power procurement is approximately 50% of the total system costs. Since the TSO is the most important player in relation to power supply, its objective should be weighted the highest. This results in higher total costs than in the case of assigning a higher weight to the objective of the DSOs.

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