

1 **Determination of kinetic constants from the co-digestion of dairy**
2 **cow slurry and municipal food waste at increasing organic loading**
3 **rates.**

4

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10

11 Keywords: Kinetic constants; anaerobic digestion; dairy cow slurry; municipal food waste; co-
12 digestion; biogas.

13

14 ***Abstract:***

15 The aim of this study was to investigate the performance and the kinetic constants of anaerobic
16 mesophilic CSTR reactors run at increasing organic loading rates (OLR). The reactors were co-
17 digesting dairy cow slurry (DCS) and municipal food waste (MFW). The supply of DCS was
18 held constant, while the supply of MFW was increased in the four reactors: 0, 14.0, 24.5 and
19 32.2 % (ww). Degradation of organic matter, specific methane yield per mass unit converted

20 organic matter, and the kinetics of the process were used to investigate the performance of the
21 reactors. While the hydraulic retention time was decreased from 25.9 to 17.5 days, the specific
22 methane yield increased from 0.21 to 0.44 l CH₄ · gVS⁻¹. The relationship between the kinetic
23 constant and the OLR was found to be linear. The efficiency of the process increased when the
24 OLR increased in this experiment.

25 ***1. Introduction***

26 Anaerobic digestion of dairy cow slurry (DCS) manure has several positive effects. From an
27 environmental perspective the reduction of greenhouse gas emissions (GHG) from agriculture
28 and the production of renewable energy are most important [1,2,3,4]. Other positive effects of
29 anaerobic digestion are reduced numbers of pathogens and weed germs in the manure [5,6]. Due
30 to the degradation of volatile solids (VS), the digestate has improved rheological properties
31 compared with untreated manure [7], which simplifies the fertilization of the fields. The amount
32 of nitrogen bound in organic matter (OM) will also be reduced. This mineralized nitrogen is
33 more plant available and increases the speed of uptake in the plants [8]. This may also reduce the
34 demand for chemical fertilizers.

35 Unfortunately, the content of VS per volume unit slurry manure is relatively low, as the substrate
36 already has passed the digestion system of an animal. A major part of the remaining VS consists
37 of lignocellulosic fibres, which may pass the anaerobic digester relatively undigested [9]. As a
38 result, both the specific methane yield (SPM) (ml CH₄ · gVS⁻¹) and the volumetric methane yield
39 (VMY) (ml CH₄ · (l_{reactor vol.} · day)⁻¹) are relatively low. Co-digestion of DCS with energy rich co-
40 substrates has shown promising results in terms of increasing the biogas yield. The anaerobic
41 digestion is also relatively stable as it benefits many of the positive effects of DCS [9,10,11,12].

42 Internal energy demand at a biogas plant is often divided in two. First there is a demand for
43 electric energy to run pumps, valves and agitators. Second there is a demand for heat, for heating
44 new substrates and to cover for heat losses from reactors and pipes [13]. Common for these
45 demands are that they are dependent on the volumes of treated substrates and not the energy
46 content of the substrates. Digestion of DCS as sole substrate has been documented to yield a very
47 low surplus of energy when digested in cold climate [13]. Use of energy rich co-substrates could
48 increase the energy production substantially, and the surplus energy can be sold for heating
49 purposes. At an existing farm scaled biogas plant both manure production and reactor size are
50 fixed, and the possibility to increase the heat production is by increasing the amounts of co-
51 substrates. The internal thermal energy consumption is both for heating of new substrates and to
52 cover for heat losses from the digesters and pipes. The total energy consumption is therefore
53 dependent on the design of the plant and the climatic conditions [13, 14]. Use of co-substrates
54 would lead to an increased surplus of energy [13]. The possibility to vary the biogas produced is
55 by varying the amount of co-substrate. This would lead to a change in the hydraulic retention
56 time (HRT) and the organic loading rate (OLR) of the reactor.

57 The aim of this study was to investigate the performance of a mesophilic CSTR reactor with a
58 fixed daily supply of liquid dairy cow slurry (DCS) and an increasing amount of municipal food
59 waste (MFW). This setup made it possible to study the degradation of organic matter, to find the
60 methane yield per unit degraded organic matter, and to study the kinetics of the process in the
61 reactors. Kinetic constants have been studied, but many of the former studies have been based on
62 batch experiments [15, 16, 17]. The constants for various materials from batch experiments have
63 been used in models for semi- and continuous processes, e.g. ADM 1 [18]. One of the papers that
64 discuss kinetic constants is by Mähnert & Linke [19], but also they use batch experiments to be

65 able to calculate the kinetic constant. Mähnert & Linke [19] concluded that this model worked
66 well for maize ensilage, oat ensilage and cattle manure as substrates. The hypothesis is that this
67 model is valid also for food waste and cattle manure, but one can calculate the theoretical biogas
68 potential from the CSTR experiment, and use this rather than use the theoretical biogas potential
69 from batch experiments.

70

71 ***2. Materials and methods***

72 **2.1 Experimental setup**

73 The four reactors were supplied with 15 litres inoculum each. Two days later, the feeding of the
74 reactors started. All reactors were fed once a day, during the whole experiment. In the adjustment
75 period all the reactors were fed with the same amount of substrate, 86 % DCS and 14 % MFW.

76 When all reactors gave the same quantity of biogas, the experiment started, referred to as day 1.

77 In reactor R1, the DCS was used as sole substrate. The HRT for reactor R2 was equal to the HRT
78 of the full-scale plant where 14% food waste was used as co-substrate. In reactors R3 and R4,
79 24.5% and 32.2% food waste was added, calculated from the total mass supplied. This gives an
80 OLR of approximately two, three, four and five gram VS per litre reactor volume and day.

81 Unlike many other experiments, both OLR and HRT varied between the reactors. This to be
82 more comparable to farm scaled systems, where the amount of animal manure is relatively
83 constant, while the amount of co-substrates is adjustable.

84 **Table 1: Daily supply of substrates, as mass percent and gram per litre reactor volume and day, hydraulic retention time**
85 **(HRT) and organic loading rate (OLR).**

Reactor	Percentage of mass				HRT (days)	OLR (g VS l ⁻¹)
	substrate supplied daily		Substrate (g L ⁻¹)			
	Manure	Food waste	Manure	Food waste		
R1	100	0	38.7	0	25.9	1.83
R2	86	14.0	38.7	6.6	22.1	2.99
R3	75.5	24.5	38.7	12.5	19.5	4.03
R4	67.8	32.2	38.7	18.3	17.5	5.04

86

87 2.5 Kinetic model

88 The modelling in this paper is based on the work of Mähnert & Linke [19]. A first order reaction
 89 model (6) is used to estimate the speed of the conversion of organic materials to biogas. The
 90 prerequisite is that when there is a fixed ratio between the feedstocks, the biogas yield will be
 91 given as a function of changes in OLR when the HRT is changed. First we assumed that the
 92 reaction can be described as a first order kinetic reaction. The reaction constant, k , is given in
 93 (1).

$$r(c) = k * c_e \quad (1)$$

94

95 We also assume that the efficiency (η) of the process can be expressed by the decrease of organic
 96 concentration divided by the inflow concentration:

$$\eta = \frac{c_0 - c_e}{c_0} \quad (2)$$

97 The biogas yield can be expressed by (3) when multiplying maximum yield, y_{max} , and the
 98 efficiency, η :

$$y = y_{max} * \eta \quad (3)$$

99 Equations (2) and (3) gives the theoretical maximum yield (4):

$$y_{max} = y * \frac{c_0}{c_0 - c_e} \quad (4)$$

100

101 From Mähnert & Linke [19], specific gas production, y , can be calculated from

102 \bar{k} , c_0 , y_{max} and OLR (4):

$$y = y_{max} * \frac{\bar{k} * c_0}{\bar{k} * c_0 + y_{max} * OLR} \quad (5)$$

103

104 Where $\bar{k} = k * \frac{\rho_E}{\rho_G}$

105 \bar{k} can be calculated from:

$$\bar{k} = \frac{y}{c_e} * OLR \quad (6)$$

106 **Nomenclatures:**

107 η - efficiency

108 c_o - VS, % of substrate
109 c_e - VS, % of digestate
110 y - specific biogas yield
111 y_{max} - maximum biogas yield
112 k - kinetic constant
113 \bar{k} - kinetic parameter
114 ρ_E - density effluent
115 ρ_G - density biogas

116

117

118 The density of DCS is assumed to be $1000 \text{ g}\cdot\text{L}^{-1}$ [19]. The density of methane is $0.716 \text{ g}\cdot\text{L}^{-1}$
119 (273K , 1atm), and the density of carbon dioxide is $1,977 \text{ g}\cdot\text{L}^{-1}$ (273K , 1atm). The density of the
120 biogas (ρ_G) from the four reactors was determined according to the ratio of methane and carbon
121 dioxide recorded in the experiment.

122 The model was built by using the results from the first part of the experiment to calculate kinetic
123 constants, while the results from the last part of the experiment were used to verify the calculated
124 constants.

125

126 **2.2 Substrates and inoculum**

127 The DCS was collected at Tomb Agricultural Junior College in Råde, SE Norway, and used as
128 the main substrate. The well mixed DCS was filled into 20 litres containers and transported to

129 the laboratory (47km). To reduce degradation, the DCS was stored at a temperature of 4 °C until
130 use. Samples were collected for further analyses.

131

132 The MFW in this experiment was chopped and thermally pre-treated according to the EC
133 regulation 1069/2009, which has been implemented in Norway. The MFW was collected from
134 Norsk Matretur AS in Lørenskog, SE Norway, and transported to the laboratory (50km), while
135 still warm from pre-treatment. The MFW was blended well and filled into 0.5 litres bottles,
136 before storing at 4 °C. Samples were collected for further analyses.

137

138 Digestate was collected from the biogas plant at Tomb Agricultural Junior College and used as
139 inoculum. In their plant, DCS from their dairy farm was co-digested with MFW from Norsk
140 Matretur AS. The MFW constituted 14 percent of the daily supplied mass to the reactor at the
141 time [20]. Before inoculating the reactors the digestate was stored at approximately 20 °C for two
142 days.

143

144 **2.3 The CSTR reactors and the monitoring equipment**

145 Four laboratory scaled CSTR reactors were used in this experiment. Each reactor had 15 litres
146 active reactor volume and 10 litres headspace. The CSTR reactors were constructed of a 400 mm
147 high cylinder of casted acryl with top and bottom plate in stainless steel. These plates were
148 provided with 32 mm ball valves for the supply of substrates and drainage of digestate. An
149 electric heating belt around the reactors, connected to a temperature sensor in the reactor and
150 controlled by a thermostat, heated the substrate to $37 \pm 2^{\circ}\text{C}$. The speed of the stirring device was

151 60 rpm, at normal running. Before removal of digestate, the speed was increased to 180 rpm in
152 order to ensure homogeneity in the digester.

153 The biogas production was measured by pressure induced peristaltic gas pumps. These were
154 constructed at the Norwegian University of Life Sciences. The daily gas production was
155 manually logged when the reactors were fed. For further calculations, gas temperature of 20°C
156 and a pressure of one atmosphere has been used. The gas composition was automatically
157 analysed by an SRI gas chromatography instrument (Model 8610 C) in average four times per
158 day, and logged by a computer. Average methane content was then calculated on a weekly basis.

159 During the first three weeks, the microorganisms adapted to the substrates. After this period, the
160 methane production was relatively constant. Calculations of average methane content and
161 production do not include these first three weeks.

162 **2.4 Analyses of inoculum, substrates and digestate.**

163 The substrates and inoculum were analysed for total solids (TS) and volatile solids (VS) before
164 the start of the experiment. The weekly samples were also analysed for TS and VS. Three
165 replicas were collected each week from the four reactors. Weekly analyses of pH and ammonia
166 were done with Thermo Scientific Orion Dual Star pH/ISE Benchtop, supplied with Thermo
167 Scientific Orion 9512 ammonia electrode and WTW SenTix pH electrode.

168 Selected samples were analysed for pH (EN ISO 15933), TS (EN 12880), VS (EN 12979), fat,
169 ammonium, Carbon-Nitrogen-ratio (C/N ratio), phosphorus, hydrogen, potassium, total carbon,
170 Kjeldahl-N, protein, sulphur, volatile fatty acids (VFA). These analyses were performed by
171 Eurofins AS, Moss, Norway.

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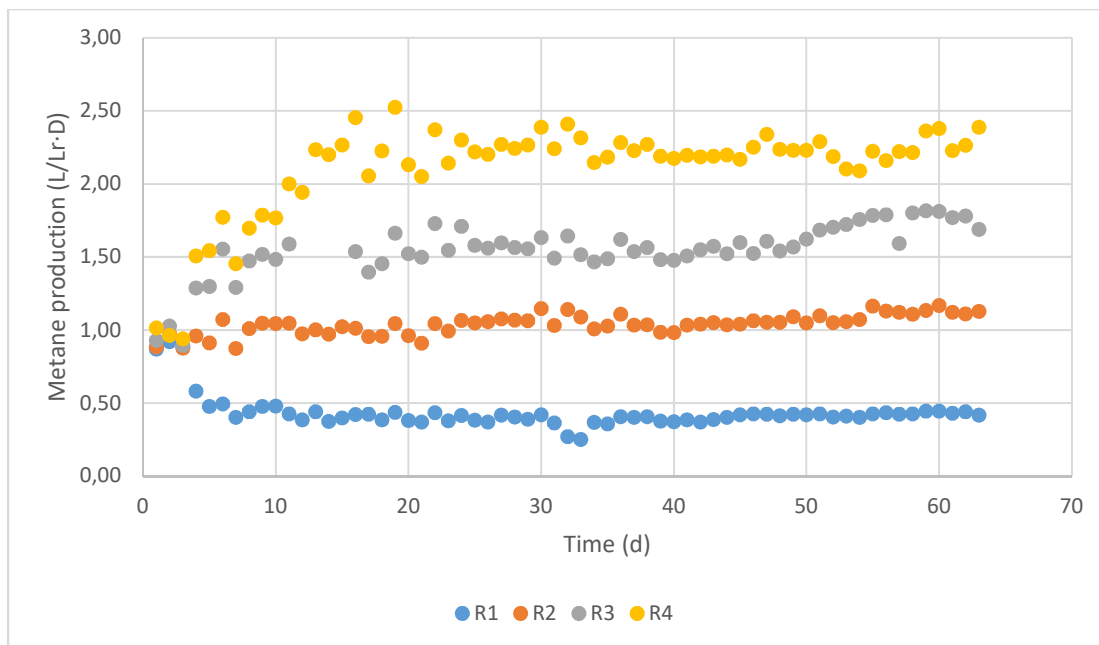
173 **4. Results and discussion**

174 **4.1. Methane Production**

175 The daily total biogas production in the four reactors are shown in Figure 1. In this period the
176 feeding was as described in Table 1. There was an adjusting time to the new loading rates of
177 substrates in the beginning of the period, here found to be 21 days. Thereafter the biogas
178 production was relatively stable. The 21 first days are therefore excluded from the further
179 calculations.

180

181



182

183 **Figure 1: Methane production per litre reactor volume in the experimental period included the 21 first days. R1: 0% food**
184 **waste, R2: 14% food waste, R3: 24.5% food waste, R4: 32.2% food waste.**

185

186 The average methane content in the biogas was found to be higher the more MFW that were
187 supplied to the reactors (Table 2).

188

189 **Table 2: Average methane content, specific methane yield and volumetric methane production, average and standard**
190 **error.**

Reactor	Methane	Specific methane yield		Volumetric methane production
	(%)	[mL *g(VS) ⁻¹]	[m ³ t ⁻¹ ww]	[L·(m ³ ·d) ⁻¹]
R1	62.6 ± 0.7	218.4 ± 21.4	10.3 ± 1.0	399.7 ± 39.2
R2	62.8 ± 2.1	358.0 ± 15.6	23.6 ± 1.0	1070.5 ± 46.8
R3	63.3 ± 3.1	402.0 ± 26.4	31.6 ± 2.1	1620.2 ± 106.3
R4	63.7 ± 4.2	444.7 ± 15.4	39.3 ± 1.4	2241.4 ± 77.7

191

192

193 **4.2. Analyses of digestate.**

194 The average values of several parameters from effluent and feedstocks are reported in Table 3.
195 TS and VS in the effluent from the four reactors was relatively stable during the experiment and
196 between the reactors. As expected the TS was higher the higher the OLR was in the reactors. TS

197 in the substrate mixture for the four reactors was 6.23%, 7.78%, 9.29% and 10.24% for R1, R2,
 198 R3 and R4, respectively.

199 Table 3 indicates that the Kjeldahl-N was higher the more MFW that was used, while the
 200 ammonium content seemed to be relatively stable. The measured values did not indicate
 201 inhibition. The VFA concentration was higher in the reactors supplied with MFW, compared to
 202 the reactor supplied with DCS as sole substrate. The levels were relatively stable throughout the
 203 experiment, and did not indicate VFA inhibition. The results also indicated that the concentration
 204 of *E.coli.* was effectively reduced when the HRT exceeded 21 days.

205

206 **Table 3: Characteristics of feedstocks and digestate from the four reactors.**

		R1	R2	R3	R4	DCS	MFW
	% of						
TS	ww	5.3	5.6	6.1	6.2	6.23 ± 0.05	18.7
	% of						
VS	TS	71.9	72.5	72.2	71.9	76.1	87.0
pH		7,75 ± 0,07	7,65 ± 0,06	7,64 ± 0,08	7,64 ± 0,07	na	4.3
Hydrogen	%						
(H)		4.5	4.6	4.8	4.8	na	6.6
Total carbon	%						
(C)		40.2	40.4	40.9	40.3	na	53.9 %
Kjeldahl-N	%	5.6	6.4	6.4	6.8	na	3.3 %

		g/100					
Ammonium	g	2.6	2.7	2.8	2.7	na	0.44
VFA	mg/l	150	246	284	230	na	4563
<i>E.coli</i>	MPN/g	<20	<20	220	800	> 16000	<20

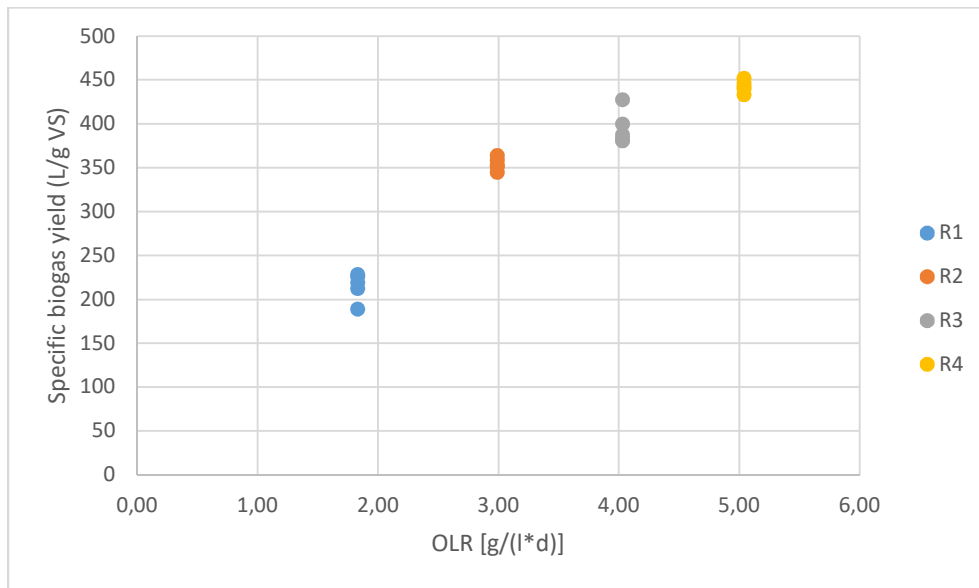
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208

209 **4.3. Organic loading rate**

210 The specific methane yield was expected to decrease when OLR was increased. This effect was
 211 not observed in this experiment. The specific methane production increased the higher the OLR
 212 in the reactors was (Figure 2). This was probably due to the high degradability of the MFW
 213 compared to the DCS. The specific methane production was 110% higher for the reactor with
 214 highest OLR, compared to the reactor with lowest OLR. This effect of higher specific methane
 215 production when the OLR was increased, gave a substantially increase in the methane production
 216 per reactor volume unit. The methane production per volume unit reactor was increased by 477
 217 % when the OLR was increased from 1.83 to 5.04 g VS L⁻¹ day⁻¹. At the same time the HRT was
 218 decreased from 25.3 to 17.2 days.

219



220

221 **Figure 2: Specific biogas yield (average per week) versus organic loading rate in the four reactors. R1 - only cattle**
 222 **manure, R2 - 14.0 % food waste, R3 – 24.5 % food waste, R4 - 32.2 % food waste (ww).**

223

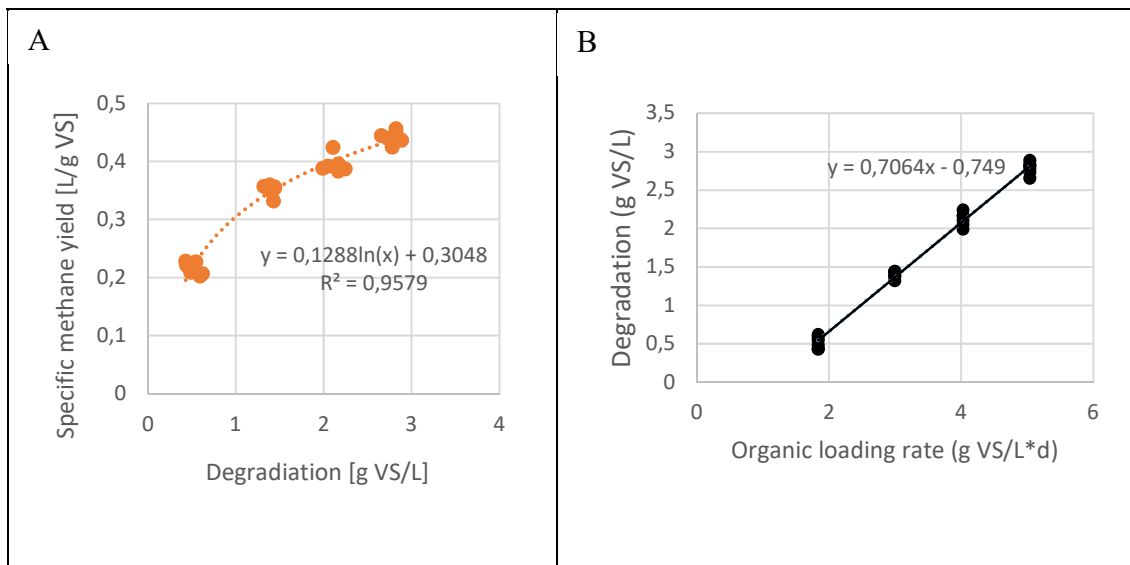
224 Several studies on co-digestion of cattle manure together with energy-rich MFW have been
 225 conducted [10, 11, 21, 22, 23]. The results in this study are in accordance with these results.

226

227 **4.4. Conversion of organic substrates**

228 The analyses of VS in the outflow from the four reactors showed, as expected, more VS in the
 229 digestate the higher the OLR was. The averaged percentages of degradation were 28.2, 46.7, 52.6
 230 and 55.2 for R1, R2, R3 and R4, respectively. This is comparable to the 50 % degradation found
 231 by Callaghan et al. [21] and 55% degradation found by Marañón et al. [11]. Although the
 232 outflow of organic matter was higher when the amount of co-substrate was increased, the
 233 degradation of VS per volume unit digester was also increased (Figure 3). When plotting the

234 degradation against specific methane yields, the relationship was logarithmic with $R^2=0.958$.
235 This gives an estimated methane yield of $0.301\text{L CH}_4 \text{ g VS}^{-1}$. This is lower than the figure
236 reported by McCarty [24], $0.378\text{L CH}_4 \text{ g VS}^{-1}$ of pure acetic acid. According to Hill [25], this
237 could be a result of the productivity of the process. The methane percentage in the biogas was
238 higher when the use of food waste was increased (Table 2), which could be explained by
239 methane formation by hydrogen consuming Archaea, which would lead to a higher specific
240 methane yield. Higher protein and lipid content in the MFW could also be a part of the
241 explanation. If manure is excluded, the relationship is linear ($R^2=0.895$), and the specific
242 methane yield would be $0.326\text{L CH}_4 \text{ g VS}^{-1}$, which proves this theory. The average specific
243 methane yield of the DCS in the experiment was $0.216 \pm 0.011\text{L CH}_4 \text{ g VS}^{-1}$.



244

245 **Figure 3: A) Specific methane yield vs degradation, average of weekly measures. B) Degradation vs organic loading rate**
246 **(OLR).**

247

248 **4.5 Kinetic modelling**

249 The model (5) is based on the parameter y_{max} , which is a theoretical value. This was determined
 250 by defining the efficiency according to:

252

251
$$\eta = \frac{y}{y+r} \quad (7)$$

253 where r is the residual potential. η could also be calculated from (2).

254 As indicated in Table 2, the difference in the CH₄/CO₂-ratios in the biogas from the four reactors
 255 were relatively small. The same ratio was therefore selected for all the four reactors: 0.63/0.37.

256 This gives a calculated density of the biogas of 1.183 kg/m³.

257 Table 4 shows the calculated biogas production from the experimental data. y_{max} is a theoretical
 258 value, calculated from the biogas yield and the degradation rate of the process, according to
 259 equations (4) and (7).

260 The data from the experimental period was divided in two. Data from the first four weeks were
 261 used to estimate y_{max} and k . From these variables y for the rest of the period was predicted and
 262 compared with the measured data from the last five weeks (Table 4).

263

264 **Table 4: Estimation of C_0 , y_{max} , and k , predicted biogas production from (7), measured biogas production, and difference**
 265 **between predicted and measured biogas production.**

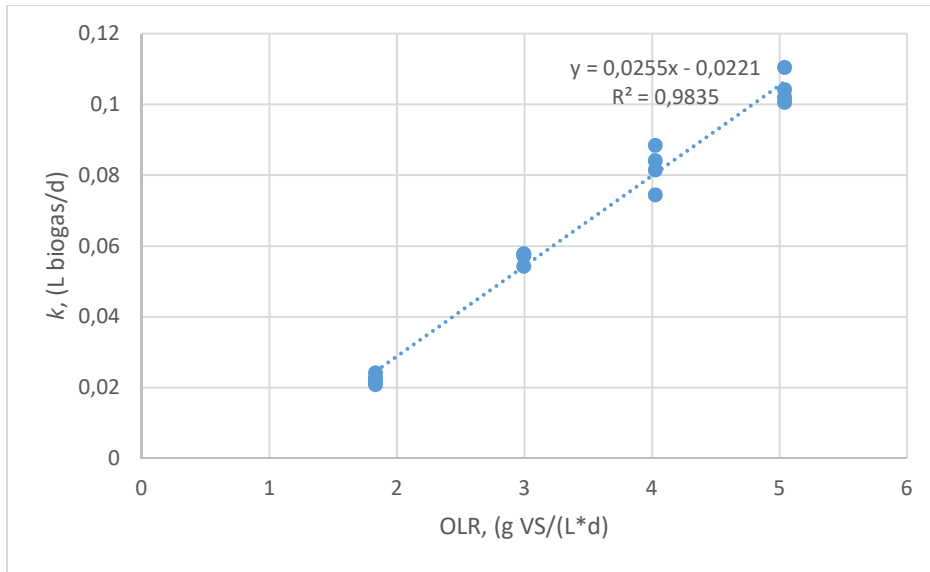
C_0 , [%]	y_{max} , [l/g]	\bar{k} , [1/day]	k , [1/day]	Predicted y , [l/g]	Measured y , [l/g]	Difference, [%]

0.047	1.393	21,99	0.0260	0.324	0.300	8.19
				0.342	0.336	1.59
				0.382	0.359	6.36
				0.352	0.365	-3.35
				0.366	0.380	-3.88
0.066	1.300	44,68	0.0529	0.595	0.569	4.50
				0.569	0.547	3.99
				0.590	0.577	5.16
				0.588	0.577	-1.85
				0.586	0.597	-1.91
0.079	1.230	56,22	0.0665	0.626	0.604	3.53
				0.616	0.604	2.10
				0.654	0.616	6.21
				0.669	0.675	-0.82
				0.644	0.682	-5.51
0.088	1.240	79,07	0.0935	0.698	0.706	-1.19
				0.680	0.692	-1.77
				0.704	0.700	0.59
				0.687	0.680	0.98
				0.676	0.706	-4.43

266

267

268 Table 4 indicates a good relationship between predicted and measured biogas production, and
269 linear regression of the model versus measured values gave $R^2= 0.990$, $RMSE = 0.0203$. k was
270 dependent on the initial concentration of VS, and the relationship was linear ($R^2= 0.984$) when
271 OLR vs k was plotted (Figure 4).



272

273 **Figure 4: Kinetic constant, k , vs organic loading rate (OLR).**

274

275 **5. Conclusion**

276 The methane production per volume unit reactor was increased by 479 % when the OLR was
277 increased from 1.83 to 5.04 g VS L⁻¹ day⁻¹ by the use of MFW. This reduced the HRT from 25.3
278 to 17.2 days. The degradation rate and the specific methane yield per g VS was also higher for
279 MFW compared to DCS. This resulted in a higher kinetic constant. Testing of a first order
280 kinetic model showed very good relationship between the measured and modelled biogas
281 production ($R^2= 0.990$). The proposed kinetic model could therefore be used to predict the biogas
282 production. More studies should be carried out to test the model.

283

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290

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