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48	Abstract	<b>Purpose:</b> Habitat destruction is today the most severe threat to global biodiversity. Despite decades of efforts, there is still no proper methodology on how to assess all aspects of impacts on biodiversity from land use and land use changes (LULUC) in life cycle analysis (LCA). A majority of LCA studies on land extensive activities still do not include LULUC. In this study, we test different approaches for assessing the impact of land use and land use change related to hydropower for use in LCA and introduce restoration cost as a new approach. <b>Methods:</b> We assessed four hydropower plant projects in planning phase (two upgrading plants with reservoir and two new run-of-river plants) in Southern Norway with comparable geography, biodiversity, and annual energy production capacity. LULUC was calculated for each habitat type, based on mapping of present and future land use, and was further allocated to energy production for each power plant. Three different approaches to assess land use impact were included: ecosystem scarcity/vulnerability, biogenic greenhouse gas (bGHG) emissions, and the cost of restoring affected habitats. Restoration cost represents a novel approach to LCA for measuring impact of LULUC. <b>Results and discussion:</b> Overall, the three approaches give similar rankings of impacts: larger impact for small and new power plants and less for larger and expanding existing plants. Reservoirs caused a larger total area affected. Permanent infrastructure has a more	

similar absolute impact for run-of-river and reservoir-based hydropower, and consequently give relatively larger impact for smaller run-of-river hydropower. All approaches reveal impacts on wetland ecosystems as most important relative to other ecosystems. The methods used for all three approaches would benefit from higher resolution data on land use, habitats, and soil types. Total restoration cost is not accurate, due to uncertainty of offset ratios, but relative restoration costs may still be used to rank restoration alternatives and compare them to the costs of biodiversity offsets. **Conclusions:** The different approaches assess different aspects of land use impacts, but they all show large variation of impact between the studied hydropower plants, which shows the importance of including LULUC in LCA for hydropower projects. Improved data of total restoration cost (and cost accounting) are needed to implement this approach in future LCA.

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49	Keywords separated by ' - '	bGHG emission - Ecosystem scarcity/vulnerability - Land use change impact - Life cycle assessment (LCA) - Mitigation hierarchy - Restoration cost
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## Electronic supplementary material

**ESM 1**  
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3  
2

4 **Comparing land use impacts using ecosystem quality, biogenic**  
5 **carbon emissions, and restoration costs in a case study**  
6 **of hydropower plants in Norway**

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12 **Abstract**

13 *Purpose* Habitat destruction is today the most severe threat to  
14 global biodiversity. Despite decades of efforts, there is still no  
15 proper methodology on how to assess all aspects of impacts  
16 on biodiversity from land use and land use changes (LULUC)  
17 in life cycle analysis (LCA). A majority of LCA studies on  
18 land extensive activities still do not include LULUC. In this  
19 study, we test different approaches for assessing the impact of  
20 land use and land use change related to hydropower for use in  
21 LCA and introduce restoration cost as a new approach.  
22 *Methods* We assessed four hydropower plant projects in plan-  
23 ning phase (two upgrading plants with reservoir and two new  
24 run-of-river plants) in Southern Norway with comparable ge-  
25 ography, biodiversity, and annual energy production capacity.  
26 LULUC was calculated for each habitat type, based on map-  
27 ping of present and future land use, and was further allocated  
28 to energy production for each power plant. Three different  
29 approaches to assess land use impact were included: ecosys-  
30 tem scarcity/vulnerability, biogenic greenhouse gas (bGHG)

emissions, and the cost of restoring affected habitats. 31  
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suring impact of LULUC. 33  
*Results and discussion* Overall, the three approaches give 34  
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tively larger impact for smaller run-of-river hydropower. All 40  
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**Keywords** bGHG emission · Ecosystem scarcity/ 54  
vulnerability · Land use change impact · Life cycle assessment 55  
(LCA) · Mitigation hierarchy · Restoration cost 56

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**1 Introduction** 57

Habitat destruction, climate change, pollution, invasive spe- 58  
cies, and overexploitation of wild populations are the five 59  
main threats to biodiversity, and of these, habitat destruction 60  
is the most severe (Millenium Ecosystem Assessment 2005). 61



62 Transformation of natural land into agricultural land and frag-  
 63 mentation of previously continuous ecosystems for develop-  
 64 ment of, e.g., infrastructure and energy production, are cur-  
 65 rently the dominant causes of habitat change and loss of bio-  
 66 diversity, and multiple minor changes will have a cumulative  
 67 effect (Thorne et al. 2009).

68 Hydropower development causes transformation and occu-  
 69 pation of water systems and large areas of land for infrastruc-  
 70 ture and reservoirs. Approximately 70% of Norwegian water-  
 71 sheds are currently affected by hydropower production  
 72 (Norwegian Environmental Agency 2013). Hydropower is a  
 73 major source of electricity, making up 16.5% (3700 TWh) of  
 74 global electricity supply in 2012 (IEA 2015). Norway pro-  
 75 duced 143 TWh in 2012 and is the sixth largest hydropower  
 76 producer worldwide (REN21 2013). To satisfy growing ener-  
 77 gy demand, further development of hydropower is expected in  
 78 Norway ([www.nve.no](http://www.nve.no)) and other hydropower-producing  
 79 countries (IEA 2015), but biodiversity loss and land use im-  
 80 pact associated with the development of hydropower infra-  
 81 structure and operation are unclear.

82 Land use change (LUC) in the larger hydropower projects  
 83 is primarily associated with the construction of the large res-  
 84 ervoirs, which is to be expected when comparing to smaller  
 85 run-of-river hydropower (Bakken et al. 2014). In addition,  
 86 both reservoir-based and run-of-river plants cause various lev-  
 87 el and range of permanent and temporary constructions.  
 88 Permanent constructions are those needed during the lifetime  
 89 of the project, such as permanent roads, dams, the power sta-  
 90 tion, and parking areas. Temporary constructions are those  
 91 needed only during the construction phase, such as storage  
 92 areas for gravel and construction equipment, access roads,  
 93 and parking areas, and these can be removed before the oper-  
 94 ational phase of the power plant.

95 **1.1 Life cycle assessment and land use change**

96 Life cycle assessment (LCA) identifies and measures the en-  
 97 vironmental impacts of product and service systems  
 98 (Finnveden et al. 2009). Measures of habitat change and oc-  
 99 cupation on biodiversity are, when incorporated, included in  
 100 the impact category “land use and land use change”  
 101 (LULUC). Despite decades of effort, there is still no consen-  
 102 sus on a proper methodology on how to assess impacts on  
 103 biodiversity from LULUC in LCA (Milà i Canals et al.  
 104 2007; Koellner et al. 2013; Curran et al. 2016; Teixeira et al.  
 105 2016). As a consequence, a significant number of LCA studies  
 106 on land extensive activities still do not include LULUC  
 107 (Cherubini and Strømman 2011; Moreau et al. 2012;  
 108 Michelsen et al. 2014). When included, the most common  
 109 indicators are based on species richness (Curran et al. 2011;  
 110 Michelsen and Lindner 2015; Curran et al. 2016) which only  
 111 cover a limited part of the concept of biodiversity (Gotelli and

Colwell 2001; Wolters et al. 2006; McGill et al. 2007; 112  
 Penariol and Madi-Ravazzi 2013). 113

114 The calculation of changes in biogenic carbon stocks and  
 115 changes in biogenic greenhouse gas (bGHG) emissions can be  
 116 another approach to assess land use changes in hydropower  
 117 development. The actual climate benefit of hydropower as  
 118 opposed to more carbon intensive fuel sources is poorly un-  
 119 derstood due to biogenic GHG emissions, changes in albedo,  
 120 and increased evaporation rates from reservoirs. The bGHG  
 121 emissions are often left out of LCA (Hertwich 2013), and  
 122 when included, they only address bGHG emissions from res-  
 123 ervoirs, excluding emission from terrestrial LUC (Houghton  
 124 et al. 2012). Carbon content has been defined for most terres-  
 125 trial habitat types in Norway (Grønlund 2010) and can be used  
 126 to improve the calculation of total emission from terrestrial  
 127 LUC.

128 **1.2 Ecological restoration and offsetting**

129 Quantifying offsetting and restoration costs can be a third  
 130 approach to assessing land use and land use changes in  
 131 LCA. This offers an opportunity for calculating cost of lost  
 132 biodiversity and is a complementary approach to assess and  
 133 compare losses and gains of biodiversity, independent of nor-  
 134 mative judgments often found in present approaches on  
 135 LULUC in LCA (Michelsen and Lindner 2015).

136 Actions to preserve biodiversity and prevent further loss  
 137 have become widespread following increased awareness of  
 138 the consequences of habitat destruction. Ecological restoration  
 139 offers a significant contribution to mitigating and restoring  
 140 biodiversity loss as a restored system can provide crucial eco-  
 141 system services (Bullock et al. 2011). Ecological restoration is  
 142 today considered a most important tool for maintaining biodi-  
 143 versity at all levels, and it is a global aim to restore 15% of  
 144 damaged habitats before 2020 (Convention on Biological  
 145 Diversity 2010; EU 2010).

146 The mitigation hierarchy has been introduced as a concept  
 147 in ecological restoration to facilitate implementation of resto-  
 148 ration considerations in development projects, and the frame-  
 149 work has four steps: (1) avoid impacts; (2) minimize impacts;  
 150 (3) restore impacts on-site; and (4) offset impacts by restoring,  
 151 preserving, enhancing, and/or establishing ecosystems off-site  
 152 (McKenney and Kiesecker 2010; Business and Biodiversity  
 153 Program 2013). In relation to hydropower, the opportunities to  
 154 restore habitats are most obviously available when a hydro-  
 155 power plant is terminated, or by mitigating non-permanent  
 156 infrastructure during construction or operation stage.  
 157 Restoration for off-site compensation is another opportunity,  
 158 however disputed, mainly related to the time lags, uncertainty,  
 159 and risk of restoration failure (see, e.g., Curran et al. 2016;  
 160 Souza et al. 2015). However, restoration for biodiversity offset  
 161 gives new and relevant input to the calculation of restoration

162 cost and quality (Moilanen et al. 2009) and contributes to  
 163 make restoration cost a relevant approach for LCA.

164 **1.3 Aim**

165 The aim of this study is to test different approaches for  
 166 assessing the impact of land use and land use change  
 167 (LULUC) related to hydropower for use in LCA. The main  
 168 purpose is to explore the different approaches for LULUC,  
 169 considering only the foreground system with the dam con-  
 170 struction. Three different approaches to assess land use impact  
 171 were included: (1) ecosystem scarcity/vulnerability as indirect  
 172 indicators to represent the impact on biodiversity in the eco-  
 173 systems, (2) biogenic greenhouse gas (bGHG) emissions to  
 174 represent reduction of ecosystem services, and (3) the cost of  
 175 restoring affected habitats, in the context of the mitigation  
 176 hierarchy. We use four hydropower plant projects in South  
 177 Norway as our model case examples and compare the results,  
 178 data requirements, validity, and accuracy of the different ap-  
 179 proaches to quantify the impact caused by LULUC. In partic-  
 180 ular, we look at whether the use of restoration cost adds rele-  
 181 vant information, since this is a new approach to assess land  
 182 use in LCA.

183 **2 Material and methods**

184 **2.1 Case hydropower plant projects**

185 To ensure consistency and enable comparison, the following  
 186 criteria were used to identify and select hydropower plant case  
 187 projects for this study, as they should all:

- 188 1. be in the planning phase (applied for or approved) to  
 189 ensure data availability for both the “before” and “after”  
 190 land use change (using current maps and technical spec-  
 191 ifications for the projects, respectively)
- 192 2. be located within the same region (Southern Norway;  
 193 Vest-Agder, Aust-Agder, Telemark, and Vestfold  
 194 Counties) to allow for geography and biodiversity com-  
 195 parison (Fig. 1)
- 196 3. have a predicted mean annual production capacity within  
 197 a comparable range, enabling a relevant comparison of the  
 198 impact per energy unit produced (kWh as the functional  
 199 unit) for the individual projects.

200  
 201 Four case projects were identified, two were upgrading of  
 202 existing plants (Skjerkevatn and Langevatn), and two were  
 203 new plants (Dvergfossen and Kilandsfossen) (Fig. 1).  
 204 Skjerkevatn will merge two previously regulated lakes by  
 205 demolishing old dams, construction of one new, and expan-  
 206 sion of one old dam and will raise the water level by 23 m and

increase energy production by 43 GWh/year. Langevatn in- 207  
 volves the expansion of one old dam, raising of the water level 208  
 by 10 m, and increase of energy production by 18 GWh/year. 209  
 Dvergfossen and Kilandsfossen are new run-of-river hydro- 210  
 power plants with smaller dams and unregulated basins up- 211  
 stream with an estimated production of 35.5 and 38.5 GWh/ 212  
 year, respectively. For further key information about the case 213  
 projects, see Appendix I (Electronic Supplementary Material). 214

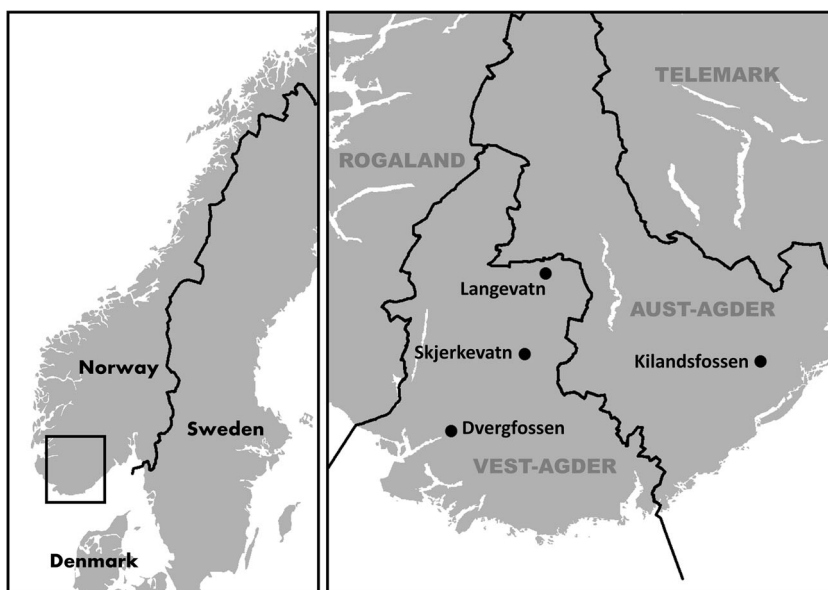
**2.2 Mapping land use and land use change** 215

Land use data were obtained from technical drawings in the 216  
 permit applications for each project, and planned changes in 217  
 land use were manually geo-referenced in ArcMap 10.1 as 218  
 either polygons or lines with an added land use change- 219  
 specific buffer ranging from 0 to 20 m (Appendix II, 220  
 Electronic Supplementary Material). The buffers were based 221  
 on distances from physical installations using orthophotos 222  
 ([www.norgebilder.no](http://www.norgebilder.no)) and were included to incorporate 223  
 direct effects from the visual physical features around roads 224  
 and other constructions. We excluded areas affected by 225  
 previous land use to exclusively consider the land use 226  
 impacts caused by expansion or new projects. Present land 227  
 use and distribution of main habitat types were based on 228  
 Norwegian Mapping Authority’s N50 series (including 229  
 alpine, freshwater, wetland, forest, and built-up areas). By 230  
 comparing present and planned land use, we calculated total 231  
 area changed, which habitat types were affected, and what 232  
 they were transformed into. Total area occupied includes all 233  
 types of permanent and temporary infrastructure, such as 234  
 dams, roads, buildings, parking space, storage areas, and other 235  
 areas used during construction phase. Total area also includes 236  
 area covered by reservoir in the reservoir-based projects. Total 237  
 area occupied and area occupied by the reservoir were divided 238  
 by the yearly electricity production to allocate the land use to 239  
 kWh/year and the energy density for each of the reservoir 240  
 (m<sup>2</sup>y/kWh). 241

**2.3 Calculating impact of land use and land use change** 242

Impacts from land use and land use change are traditionally 243  
 divided between the impact caused by the actual transforming 244  
 of the area from one type of use to another (transformation 245  
 impact—TI) and the actual use which keeps the area in a new, 246  
 and often assumed steady state, and prevents it to recover to 247  
 the original state (occupational impacts—OI). OI is tradition- 248  
 ally calculated using three key dimensions: the area (A) occu- 249  
 pied, the relative difference in ecosystem quality between the 250  
 defined use and a reference state ( $\Delta Q$ ), and the time (T) of 251  
 occupation. Present situation is used as reference state. This 252  
 choice put emphasizes on the new impacts and expansion of 253  
 existing conditions (cf. Michelsen and Lindner 2014; Souza 254

**Fig. 1** The four hydropower plant projects used in the study: Skjerkevatn, Langevatn, Dvergfossen, and Kilandsfossen situated in Vest-Agder, Aust-Agder, Telemark, and Vestfold Counties, Southern Norway



255 et al. 2015). The duration of occupation is set equal to the  
 256 lifetime of the hydropower plant (100 years; EPD 2007).  
 257

$$OI = \Delta Q * T * A \tag{1}$$

260  
 261 The TI is depending on the time it would take for a piece of  
 262 land to recover (either from natural recovery or from the use of  
 263 assisted restoration measures) to its natural state if occupation  
 264 stopped. Assuming a linear recovery, the total impact of the  
 265 transformation is given by  $\Delta Q$  caused by the transformation,  
 266 the area  $A$  transformed, and the time needed for restoration  
 267 ( $t_{res}$ ), divided by two. Restoration time depends on ecosystem  
 268 type (see, e.g., Milà i Canals et al. (2007) and Curran et al.  
 269 (2014) for more details).  
 270

$$TI = 0.5 * \Delta Q * t_{res} * A \tag{2}$$

271 Data on recovery time are based on general ecology and  
 272 restoration ecology for different ecosystems. Colonization of  
 273 disturbed habitats depends on factors like climatic condition,  
 274 species growth rates, rate of soil development, and level of  
 275 degradation (Aradottir and Hagen 2013); hence, the natural  
 276 recovery in alpine ecosystems is slower than in lowland eco-  
 277 systems due to harsh climactic conditions and a shorter growth  
 278 season, in particular when the degradation is severe. There is  
 279 no consensus or total answer to restoration time for Northern  
 280 ecosystems. The restoration time in our study was set to  
 281 500 years for alpine and wetland ecosystems and 200 years  
 282 for forest (Drescher et al. 2008; Moreno-Mateos et al. 2012).  
 283 We are aware that these numbers will affect the results, and  
 284 improved data on recovery and restoration time must always  
 285 be considered when applying restoration cost as an approach  
 286 for LCA.  
 287  
 288  
 289

290 2.3.1 Using ecosystem scarcity, vulnerability, and quality  
 291 for land use impact assessment

292 To assess impacts on ecosystem quality ( $Q$ ), a combination of  
 293 ecosystem scarcity ( $ES$ ), ecosystem vulnerability ( $EV$ ), and  
 294 conditions for maintained biodiversity ( $CMB$ ) has been  
 295 proposed (Michelsen 2007; Coelho and Michelsen 2014):  
 296

$$Q = ES * EV * CMB \tag{3}$$

299 ES represents the inherent scarcity or rareness of an eco-  
 300 system, assuming that scarce ecosystems have a higher risk of  
 301 damage caused by stochastic processes due to smaller popu-  
 302 lations and thus need extra attention (Weidema and Lindeijer  
 303 2001; Lande et al. 2003; IUCN 2012). Values for  $ES$  can be  
 304 calculated at any hierarchical level, e.g., biome, landscape, or  
 305 ecosystem depending on data availability and the purpose of  
 306 the study, and a normalized value for  $ES$  is proposed given by  
 307 the following:  
 308  
 309

$$ES = 1 - \frac{A_{pot}}{A_{max}} \tag{4}$$

312 where ( $A_{pot}$ ) represents the potential area of the ecosystem in  
 313 focus (Michelsen 2008) and  $A_{max}$  is the total area included and  
 314 used to normalize  $A_{pot}$ . In this study, we use data from South  
 315 Norway and  $A_{max}$  is then equal to the total area of Southern  
 316 Norway, while  $A_{pot}$  are areas of alpine ecosystems, wetlands,  
 317 and forests in the region. All area data was collected from  
 318 Statistics Norway ([www.ssb.no](http://www.ssb.no)).  
 319

320  $EV$  represents the current pressure on an ecosystem and is  
 321 calculated based on the proportion of the ecosystem still re-  
 322 maining following the equation



323 
$$EV = \frac{1}{1 - \text{fraction lost}} \quad (5)$$

326  
 327 (Peter et al. 1998; Michelsen 2008; Coelho and Michelsen  
 328 2014). This is a consequence of the species-area relationship  
 329 (MacArthur and Wilson 1967). When the fraction lost is ap-  
 330 proaching 1, EV will go towards infinity. Michelsen (2008)  
 331 suggested normalizing the values based on the most vulnera-  
 332 ble ecosystem, giving scores between 0 and 1, where 1 repre-  
 333 sents the most vulnerable ecosystem.

334 CMB is an indicator for how well conditions for biodiver-  
 335 sity are maintained in an ecosystem given the land use in focus  
 336 (Michelsen 2008; Coelho and Michelsen 2014). This will be  
 337 ecosystem dependent, and key factors must be identified  
 338 (Michelsen 2008), e.g., in a managed boreal forest tree cover,  
 339 tree species composition and dead wood are important, in a  
 340 bog the water level is important etc. In our case, all affected  
 341 ecosystems are occupied and replaced into either built or in-  
 342 undated environment, giving CMB equal 0 since there are no  
 343 biodiversity given with the new land use, and no further de-  
 344 velopment of ecosystem specific key factor is needed. Changes  
 345 in ecosystem quality in terms of biodiversity ( $\Delta Q$ )  
 346 are then given by the difference in quality before and after the  
 347 land use change, given by the equation  
 348

351 
$$\Delta Q = ES * EV * (CMB_{ref} - CMB_{t1}) = ES * EV * (1 - 0) = ES * EV \quad (6)$$

352 where  $CMB_{ref}$  is the CMB for pristine environment (1 per  
 353 definition) and  $CMB_{t1}$  is the CMB after the land use change.

354 *2.3.2 Biogenic greenhouse gas emissions (bGHG) from LUC*

355 Amount of carbon released after disturbance in natural sys-  
 356 tems depends on the type and duration of the disturbance and  
 357 the amount of carbon stored in the system (Zummo and  
 358 Friedland 2011). Construction of hydropower plants and res-  
 359 ervoirs causes permanent and temporary changes in terrestrial  
 360 ecosystem and rivers and permanent flooding in limnic and  
 361 terrestrial systems. Change of areas previously covered by  
 362 freshwater was excluded from this study, as these only cov-  
 363 ered minimal area. Emissions were calculated as gross emis-  
 364 sions over the lifetime of the hydropower plant. bGHG emis-  
 365 sions were calculated separately for permanent construction,  
 366 temporary construction, and the reservoir. Data on carbon  
 367 content has been collected for different natural systems in  
 368 Norway (Grønlund et al. 2010), and for calculations, all car-  
 369 bon released from terrestrial areas was assumed released as  
 370  $CO_2$ .

371 LUC related to permanent construction are severe and as-  
 372 sumed to cause 100% carbon release in above ground biomass  
 373 and 75% in below ground (root) and soil biomass during the

lifetime. For temporary construction, the LUC is assumed to  
 be less severe and comparable to the carbon release during  
 land transformation from natural to agricultural land, implying  
 100% carbon release in above ground biomass and 25% in  
 remaining compartments (Guo and Gifford 2002).

bGHG emissions from new reservoirs were calculated ac-  
 cording to Tier 1 Guidelines by the IPCC (2003) with default  
 values for  $CO_2$ ,  $CH_4$ , and  $N_2O$  emissions per  $m^2$  and year.  
 These were adjusted with a 100-year global warming potential  
 to  $CO_2e$ . The guidelines predict stable  $CH_4$  and  $N_2O$  emis-  
 sions for the whole lifetime of the reservoir, while  $CO_2$  from  
 the initial flooding cease after approximately 10 years. How-  
 ever, in this study, we assumed stable emissions also for  
 $CO_2$  for the whole lifetime as a consequence of biological  
 material transferred to the reservoir, mainly from snow melt-  
 ing/flooding. Total lifetime emission from the reservoir is then  
 $10.80 \text{ kgCO}_2e/m^2$ .

Emissions caused by permanent construction, temporary  
 construction, and the reservoir were added together for each  
 case and divided over the individual lifetime production of  
 electricity, giving a comparative metric in units of  $CO_2e$   
 bGHG emissions per kWh produced.

*2.3.3 Restoration actions and cost*

The cost of restoration will reflect the effort and capacity for  
 recovery of disturbed or destroyed ecosystem to a resilient  
 natural condition. In the context of biodiversity, offsetting  
 restoration cost is the calculated cost off-site to compensate  
 for impacts on-site (ICFGHK 2013). In this study, restoration  
 of alpine, wetland, and forest ecosystems has been considered,  
 leaving out freshwater ecosystems. Due to lack of available  
 background data from offset sites, we developed restoration  
 scenarios to illustrate a general approach to calculating resto-  
 ration cost and calculated restoration cost based on case stud-  
 ies and literature review in the relevant ecosystem types.

The toolbox for restoration is diverse and what methods  
 and actions to apply depends on factors like nature conditions,  
 type of disturbance (range and intensity), logistics, traditions,  
 and experiences (Aradottir and Hagen 2013). The actions used  
 for our purpose are based on applied restoration of boreal  
 ecosystems from Finnish boreal forest and wetland and  
 Norwegian alpine restoration, where cost of specific restora-  
 tion actions in each ecosystem were available (Hagen and  
 Evju 2013; Hagen et al. 2014; Simil and Junninen 2012;  
 Aapala et al. 2014).

For modeling purposes, it was assumed that restoration  
 would take place in an area of equal size to the area affected  
 by land use changes in each case project and that all the eco-  
 systems were restored one to one in terms of size. To minimize  
 edge effects, it was assumed that the restoration site was cir-  
 cular and a total length of roads to be removed was set to two  
 times the diameter of the area. For alpine restoration, the

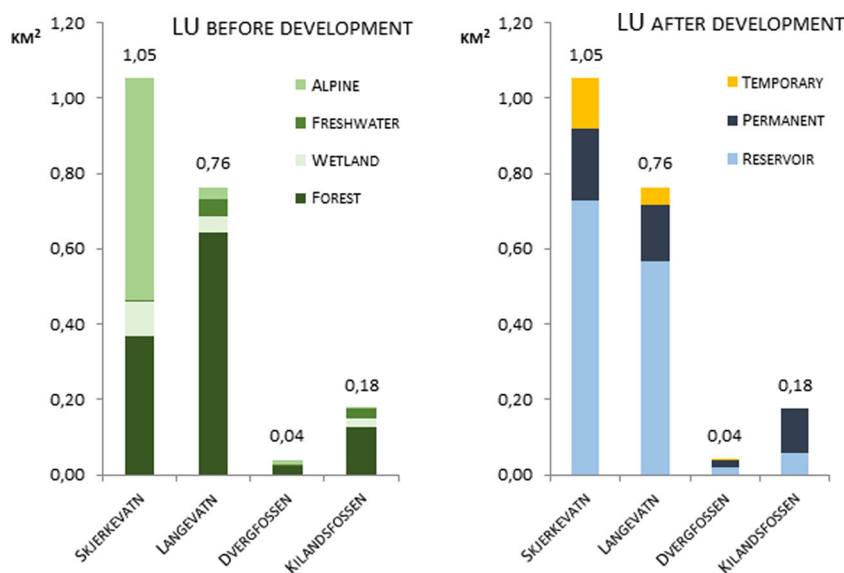
425 following restoration actions were used for the calculations:  
 426 adding topsoil to 100% of the restoration area, application of  
 427 fertilizer and native seeds to 30%, and plant shrubs on 5% (for  
 428 details, see Appendix III, Electronic Supplementary Material;  
 429 Hagen and Evju 2013; Hagen et al. 2014). In wetland and  
 430 forest ecosystem restoration, the following actions are used:  
 431 filling ditches, removing trees in wetland, uprooting, girdling,  
 432 and creation of forest gaps (for details, see Appendix III,  
 433 Electronic Supplementary Material; Simil and Junninen  
 434 2012; Apala et al. 2014). Details about actual cost for differ-  
 435 ent restoration measures are listed in Appendix III (Electronic  
 436 Supplementary Material). The total cost found by multiplying  
 437 all required effort with the cost of that effort and the area of  
 438 natural land affected by land use change, and summing across  
 439 all ecosystems.

### 440 3 Results

#### 441 3.1 Land use change

442 The affected areas at Skjerkevatn, Langevatn, Dvergfossen,  
 443 and Kilandsfossen are 1.05, 0.76, 0.04, and 0.18 km<sup>2</sup>, respec-  
 444 tively (Fig. 2). Forest was the dominant ecosystem for  
 445 Langevatn (84% of total area), Dvergfossen (58%), and  
 446 Kilandsfossen (71%). Alpine was the dominant ecosystem in  
 447 Skjerkevatn (56%). Wetland, and freshwater covered small  
 448 areas in all case studies (6 to 14%). The mapping method  
 449 makes it possible to track the changes for all land use classes  
 450 and ecosystems (Appendix IV and V, Electronic Supplementary  
 451 Material). After development, the reservoir was the dominating  
 452 land use for Skjerkevatn (69%) and Langevatn (74%), and land  
 453 use related to permanent construction was below 20% for both,  
 454 while for Kilandsfossen, permanent constructions were 67% of  
 455 the land use (Fig. 2).

**Fig. 2** Land use (LU) before (left) and after (right) development (LUC) for each case, illustrating that total LU is unchanged while LU type changes

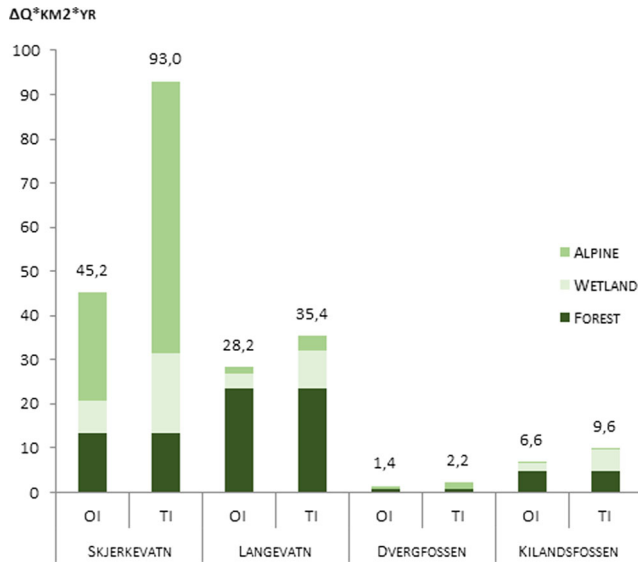


#### 456 3.2 Ecosystem scarcity, vulnerability, and CMB

457 Separate  $\Delta Q$ -values were calculated for all terrestrial ecosys-  
 458 tems (Appendix VI, Electronic Supplementary Material). The  
 459 total land use impact (measured in  $\Delta Q \times \text{km}^2 \times \text{y}$ ) was 138.2  
 460 for Skjerkevatn, 63.6 for Langevatn, 3.6 for Dvergfossen, and  
 461 16.2 for Kilandsfossen. For all cases, TI were larger than OI  
 462 (Fig. 3), since  $t_{\text{res}}$  for the ecosystems is twice the lifetime of the  
 463 installations or more. The total impact caused by LULUC, the  
 464 sum of both TI and OI, per FU ( $\Delta Q \text{m}^2 \text{y/kWh}$ ) was similar for  
 465 Skjerkevatn and Langevatn with  $3.2 \times 10^{-2}$  and  $3.5 \times 10^{-2}$ ,  
 466 respectively, while much smaller for Dvergfossen ( $1 \times 10^{-3}$ )  
 467 and Kilandsfossen ( $4.2 \times 10^{-3}$ ).

#### 468 3.3 bGHG emissions

469 The main source of CO<sub>2</sub>e came from LUC related to the per-  
 470 manent construction, followed by the reservoir, and least re-  
 471 lated to temporary construction. Skjerkevatn had the highest  
 472 gross emission, followed closely by Langevatn (Table 1).  
 473 Emissions from Dvergfossen and Kilandsfossen were much  
 474 lower compared to Skjerkevatn and Langevatn, with one clear  
 475 exception; emissions associated with permanent construction  
 476 in Kilandsfossen were almost as high as Langevatn (6.02 kT).  
 477 CO<sub>2</sub>e per kWh over the lifetime of the hydropower plant was  
 478 lowest for Dvergfossen and highest for Langevatn (Table 1).  
 479 The highest contribution to permanent construction gross  
 480 emission came from wetland in Skjerkevatn and forest soil  
 481 in Langevatn, Dvergfossen, and Kilandsfossen. Removal of  
 482 above ground biomass in forest ecosystems was the largest  
 483 contributor to gross emissions related to temporary construc-  
 484 tion in Langevatn, Dvergfossen, and Kilandsfossen. For  
 485 Skjerkevatn, the main contribution came from wetland and  
 486 alpine ecosystems.



**Fig. 3** Occupation impacts (OI) and transformation impacts (TI) on alpine, wetland, and forest ecosystems for Skjerkevatn, Langevatn, Dvergfossen, and Kilandsfossen. TI is 2.5 times larger than OI for alpine and wetland. The impacts on forest ecosystems are equal for OI and TI

487 **3.4 Restoration cost**

488 Restoration costs for all action and ecosystems are listed for  
 489 each case project (Table 2). Total restoration cost is highest at  
 490 Skjerkevatn and by far the lowest for Dvergfossen (Fig. 4).  
 491 However, restoration cost per total area restored was approx.  
 492 0.90 USD/m<sup>2</sup> for Skjerkevatn, Langevatn, and Dvergfossen  
 493 and significantly higher for Kilandsfossen with 1.57 USD/m<sup>2</sup>  
 494 (Table 2). The cost per kWh produced over the lifetime was  
 495 highest for Langevatn with  $3.52 \times 10^{-4}$  USD/kWh, and quite  
 496 the same for Skjerkevatn. For Dvergfossen and Kilandsfossen,  
 497 the cost was lower (Table 2).

498 Wetland restoration was the largest overall cost, contribut-  
 499 ing 66, 50, and 70% of the total cost for Skjerkevatn,  
 500 Langevatn, and Kilandsfossen, respectively. The high total  
 501 cost of wetland restoration was largely due to the cost of tree  
 502 felling and transportation, which alone makes up 89–93% of

the wetland restoration costs. The forest restoration actions 503  
 contributed significantly to the cost in all cases, and in 504  
 Dvergfossen, forest restoration cost was dominant with 58% 505  
 of the total cost (Table 2). 506

507 **3.5 Comparing methods**

508 The results for the cases were normalized based on the highest 508  
 value for each method, enabling comparison between them 509  
 (Fig. 5). Mean values were used for GHG emissions. All three 510  
 approaches give the same ranking of projects; Langevatn had 511  
 the highest impact per kWh for all methods, while 512  
 Dvergfossen had the lowest impacts for all methods (only 513  
 3% compared to Langevatn). The results for Skjerkevatn 514  
 and Kilandsfossen showed more variation. The value for ES/ 515  
 EV in Skjerkevatn was 91%, and restoration cost was 66% of 516  
 Langevatn's maximum, while the values for the results for 517  
 CO<sub>2</sub>e/kWh and the basic LUC/kWh were 56–58% (Fig. 5). 518  
 In Kilandsfossen, the CO<sub>2</sub>e emission was 22% and restoration 519  
 cost was 20% of the values for Langevatn, while the basic 520  
 LUC and ES/EV were 11–12% per kWh produced (Fig. 5). 521

522 **4 Discussion**

523 **4.1 Does permanent infrastructure have larger ecosystem**  
 524 **impact in small power plants?**

525 Reservoirs caused a larger total area affected in reservoir-  
 526 based hydropower, but permanent infrastructure has similar  
 527 absolute impact for both run-of-river and reservoir-based hy-  
 528 dropower. Land use related to infrastructure is consequently  
 529 relatively more important for smaller run-of-river hydropow-  
 530 er, and consistent with the findings for assessment of a large  
 531 number of Norwegian small-scale plants (Hagen and Erikstad  
 532 2013). Small-scale hydropower plants are also reported to  
 533 have larger impact on red-listed species (Bakken 2014). This  
 534 indicates that total impact from land use per kWh, and not just

t1.1 **Table 1** Estimated CO<sub>2</sub>-  
 t1.2 equivalent emissions for planned  
 land use change (LUC) in  
 t1.3 Skjerkevatn, Langevatn,  
 t1.4 Dvergfossen, and Kilandsfossen  
 t1.5  
 t1.6  
 t1.7  
 t1.8

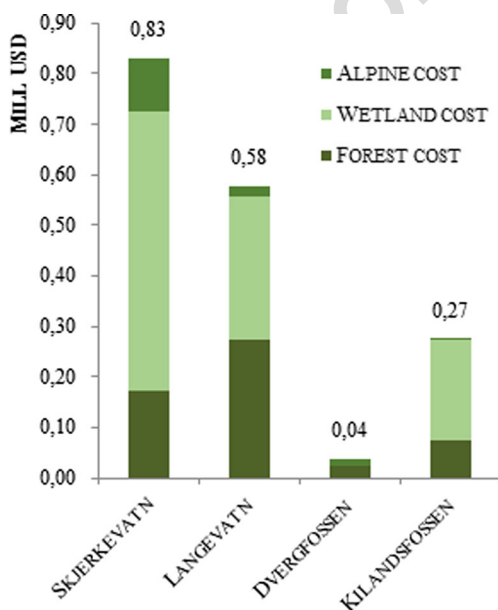
	Skjerkevatn	Langevatn	Dvergfossen	Kilandsfossen
Gross emissions (kT CO <sub>2</sub> e)	17.41–19.83	13.80–14.17	0.88–0.93	6.59
Reservoir (kT CO <sub>2</sub> e)	7.84	5.74	0.19	0.57
PIC (kT CO <sub>2</sub> )	7.82–9.70	6.94–7.25	0.66–0.74	6.02
TIC (kT CO <sub>2</sub> )	1.74–2.29	1.13–1.18	0,03	–
Emission per area (kgCO <sub>2</sub> e/m <sup>2</sup> )	16.55–18.85	18.11–18.59	21.78–23.03	37.66
Emission per lifetime production (gCO <sub>2</sub> e/kWh)	4.05–4.61	7.67–7.87	0.25–0.26	1.71

The gross emissions in kTCO<sub>2</sub>-equivalentes are calculated for three categories of LUC: the reservoir, permanent infrastructure construction (PIC), and temporary infrastructure construction (TIC). The emissions are based on average carbon content in natural land use types (Grønlund 2010) affected by land use change. See Appendix V for land use in each power plant, distributed in habitat types: alpine, wetland, and forest

	Total cost of restoration actions (USD)	Skjerkevatn	Langevatn	Dvergfossen	Kilandsfossen
t2.1 <b>Table 2</b> Estimated offset		830,307	577,745	38,196	274,003
t2.2 restoration costs for Skjerkevatn, Langevatn, Dvergfossen, and Kilandsfossen based on					
t2.4 ecosystem specific restoration	<i>Alpine cost</i>	105,510	20,667	15,688	2173
t2.5 measure for a hypothetical offset	Procure land	10,874	494	288	6
t2.6 restoration site	Remove roads + add topsoil	70,100	14,943	11,408	1605
t2.7	Fertilize and seed	21,030	4483	3422	482
t2.8	Plant shrubs	3505	747	570	80
t2.9	<i>Wetland cost</i>	553,825	285,252	–	195,919
t2.10	Procure land	10,999	5549	–	3753
t2.11	Remove roads	27,305	19,393	–	15,950
t2.12	Fill ditches	1270	902	–	742
t2.13	Fell trees	165,448	83,459	–	56,455
t2.14	Remove timber	348,802	175,949	–	119,019
t2.15	<i>Forest cost</i>	170,973	271,826	22,508	75,911
t2.16	Procure land	51,881	90,450	3284	18,505
t2.17	Remove roads	59,301	78,301	14,920	35,416
t2.18	Fill ditches	2758	3642	694	1647
t2.19	Uproot trees	21,936	38,244	1388	7824
t2.20	Create glades	26,323	45,892	1666	9389
t2.21	Girdle trees	8774	15,297	555	3130
t2.22	Cost per m <sup>2</sup> restored (USD/m <sup>2</sup> )	0.96	0.83	0.98	1.57
t2.23	Cost per FU over LT (USD/kWh)	2.34*10 <sup>-04</sup>	3.52*10 <sup>-04</sup>	1.12*10 <sup>-05</sup>	7.12*10 <sup>-05</sup>

Restoration costs are based on active restoration projects and literature review (Hagen and Evju 2013; Hagen et al. 2014; Simil and Junninen 2012a; Aapala et al. 2014)

535 the energy density of the reservoir, should be included in LCA  
 536 when evaluating smaller run-of-river hydropower develop-  
 537 ment. New hydropower development is often considered



**Fig. 4** Distribution of restoration cost per ecosystem type (alpine, wetland, and forest) for each study case project. For details of restoration costs per measure, see Appendix III (Electronic Supplementary Material)

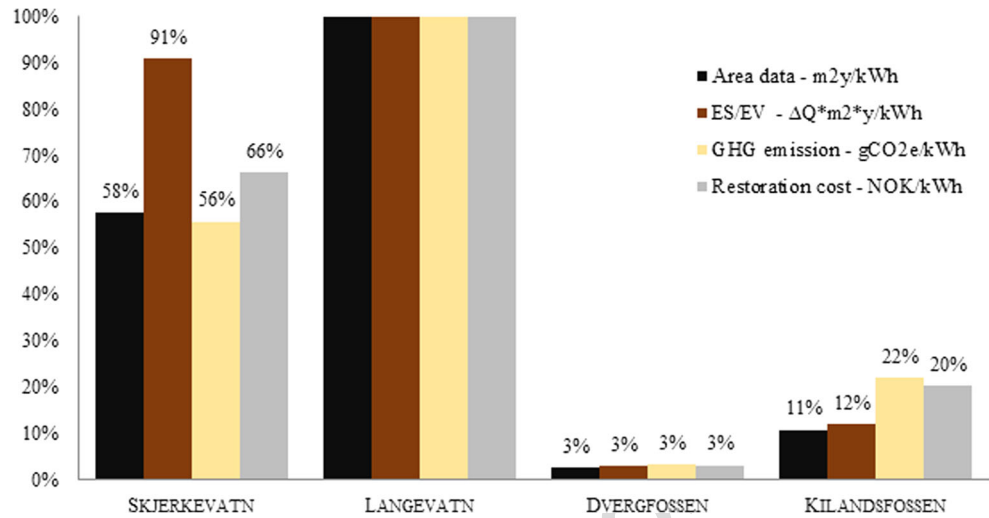
based on the energy density of the reservoir (Hertwich 538  
 2013), which might be adequate for assessing energy purposes 539  
 but does not capture ecosystem impacts. 540

In Dvergfossen, most of the development is situated on 541  
 previously disturbed land, and the new impact does not add 542  
 new disturbed areas. By locating development projects to pre- 543  
 viously disturbed land, further destruction of natural systems 544  
 was avoided as were further carbon emissions, biodiversity 545  
 loss, and ecosystem quality reduction. This, however, depends 546  
 on using the present state as reference, as other choices (e.g., 547  
 potential natural vegetation) would give different results 548  
 (Koellner et al. 2013; Coelho and Michelsen 2014; 549  
 Michelsen and Lindner 2015). 550

**4.2 Are ecosystem scarcity and vulnerability sensitive 551  
 to normalization of values? 552**

When using ecosystem scarcity and vulnerability as indicator 553  
 for ecosystem value, transformation impact gives higher total 554  
 contribution than occupation impact for all cases. This is be- 555  
 cause restoration time is assumed to be more than twice the 556  
 lifetime of the installations in the cases included. In LCA 557  
 studies, land occupation is more frequently included than land 558  
 transformation (Cherubini and Strømman 2011), partly due to 559  
 better methodologies, but also based on an assumption that 560  
 occupation impacts are more important than transformation 561

**Fig. 5** Comparison of ecosystem impact between all methods assessed in the study for each case hydropower plant project. For comparison, the values are normalized, and the highest value for each method was set to 100%



562 impacts. However, in this study, the overall impact would be  
 563 severely underestimated if only occupation impact were included.  
 564 The relative impact of transformation of alpine and  
 565 wetland areas were 2.5 times larger than for forested areas  
 566 due to longer restoration times. The large proportion of alpine  
 567 ecosystem causes the high transformation impact at  
 568 Skjerkevåtn compared to the other cases. The method used  
 569 here is sensitive to restoration time, and a better justification  
 570 of restoration time is recommended to increase the validity of  
 571 the method (cf. Curran et al. 2014).

572 The use of ecosystem scarcity and vulnerability as a quality  
 573 indicator for biodiversity implicitly assumes that what is rare  
 574 is valuable and makes calculation possible despite significant  
 575 knowledge gaps concerning ecosystem composition, structure,  
 576 and function. However, the values for ecosystem scarcity  
 577 depend on the value chosen for  $A_{max}$ , as it is used for normal-  
 578 izing the results (Coelho and Michelsen 2014). In this analy-  
 579 sis, regional area data for Southern Norway is used as  $A_{max}$ . It  
 580 reflects the regional natural composition of the ecosystems  
 581 examined and fits the data availability at a regional level for  
 582 the remaining fraction used in the ecosystem vulnerability  
 583 calculations. If instead total area of Norway was used as  
 584  $A_{max}$  and the total distribution of the relevant ecosystems in  
 585 Norway, this would have changed the scarcity scores for the  
 586 ecosystems.

587 **4.3 Are carbon calculations different for permanent**  
 588 **and temporary constructions?**

589 The bGHG emissions follow the other methods in ranking of  
 590 impact per kWh for the case projects. The relatively high  
 591 values for Kilandsfossen are consequences of the large share  
 592 of permanent construction and a large part of carbon-rich wet-  
 593 lands that are changed into permanent infrastructure. Ideally,  
 594 the calculations for carbon should have been net carbon equiv-  
 595 alent fluxes from the area over the lifetime in a consequential

LCA, where both emission and sequestration from the whole  
 area over the lifetime could be included. It would also include  
 information on the carbon flux in the area if no development  
 occurs. Forest ecosystems currently sequester more carbon  
 than they emit and wetland and freshwater systems have net  
 bGHG emissions if left untouched (Tremblay et al. 2005;  
 Grønlund et al. 2010). There are currently no available carbon  
 flux measurements for alpine ecosystems, but due to low soil  
 respiration and primary production, the fluxes are smaller than  
 those found in other ecosystems (Grønlund et al. 2010). The  
 emissions associated with permanent construction were larg-  
 est in all cases and are also the areas where no biodiversity  
 recolonization is expected and will therefore not contribute to  
 the future carbon sequestration. The areas affected by tempo-  
 rary constructions will be recolonized and therefore contribute  
 to carbon sequestration over the lifetime.

Emissions from reservoirs are complicated and uncertain  
 (Hertwich 2013). After flooding, carbon in the soil is washed  
 out, and distribution of the soil in the water column and the  
 degree of sedimentation will determine the breakdown and  
 emission of the carbon. Soil particles are transported down-  
 stream and outside the physical system boundaries used in the  
 presented cases, and most likely gives an underestimation for  
 emissions from the reservoir.

High-resolution data are available for carbon content in  
 different ecosystems, including several specific sub-classes  
 with information on carbon content and area covered, used  
 to estimate total carbon content in Norwegian vegetation and  
 soil (Grønlund et al. 2010). However, the available land cover  
 maps (N50) do not have the same resolution, especially for  
 different soil types and wetland depth. The carbon content of  
 soil can vary substantially depending on amount of organic  
 content, and the GHG emissions would therefore probably  
 vary substantially with soil type, and the IPCC Tier 1 calcu-  
 lation does not take into account the soil types that are flooded  
 when reservoirs are established. Wetland and soil have the

632 largest carbon stores in the boreal zone (IPCC 2014), and  
 633 more detailed mapping on their occurrence would give more  
 634 specific results for the emission estimates.

635 **4.4 Will calculation of restoration cost contribute**  
 636 **to the calculation of LULUC in LCA?**

637 Present proposals on how to include impacts from LULUC in  
 638 LCA are all to a certain degree based on normative choices on  
 639 which aspects of biodiversity (e.g., rareness, endemism, struc-  
 640 tural diversity, etc.) that is to be included and the relative  
 641 emphasize on these (Michelsen and Lindner 2015; Curran  
 642 et al. 2016). The use of restoration cost offers a complemen-  
 643 tary approach that takes into account different aspects of bio-  
 644 diversity without any need of weighting the different aspects  
 645 to each other. This is because full restoration of ecosystem  
 646 function has a cost which is independent of the ecosystem  
 647 services delivered (Suding 2011). Adding restoration cost to  
 648 LCA makes it possible to include common nature under pres-  
 649 sure by most development projects, rather than emphasizing  
 650 only rare and particularly valuable ecosystems. Assessments  
 651 are more complex when restoration of ecological function is  
 652 incomplete, or the degradation partial, requiring an approach  
 653 to assess cost-effectiveness of degraded states relative to a  
 654 reference state. Assessments are further complicated if resto-  
 655 ration is conducted for the purpose of compensation, in which  
 656 case interim damages from the time of degradation until resto-  
 657 ration should also be considered. With the exception of compen-  
 658 sation situations, restoration costs offer an approach free  
 659 from subjective assessments of values of environmental  
 660 impacts.

661 Wetlands were by far the most costly to restore in this  
 662 study, in large part due to the felling and removal of unwanted  
 663 trees. If other restoration techniques had been required, the  
 664 cost might have been different. Afforestation of wetland has  
 665 historically been common practice in Norway, and the choice  
 666 of the afforested site was considered relevant. The restoration  
 667 actions suggested in this paper are in no way exhaustive, but  
 668 the cost of restoration is rarely published in the scientific lit-  
 669 erature. Those limited data that are available are highly vari-  
 670 able both within a single ecosystem and between different  
 671 ecosystem types (Bullock et al. 2011) and with high variability  
 672 in timescales and inconsistent methods (Aronson et al. 2010).  
 673 Improved data of total restoration cost is needed to implement  
 674 this approach in LCA. Future improvements in restoration  
 675 cost methodology should include cost of single restoration  
 676 actions and techniques under different conditions, as well as  
 677 other types of costs for developers and regulatory authorities,  
 678 such as cost of acquiring land and transaction costs (planning,  
 679 monitoring, and reporting the actions). Guidance on cost ac-  
 680 counting can be found in the literature on habitat banking  
 681 (ICFGHK 2013). Today, restoration actions according to the  
 682 mitigation hierarchy are most often mandated by legal

requirements on the developer (Vatn et al. 2011). In this case,  
 a benefit-cost rationale is not required to justify restoration,  
 only an assessment of the most cost-effective way of achiev-  
 ing no net loss (with whatever offset ratios that are required by  
 the licensing or EIA process).

The restoration calculations conducted in this paper have  
 only been concerned with the *cost* of the restoration actions,  
 and assumes an offset site of equal size as the area affected by  
 LUC. Factors like time and uncertainty make a large differ-  
 ence for the offset ratio (Hilderbrand et al. 2005; Currain et al.  
 2016), and by including these factors, the ratio might increase  
 by a hundred-fold (Moilanen et al. 2009). Loss of habitat is  
 immediate and occurs as the development is carried out, while  
 gain (from mitigation/restoration) is uncertain and takes time.  
 In this case, an offset ratio of 1:1 is most unlikely to secure no  
 net loss/net gain to biodiversity in any ecosystem. The offset  
 ratio chosen for the calculations in this paper is underestimates  
 if restoration measures have a compensation purpose. On the  
 other hand, direct income and other benefits related to the  
 restoration actions should also be a part of such calculation.  
 Cost-benefit analysis of restoration may potentially indicate a  
 net benefit for some types of restoration (e.g., de Groot et al.  
 2013). For example, trees logged as part of wetland restoration  
 in Finland yield an income from timber or biomass energy,  
 which can in some cases cover the cost of restoration (Anon.  
 2015). The total restoration cost should therefore not be  
 interpreted as the absolute cost of restoration for each case,  
 but rather a relative measure for comparing between the dif-  
 ferent cases and ecosystems.

**4.5 Outlook for further methodological development**

All methods used in this study represent a contribution on how  
 to implement land use impact in LCA. In the case projects, all  
 methods provided comparable results for overall impact/kWh,  
 where the power plant at Langevatn had the highest impact,  
 followed by Skjerkevatn, Kilandsfossen, and Dvergfossen.  
 Impacts on wetland ecosystems were identified as most im-  
 portant relative to impacts on other ecosystems by all  
 methods. Impacts on alpine ecosystems were more important  
 when using ecosystem scarcity/vulnerability as indicator com-  
 pared to the other methods. The results for GHG emissions  
 show the importance of including total LUC as a result of  
 construction of infrastructure, and this is especially important  
 for smaller hydropower development projects, due to the rel-  
 ative high importance of such infrastructure for small-scale  
 hydropower.

All methods provide results that can be used to compare the  
 impact from the included case studies. Still, all methods have a  
 potential for further development to improve their accuracy  
 for use in LCA, and it is important to have in mind that they all  
 only cover elements of the land use impacts (see Curran et al.

733 2016). A combination of more methods is consequently ad- 783  
 734 visable, but do of course increase the data demand. 784

735 In this, study we have used the present situation as refer- 785  
 736 ence. This put more weight on present natural areas than po- 786  
 737 tential vegetation and was considered most relevant in this 787  
 738 case (cf. old growth (OG) sites in Curran et al. 2016). 788  
 739 However, this will influence the results (Coelho and 789  
 740 Michelsen 2014), and further emphasis on the choice of ref- 790  
 741 erence situation is needed (Michelsen and Lindner 2015; 791  
 742 Souza et al. 2015). 792

743 All the methods require improved mapping of land use 793  
 744 both prior to and after land use change. The technical draw- 794  
 745 ings had a high level of detail and were suitable for determin- 795  
 746 ing land occupation after development, but maps used to de- 796  
 747 termine land use prior to development (N50) were a 797  
 748 constraining factor for the analyses due to the low resolution, 798  
 749 compared to other data sources. Maps with higher resolution 799  
 750 will increase the accuracy and validity of all methods used in 800  
 751 this paper and would improve consistency and reliability 801  
 752 considerably. All parts of the scarcity/vulnerability model 802  
 753 would benefit from more data and higher resolution, including 803  
 754 setting value for  $A_{max}$ . More detailed mapping of nature and 804  
 755 soil types with high carbon stores will give more specific 805  
 756 results for the emission estimates. 806

757 Restoration cost is not mentioned in the review of land use 807  
 758 methods in LCA presented by Curran et al. (2016) and repre- 808  
 759 sents a new approach to modeling impacts which is comple- 809  
 760 mentary to LCA. Calculation of restoration cost is essential as 810  
 761 a basis for cost-effectiveness analysis of restoration alterna- 811  
 762 tives. While total restoration cost of the case projects is prob- 812  
 763 ably not accurate, due to uncertainty of offset ratios (Maron 813  
 764 et al. 2012; Hilderbrand et al. 2005), relative restoration costs 814  
 765 may still be used to rank restoration alternatives. Restoration 815  
 766 costs on-site may be compared to the costs of biodiversity 816  
 767 offsets (off-site). Incorporation of restoration cost into LCA, 817  
 768 as an indicator for biodiversity/ecosystem quality, seems 818  
 769 promising, but will require further research, both in applied 819  
 770 restoration ecology and appropriate methodology develop- 820  
 771 ment for LULUC. 821

772 **5 Conclusions**

773 In this study, we have compared three different methods to 822  
 774 approach impacts from land use and land use changes for 823  
 775 implementation in LCA and exemplified these with case stud- 824  
 776 ies on hydropower projects. We conclude that all three 825  
 777 methods can be used to measure impact from LULUC in 826  
 778 LCA and actually compare impact from LULUC for the dif- 827  
 779 ferent cases. Overall, they give similar rankings of impacts in 828  
 780 our study, larger impact for small and new power plants, less 829  
 781 for larger and expanding existing plants. However, more case 830  
 782 studies are needed to verify if this is an overall valid 831

conclusion. The different models assess different aspects of 783  
 land use impacts, but all methods show large variation of 784  
 impact between the case power plants, which motivate the 785  
 importance of including LULUC in LCA for hydropower pro- 786  
 jects. We introduced a novel approach in LCA using restora- 787  
 tion cost for measuring impact of LULUC. This approach 788  
 avoids most normative choices in existing methods on imple- 789  
 mentation of land use in LCA. We recommend that this ap- 790  
 proach in particular should be used on more cases to show its 791  
 potential applicability. All methods used give a high resolu- 792  
 tion in impacts, but are demanding in terms of on-site data, 793  
 and at least in the short terms, it is challenging to include 794  
 background processes. 795

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