient obtained from measurements and generated by GEP
1159 correlation, as function of the input parameters.

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1162 **Fig. 13.** Comparison of the diffusivity coefficient obtained from measurements and generated by GEP
1163 correlation, for the whole employed pressure values.

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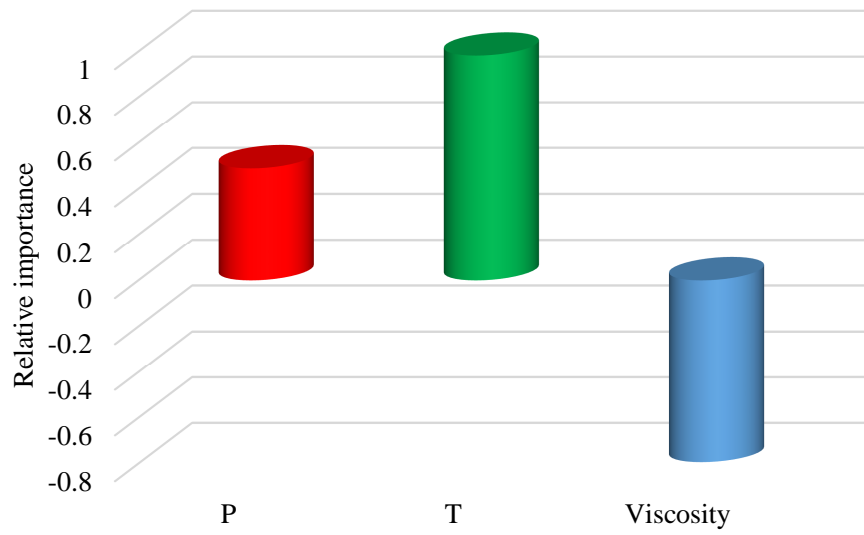
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Fig. 14. Relevancy factor

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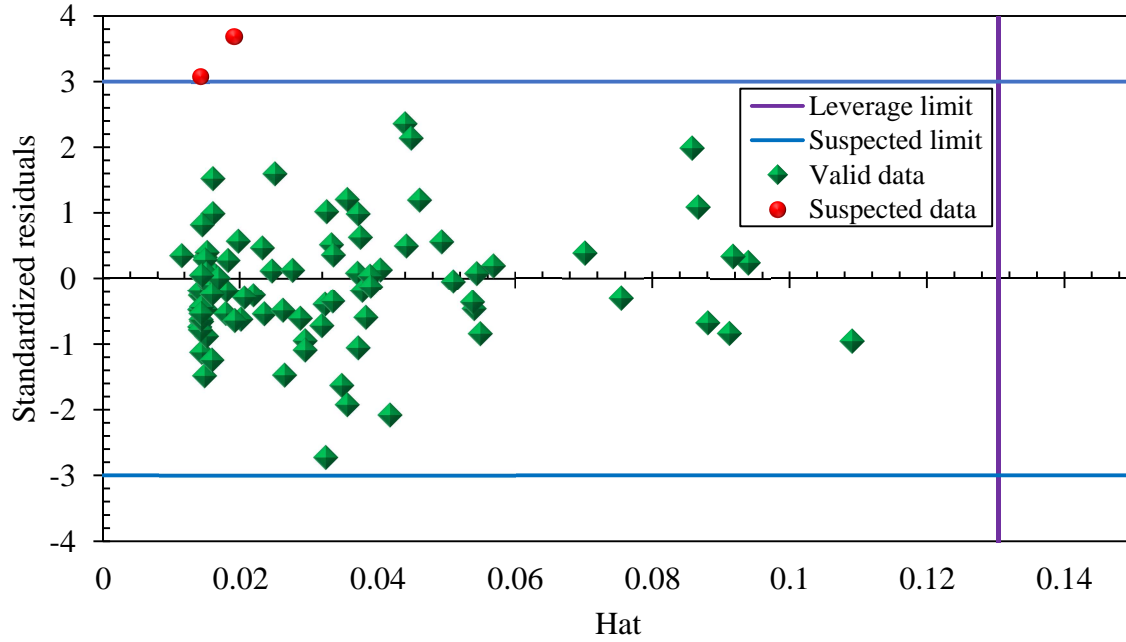
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Fig. 15. The Williams plot of GEP correlation.

Table 1. Summary of the existing empirical models for predicting the diffusivity coefficient of CO₂

Solvent	Model	Expression	Included parameters
Brine	(Othmer and Thakar, 1953)	$D_{CO_2} = \frac{14 \times 10^{-9}}{\mu^{1.1} V_m^{0.6}}$	<ul style="list-style-type: none"> • Molar volume of the diffusing substance (V_m in cm³/gmol). • Viscosity of the solvent (μ in mPa · s)
	(Wilke and Chang, 1955)	$D_{CO_2} = 7.4 \times 10^{-8} \frac{T\sqrt{\phi M}}{\mu V_m^{0.6}}$	<ul style="list-style-type: none"> • Temperature (T in K). • The association parameter ϕ. • Molecular weight of solvent (M).
	(Cadogan et al., 2014a)	$D_{CO_2} = \frac{k_B T}{n_{SE} \pi \mu a}$	<ul style="list-style-type: none"> • $k_B = 1.38065 \times 10^{-23}$ J/K. • n_{SE} is the Stokes-Einstein number. • The hydrodynamic radius of the solute (a in pm): $a = 168[1 + 2.0 \times 10^{-3}(T - 298)]$
Pure water	(Lu et al., 2013)	$D_{CO_2} = 13.942 \times 10^{-9} \left[\frac{T}{227} - 1 \right]^{1.7094}$	<ul style="list-style-type: none"> • Temperature (T in K).
	(Moultos et al., 2016)	$D_{CO_2} = D_0(P) \left[\frac{T}{T_S} - 1 \right]^{m(P)}$	<ul style="list-style-type: none"> • $D_0 = a_1 \ln(P) + a_2$, $m = b_1 \ln(P) + b_2$, where $a_1 = 2.3097 \times 10^{-9}$, $a_2 = 2.1064 \times 10^{-8}$, $b_1 = -0.17812$ and $b_2 = 2.59406$; P is the pressure.

Table 2. Summary of the gathered data

	Max	Avg.	Min	SD
P (MPa)	49.30	9.64	0.1000	14.8030
T (K)	473.15	317.76	273	39.8
Viscosity (mPa.s)	1.9500	0.9003	0.1390	0.4720
Diffusivity coefficient ($\times 10^{-9}$ m²/s)	16.1000	3.3522	0.3100	3.0874

Table 3. GEP setting parameters used in the study

Parameters	Value/setting
Chromosome	100
Gene	12
Operators used	$+, -, \times, /, \exp., \sqrt{\quad}, INV, ln$
Generations	420
Mutation rate	0.45
Inversion rate	0.12

Table 4. Performance analysis of the implemented models.

		GEP	GMDH
Training data	AARD (%)	3.8584	8.6269
	R ²	0.9980	0.9943
	RMSE ($\times 10^{-9}$ m ² /s ³)	0.1427	0.2479
Test data	AARD (%)	6.0035	5.6292
	R ²	0.9978	0.9874
	RMSE ($\times 10^{-9}$ m ² /s ³)	0.1245	0.2271
All data	AARD (%)	4.3014	8.0404
	R ²	0.9979	0.9937
	RMSE ($\times 10^{-9}$ m ² /s ³)	0.1391	0.2440

Table 5. Performance analysis of the implemented decision trees (DTs) and random forest (RF) models.

		DTs	RF
Training data	AARD (%)	4.2969	6.3627
	R ²	0.9980	0.9973
	RMSE ($\times 10^{-9}$ m ² /s ³)	0.1598	0.1647
Test data	AARD (%)	8.8426	9.0015
	R ²	0.9924	0.9940
	RMSE ($\times 10^{-9}$ m ² /s ³)	0.2532	0.2764
All data	AARD (%)	5.1862	6.8790
	R ²	0.9969	0.9966
	RMSE ($\times 10^{-9}$ m ² /s ³)	0.1785	0.1870

Table 6. Comparison of the performances with prior models

	GEP	Feng et al.	Othmer and Thakar	Wilke and Chang	Cadogan et al.
AARD (%)	4.3014	7.91	12.75	12.60	13.84
R²	0.9979	0.9960	0.9661	0.9434	0.9858
RMSE	0.1391	0.1954	0.5661	0.7311	0.3661

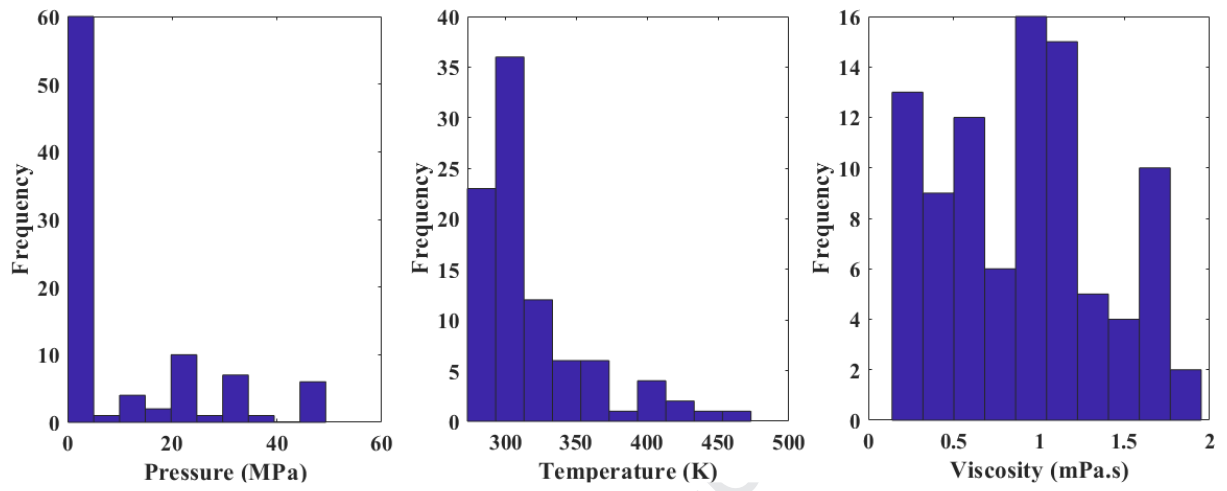


Fig. 1. Frequency histograms of the collected dataset

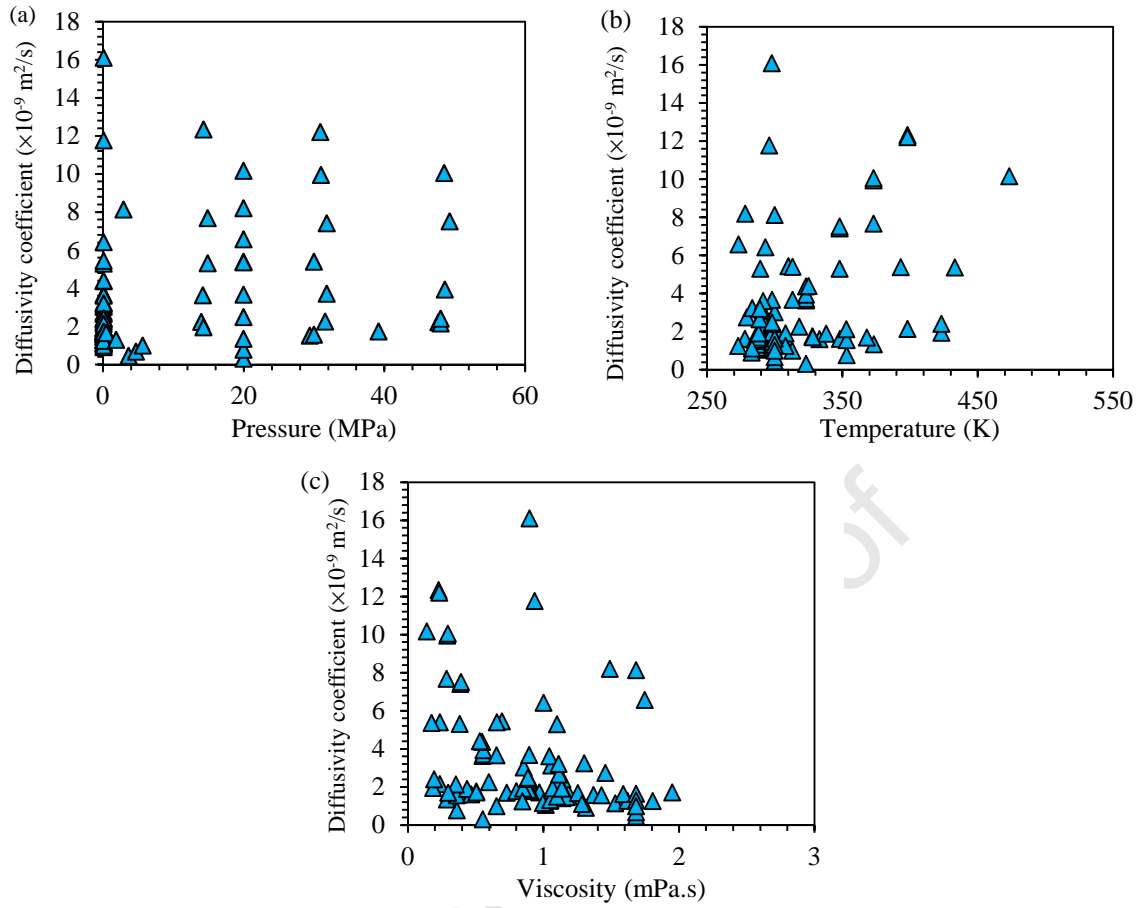


Fig. 2. Variation of diffusivity coefficient versus the independent variables

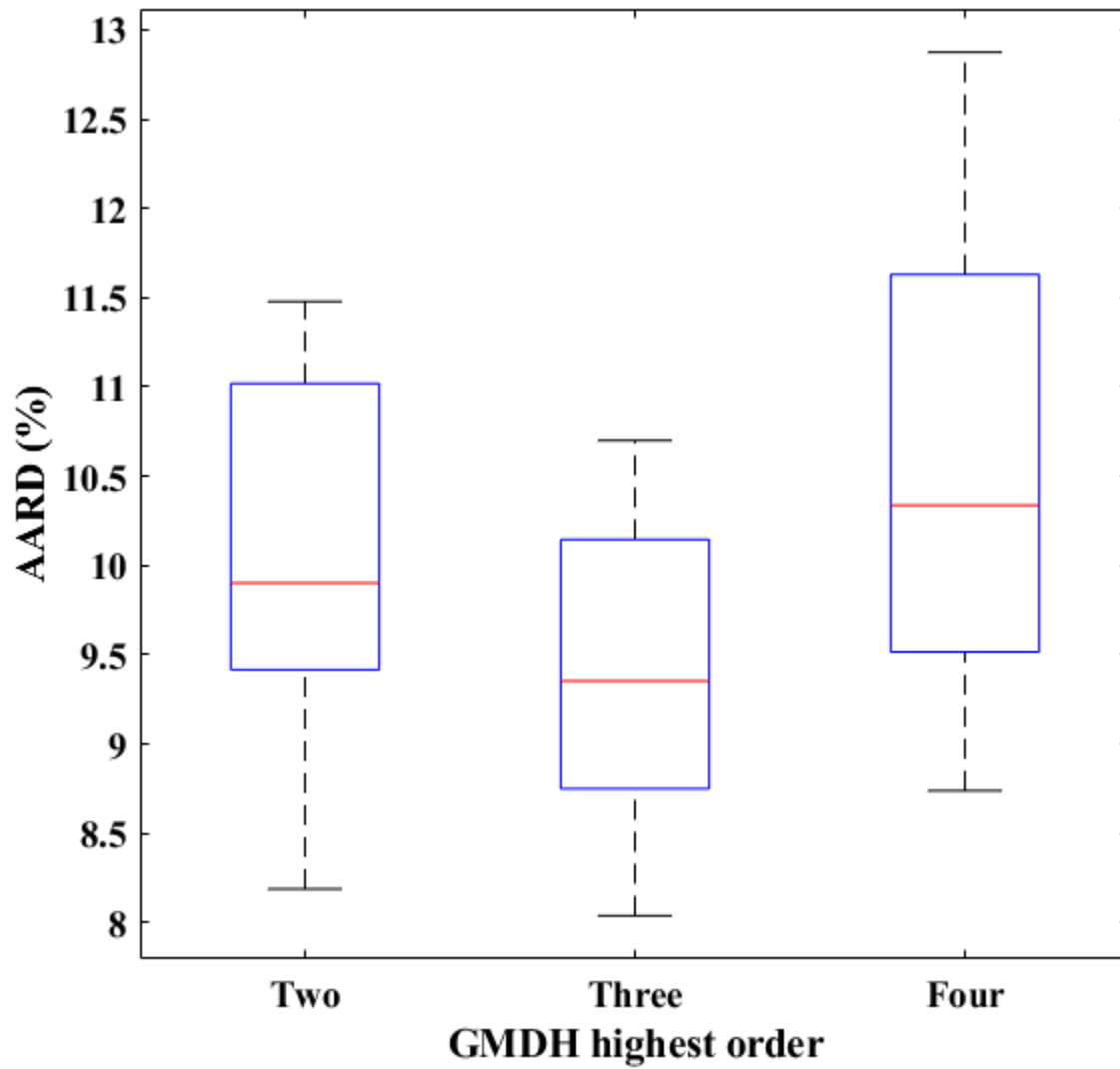


Fig. 3. Results obtained for ten realizations with different GMDH highest orders

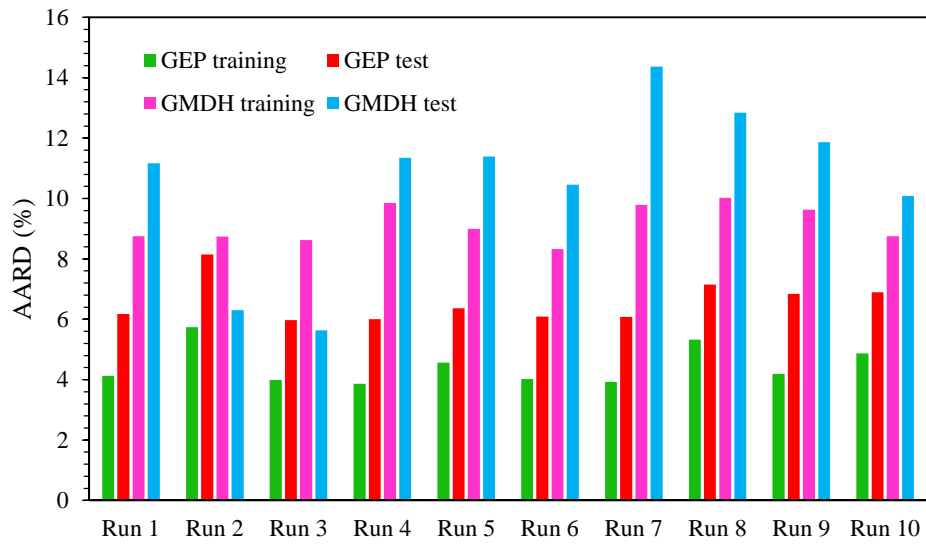


Fig. 4. Results of the GEP and GMDH sensitivity analysis on training and test sets

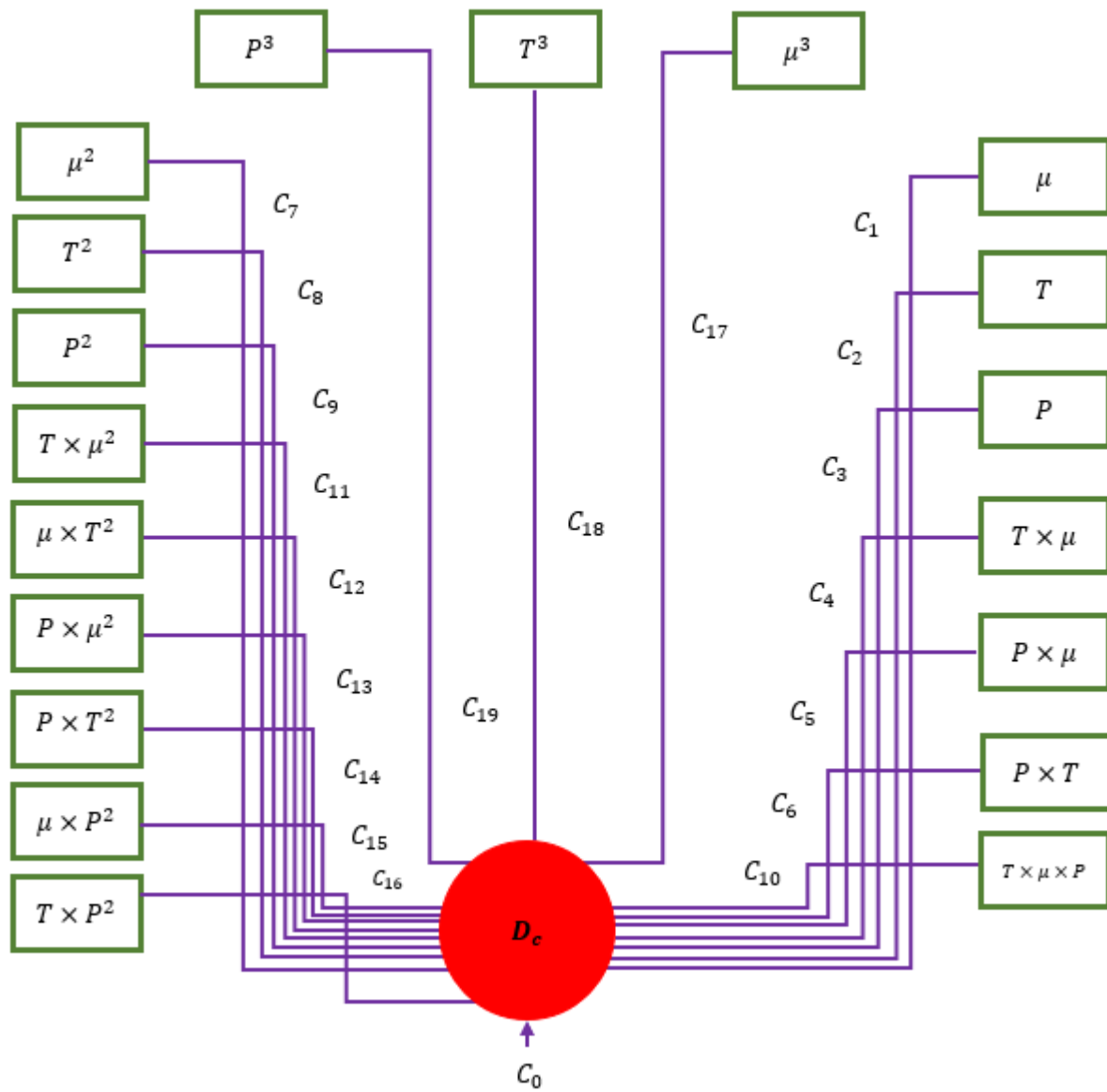


Fig. 5. A schematic structure of the implemented GMDH for predicting diffusivity coefficient

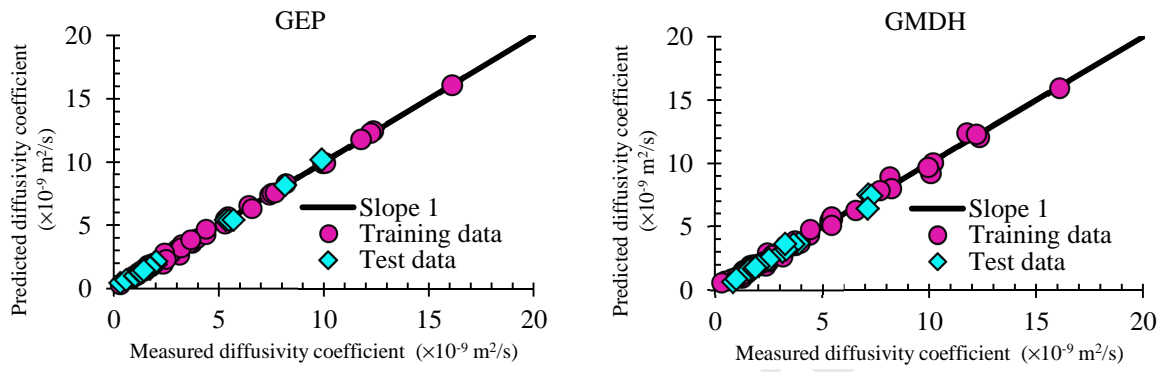


Fig. 6. Cross plots of the established GEP and GMDH correlations for diffusivity coefficient prediction

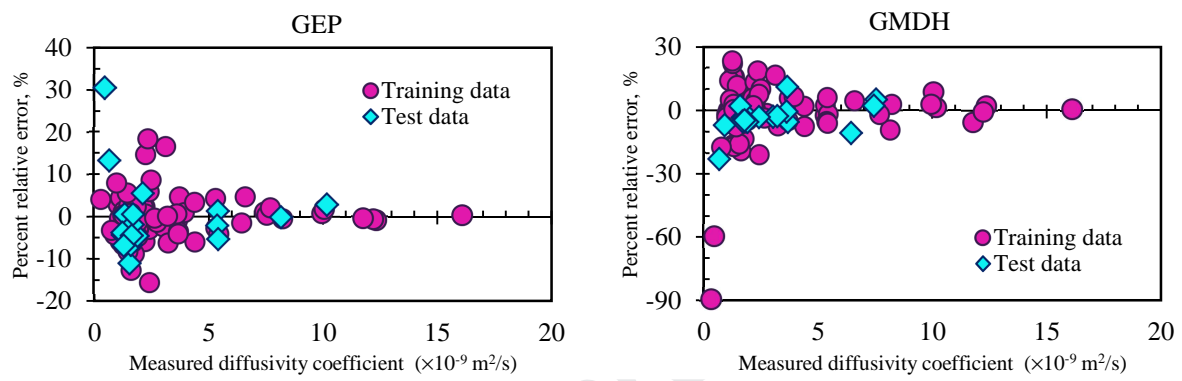


Fig. 7. Error distribution for the developed correlations

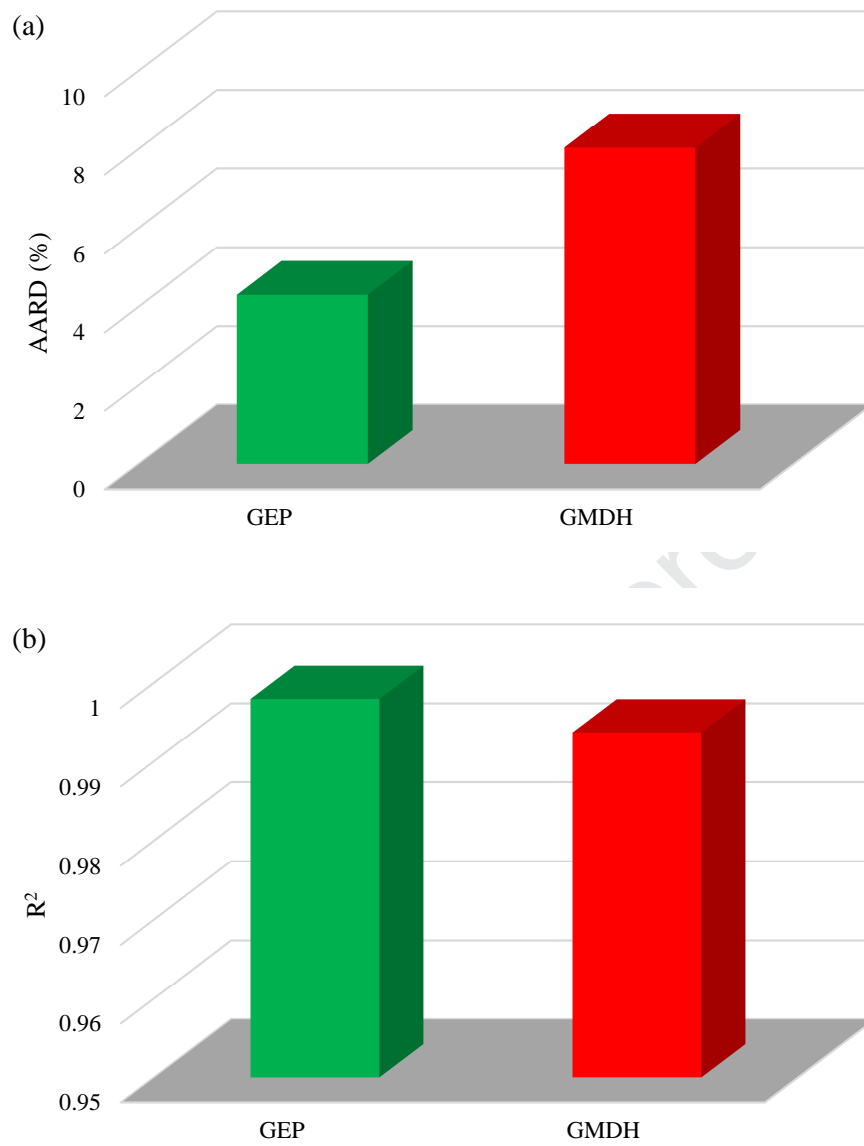


Fig. 8. Comparison between the performances of the correlations: (a) AARD and (b) R^2

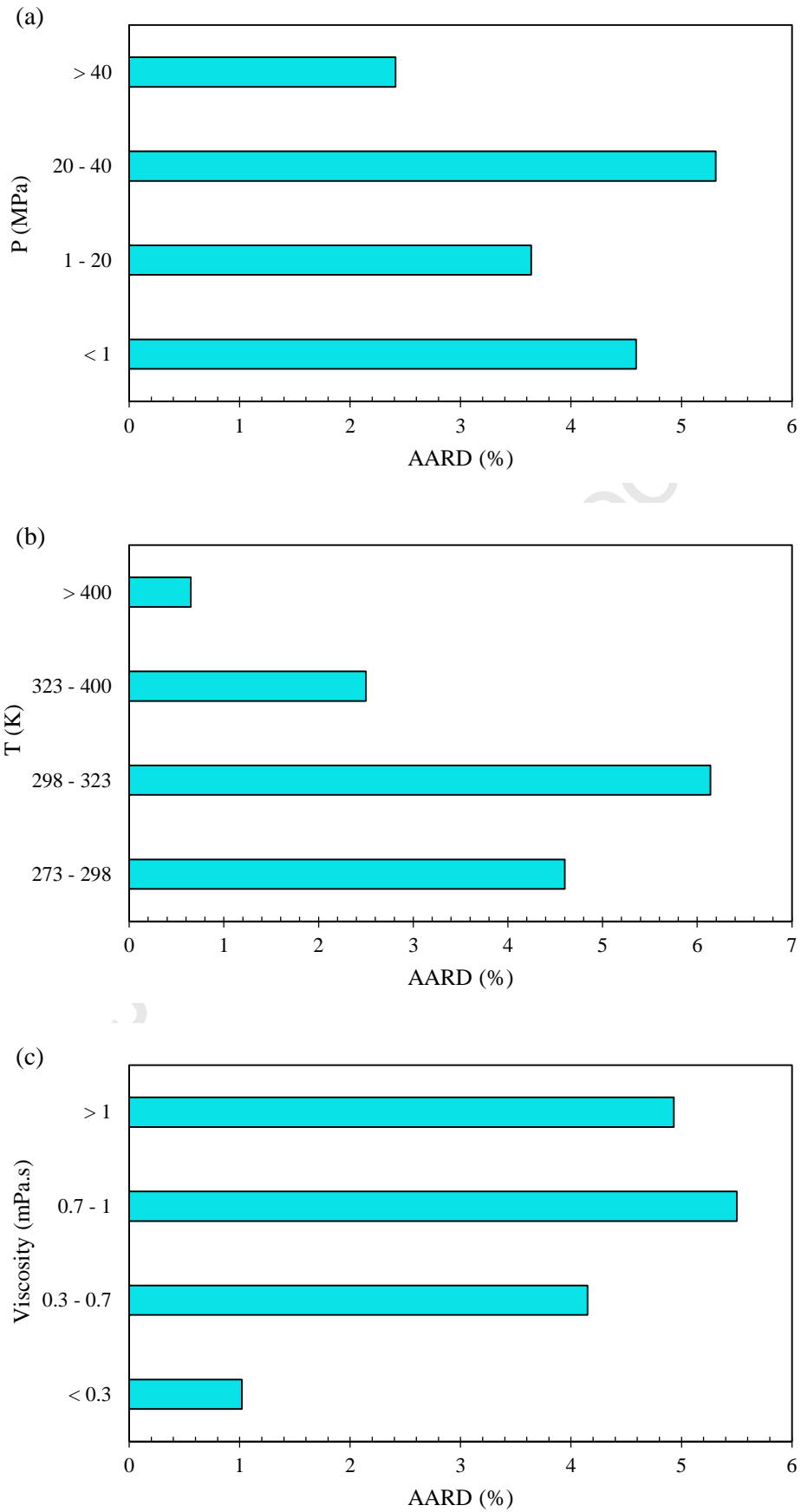


Fig. 9. Comparison of the error distribution of the models with respect to input parameters

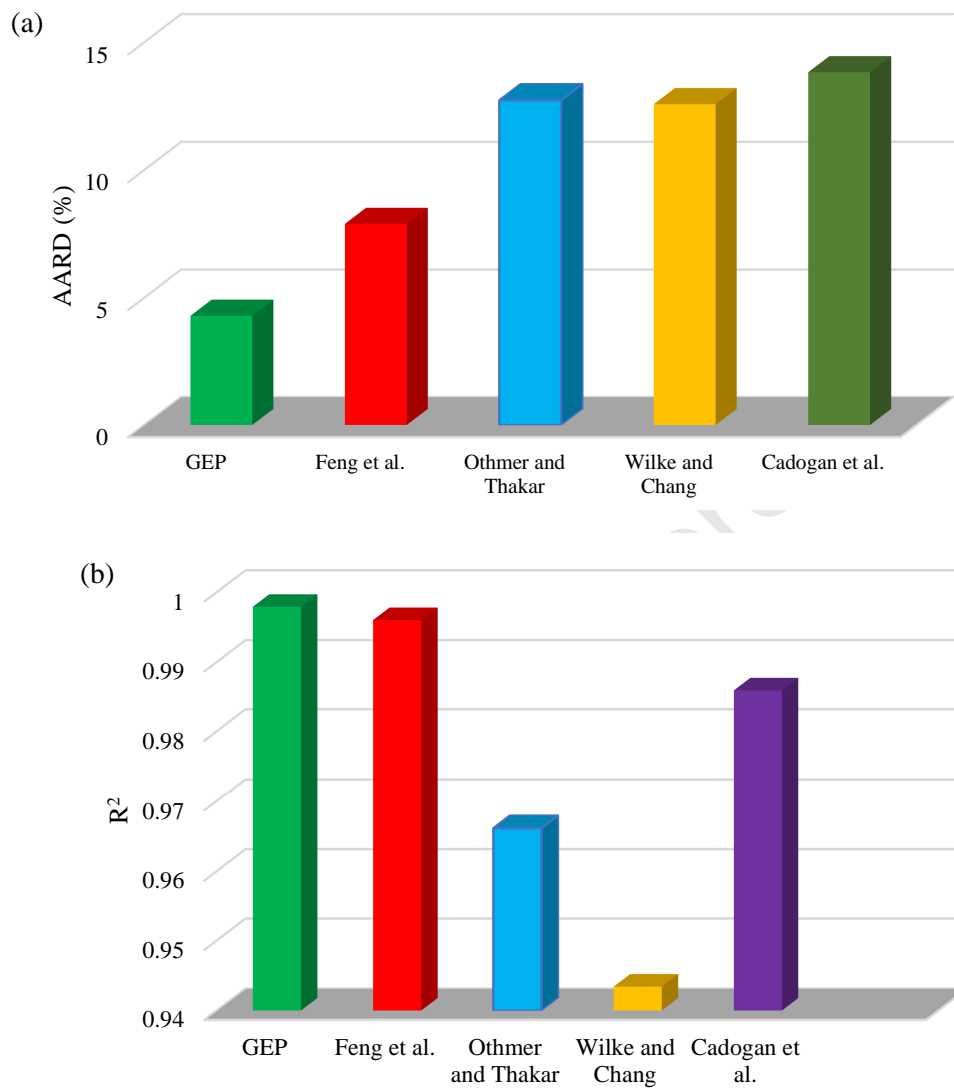


Fig. 10. Comparison between the performances of GEP correlation and the prior models: (a)

AARD and (b) R^2

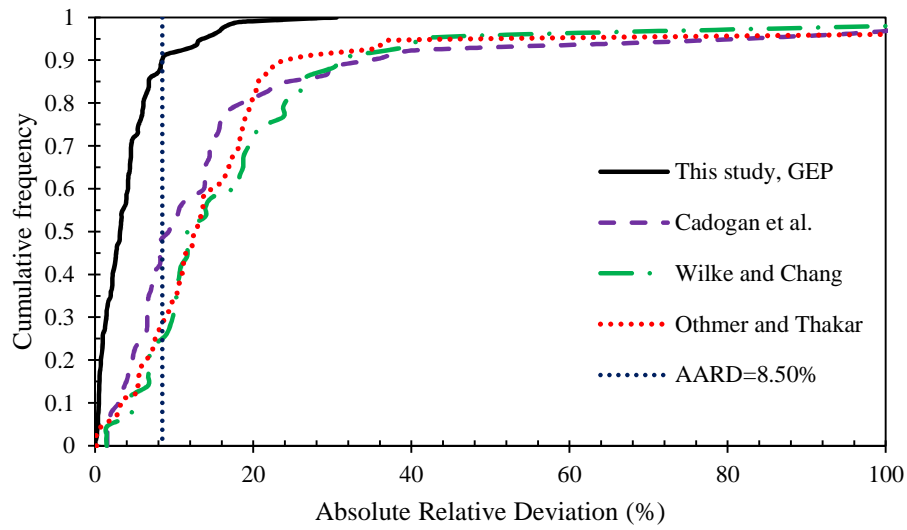


Fig. 11. Cumulative frequency vs. absolute percent relative deviation of GEP correlation and the prior empirical models.

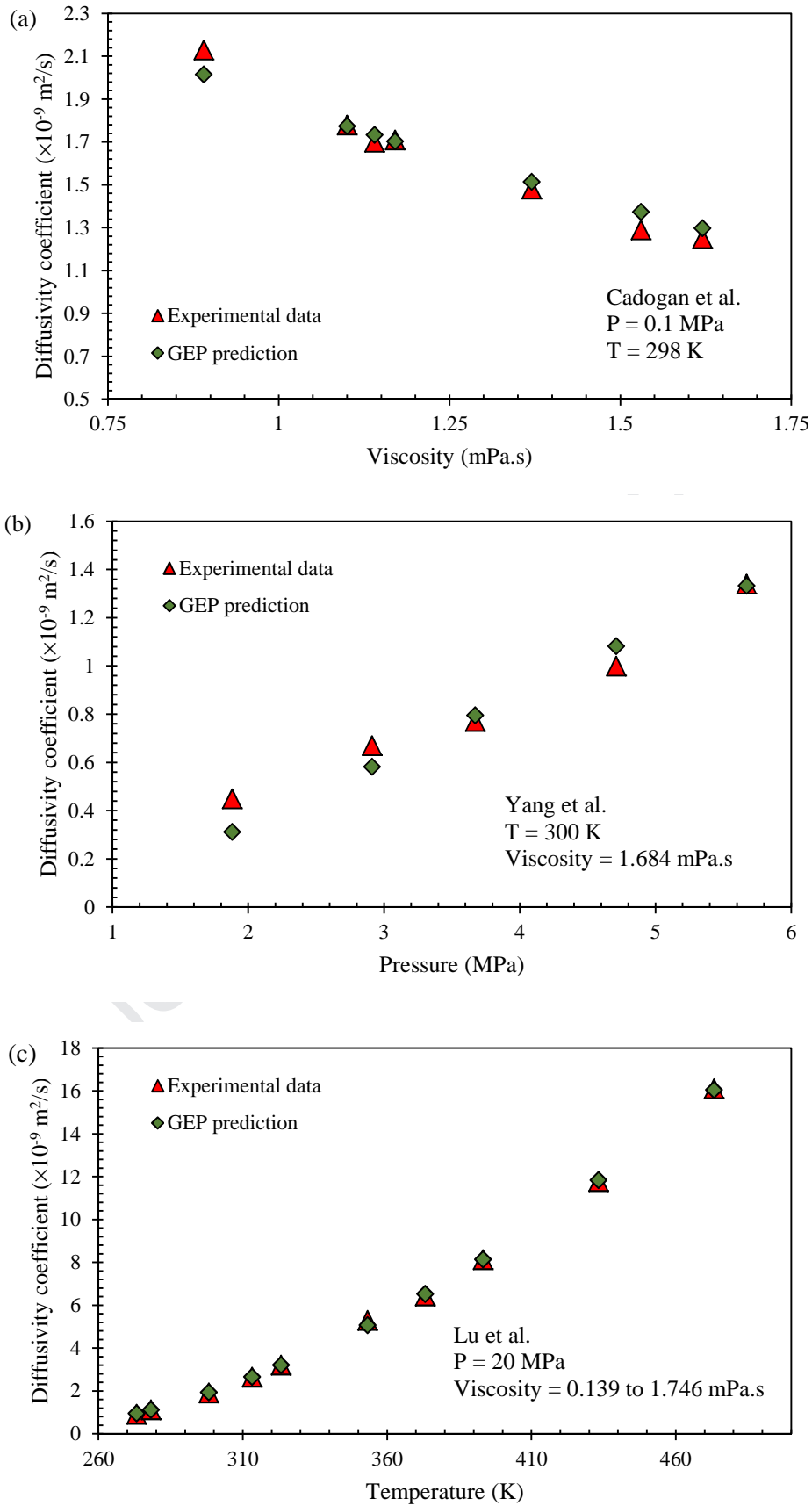


Fig. 12. Comparison of the diffusivity coefficient obtained from measurements and generated by GEP correlation, as function of the input parameters.

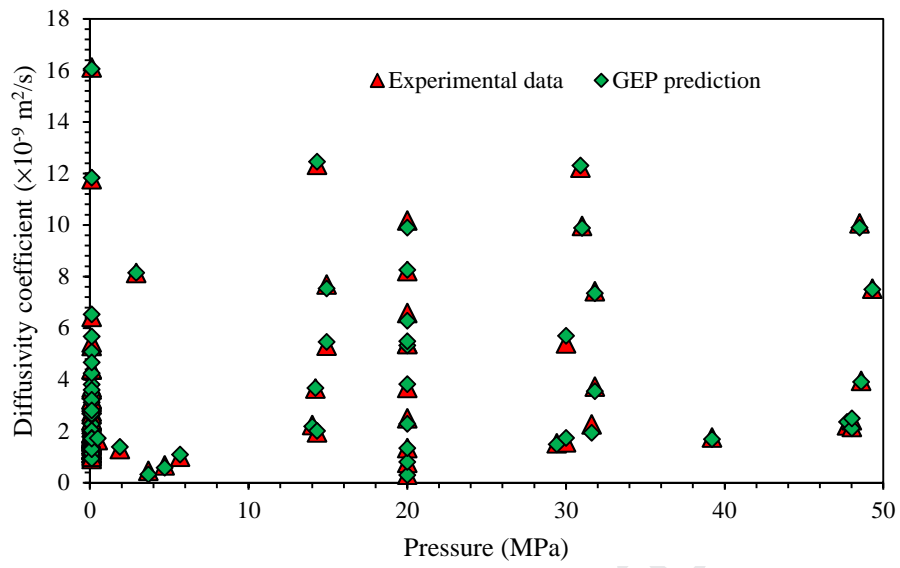


Fig. 13. Comparison of the diffusivity coefficient obtained from measurements and generated by GEP correlation, for the whole employed pressure values.

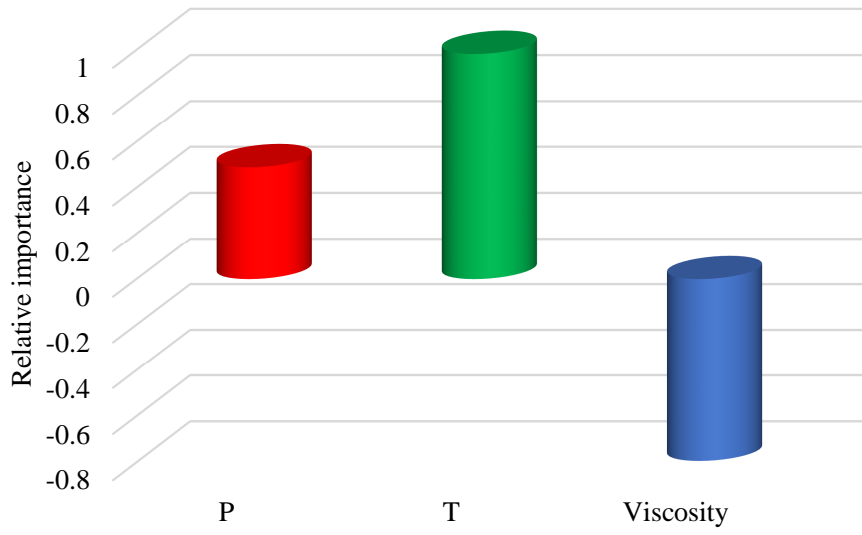


Fig. 14. Relevancy factor

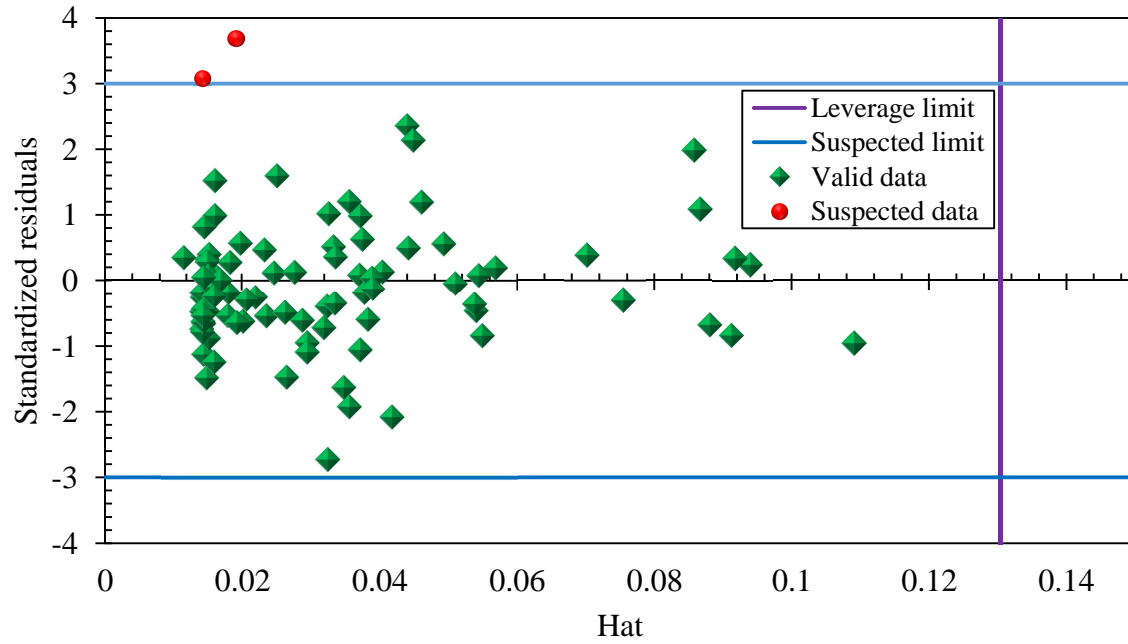


Fig. 15. The Williams plot of GEP correlation.

Highlights

- Two white-box machine learning techniques were implemented for predicting the diffusivity of CO₂ in brine.
- GEP is the best developed correlation.
- GEP correlation outperforms the prior paradigms.

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Authors' contributions

Menad Nait Amar: Data curation, Formal analysis, Methodology, Investigation and Modeling, Software, Writing.

Ashkan Jahanbani Ghahfarokhi: Supervision, Methodology, Writing, Reviewing and Editing.

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Declaration of interests

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

The authors declare the following financial interests/personal relationships which may be considered as potential competing interests: