

Combustion and Flame

Development and validation study of a 1D analytical model for the response of reheat flames to entropy waves --Manuscript Draft--

Manuscript Number:	CNF-D-20-00402R2
Article Type:	Full Length Article
Keywords:	flame transfer function; non-linear flame response; entropy waves; reheat combustion; autoignition flames
Corresponding Author:	Francesco Gant Ansaldo Energia Switzerland Baden, SWITZERLAND
First Author:	Francesco Gant
Order of Authors:	Francesco Gant Andrea Gruber Mirko R. Bothien
Abstract:	<p>Numerical simulations of laminar premixed flames burning hydrogen and methane in spontaneous ignition mode are performed by harmonically exciting the reactants' temperature at the domain inlet. The results are compared to an analytical model representing the same reactive flow configuration. The model provides a simplified but nevertheless accurate representation of reheat combustion taking place in sequential gas turbine combustors. An analytic expression for autoignition flames transfer functions to entropy waves is derived and used to extend transfer function models from the literature. For validation purposes, results from fully compressible Direct Numerical Simulations (DNS), including a complete representation of the fluctuating acoustic and entropic fields of the reactive flow, are analyzed and compared to incompressible Unsteady Reynolds-Averaged Navier-Stokes (URANS) simulations that only take into account the fluctuating entropic field. Methane flames are found to be more sensitive to entropic forcing than hydrogen flames, featuring nonlinear phenomena even for low excitation amplitudes. In the linear regime, all flames behave as predicted by the analytical model and the URANS simulations are found to correctly predict the fluctuating entropic field. The transition from linear to nonlinear flame response is described in detail and its physical mechanisms are explained. Comparisons with results available in the literature show good prediction capabilities, both in terms of flame describing function and integrated heat release rate. Limitations of the proposed analytical model with respect to real combustion systems are discussed and a simple correction is proposed.</p>

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53

Development and validation study of a 1D analytical model for the response of reheat flames to entropy waves

15 Francesco Gant^a, Andrea Gruber^{b,c}, Mirko R. Bothien^{a,d,*}

16 ^a*Ansaldo Energia Switzerland, Baden, Switzerland*

17 ^b*SINTEF Energy Research, Trondheim, Norway*

18 ^c*Department of Energy and Process Engineering, Norwegian University of Science and
19 Technology, Trondheim, Norway*

20 ^d*Zürich University of Applied Sciences, Institute of Energy Systems and Fluid-Engineering,
21 Winterthur, Switzerland*

22 Abstract

23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53

Numerical simulations of laminar premixed flames burning hydrogen and methane in spontaneous ignition mode are performed by harmonically exciting the reactants' temperature at the domain inlet. The results are compared to an analytical model representing the same reactive flow configuration. The model provides a simplified but nevertheless accurate representation of reheat combustion taking place in sequential gas turbine combustors. An analytic expression for autoignition flames transfer functions to entropy waves is derived and used to extend transfer function models from the literature. For validation purposes, results from fully compressible Direct Numerical Simulations (DNS), including a complete representation of the fluctuating acoustic and entropic fields of the reactive flow, are analyzed and compared to incompressible Unsteady Reynolds-Averaged Navier-Stokes (URANS) simulations that only take into account the fluctuating entropic field. Methane flames are found to be more sensitive to entropic forcing than hydrogen flames, featuring nonlinear phenomena even for low excitation amplitudes. In the linear regime, all flames behave as predicted by the analytical model and the URANS simulations are found to correctly predict the

54 *Corresponding author: Mirko Bothien

55 *Email address:* mirko.bothien@zhaw.ch (Mirko R. Bothien)

1
2
3
4
5
6
7
8
9 fluctuating entropic field. The transition from linear to nonlinear flame response
10 is described in detail and its physical mechanisms are explained. Comparisons
11 with results available in the literature show good prediction capabilities, both in
12 terms of flame describing function and integrated heat release rate. Limitations
13 of the proposed analytical model with respect to real combustion systems are
14 discussed and a simple correction is proposed.
15
16

17
18 *Keywords:* flame transfer function, non-linear flame response, entropy waves,
19 reheat combustion, autoignition flames
20
21

22 23 **1. Introduction**

24
25 In order to fulfill the goals of the Paris Agreement, it is expected that an in-
26 creasing share of electric power will be generated from renewable energy sources
27 (RES). Alongside renewables, only gas turbines are expected to also increase
28 their share in the global energy mix [1]. In this context, where the power mar-
29 ket is preferentially conditioned by unsteady generation by RES, longitudinally
30 staged combustion systems seem to offer the most promising solution for today's
31 power plants since they exhibit outstanding operational flexibility ensuring high
32 turndown ratios, feature superior part-load efficiency, and can be operated on
33 a wide range of different fuels (including hydrogen), while keeping pollutant
34 emissions low [2]. A two-stage system, in which the first stage consists of a
35 propagation-stabilized flame in a premix combustor and the second stage of a
36 premix reheat flame, stabilized (mainly) by spontaneous ignition in a *sequential*
37 *combustor*, is employed in the Ansaldo Energia GT36 H-class and GT26 F-class
38 gas turbines [3, 4].
39
40
41
42
43
44
45
46
47

48 The interplay between these two different flame stabilization mechanisms
49 allows to shift the fuel between the two combustors resulting in the above
50 mentioned load flexibility and featuring hydrogen-firing capabilities presently
51 unmatched by conventional single-stage systems [5]. The latter feature is a
52 key advantage due to hydrogen's emerging relevance that equally applies, in a
53 convenient synergy, to power generation schemes that produce hydrogen by re-
54
55
56
57
58

1
2
3
4
5
6
7
8
9 forming of fossil fuels with carbon capture and storage (CCS) [6] or, exploiting
10 excess power from non-dispatchable renewable energy resources (wind and so-
11 lar), by water electrolysis in the context of large-scale energy storage solutions
12 (power-to-H₂-to-power) [7].
13
14

15 While advanced combustor staging, as implemented in the sequential com-
16 bustor, has recently demonstrated outstanding hydrogen-firing capabilities of
17 the reheat flame [5], conventional single-stage gas turbine combustors do not
18 presently allow, without important compromises [8], for combustion of pure
19 (undiluted) hydrogen due to issues with static and dynamic flame stability (i.e.
20 avoiding flashback [9] and thermo-acoustics instabilities [10], respectively).
21
22

23 In this context, because of the crucial role played by the reheat combustion
24 concept in today's and tomorrow's power generation, a number of experimental,
25 numerical and analytical studies have been recently conducted to deepen the
26 knowledge on the topic [5, 11, 12, 13]. One of the main differences with respect
27 to single stage combustion systems is related to the reheat flame stabilization
28 mechanism: depending on the used fuel or the respective load condition and
29 associated first stage flame temperature, the importance of flame propagation
30 relative to autoignition for the second stage flame stabilization can vary.
31
32

33 The autoignition and propagation regimes are very different. While propa-
34 gating flames are dominated by convection-diffusion phenomena and character-
35 ized by velocities of the order of magnitude of 1 – 10 m/s [14], autoignition flames
36 are convection-reaction dominated and stabilize even in flows characterized by
37 very large velocities $u > 100$ m/s [15].
38
39

40 In the current work we focus on purely autoignition stabilized combustion
41 at relatively large flow velocities, relevant to gas turbine applications, at which
42 aerodynamic conditions alone will not be sufficient to stabilize the flame. In this
43 context, our goal is to study the flame response to external forcing. This is of
44 fundamental importance in applications where one wants to assess the stability
45 of the flame and often relies on flame transfer function (FTF) models [16] that
46 describe the dynamic characteristics of the flame in a black box formulation.
47 The FTF approach is not novel and has been extensively utilized both in aca-
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

1
2
3
4
5
6
7
8
9 demic [17, 18] and industrial contexts [19] to build numerical surrogates of the
10 flame and its interactions with the flow field. In [20] one can find examples
11 of experimentally measured FTFs and how they can be used in network mod-
12 els. For propagation flames the aforementioned modelling strategy has become
13 standard and analytical models have been developed to better understand the
14 physics behind the problem, the famous Crocco $n - \tau$ interaction model [21] is
15 an example.
16
17

18
19
20 In the context of autoignition flames, a number of numerical studies have
21 been conducted in the recent past. Yang et al. [22] investigate the dynamic
22 response of autoignition methane flames to axial velocity, equivalence ratio
23 and temperature fluctuations using Large Eddy Simulations (LES). It is found
24 that autoignition flames are predominantly sensitive to temperature fluctuations
25 (and, to a minor extent, to equivalence ratio fluctuations). A quantification of
26 the qualitative findings presented by Yang et al. [22] can be found in follow-
27 up studies by Scarpato et al. [23] and later by Bothien et al. [24]: the key
28 role of temperature fluctuations is verified by large FTF gains retrieved by the
29 CFD/system identification procedure. The inclusion of compressibility in the
30 model demonstrates that pressure fluctuations play a significant role and cannot
31 be neglected. Physical insight in the nonlinear regime is given by Schulz and
32 Noiray [25], who identify the appearance of local autoignition events upstream
33 of the flame, first observed in experiments by DLR [11], as driving mecha-
34 nism of the heat release unsteadiness. Indications from all these publications
35 [22, 23, 24, 25] suggest that methane autoignition flames excited by tempera-
36 ture forcing respond with large heat release rate gains and early transition to
37 nonlinearity.
38
39

40
41
42 Beyond the mentioned studies, which mostly focus on hydrocarbon fuels,
43 only in a few works the characteristic features of hydrogen combustion at reheat
44 conditions are investigated. In some of the earlier studies [11, 26, 27, 28], zero-
45 dimensional (0D) or one-dimensional (1D) reactor simulations are performed
46 to characterize ignition and propagation time scales. This is done in order to
47 complement the planning and execution of full-scale, high-pressure experiments
48
49
50
51
52
53
54
55
56
57
58

1
2
3
4
5
6
7
8
9 by theoretical considerations. Only very recently full-fledged, three-dimensional
10 Direct Numerical Simulations (DNS) of turbulent premixed hydrogen-air com-
11 bustion at reheat conditions (albeit atmospheric pressure) have been performed
12 in conjunction with detailed chemical kinetics and Chemical Explosive Mode
13 Analysis [29] to quantify the relative importance of flame propagation versus
14 spontaneous ignition for a range of turbulence intensities in statistically planar
15 flames [30] and in a semi-realistic combustor geometry [31].

16
17 The objective of this research is to gain analytical insight into the response
18 of hydrogen and methane autoignition flames to forcing of the reactants' mix-
19 ture temperature. Even if the sensitivity of autoignition flames to temperature
20 fluctuations is more pronounced compared to pressure or velocity fluctuations
21 [24, 25], no theoretical modeling of this phenomenon has been proposed so far.
22 The present study aims at addressing the topic by complementing and extending
23 the scope of previous investigations [12, 32, 33] so as to include inlet temperature
24 fluctuations.

25
26 An analytical model first introduced by Zellhuber et al. [12] to study au-
27 toignition flame response to acoustic perturbations is extended to include tem-
28 perature forcing in Sec. 3. It is used to get a better insight into the physics
29 and understand the differences between methane and hydrogen. The analytical
30 model is validated with respect to two significantly different numerical mod-
31 elling approaches, a fully compressible Direct Numerical Simulation (Sec. 2.1)
32 and an incompressible Unsteady Reynolds Averaged Navier-Stokes (URANS)
33 simulation (Sec. 2.2). The two numerical methodologies are used to compare a
34 highly-accurate, more computationally expensive model to a cheaper one, more
35 suitable to numerical simulations of realistic geometries.

36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 **2. Numerical methods and configuration**

51
52 In order to investigate the sensitivity of autoignition flames to entropic dis-
53 turbances we perform two sets of 12 unsteady simulations on a simplified one-
54 dimensional geometry. In the first set, a perfectly homogeneous mixture of
55
56
57
58

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

vitiated-air and hydrogen at a fuel-air equivalence ratio $\phi = 0.35$ and $\bar{T} = 1100K$ is injected into the computational domain at a velocity of 200 m/s. This results in an autoignition delay time of $\tau \approx 0.12\text{ms}$ (Cantera 0D, constant pressure reactor). For the second set, the fuel is methane at a fuel-air equivalence ratio $\phi = 0.515$ and $\bar{T} = 1450K$. The inlet velocity is decreased to 100 m/s and the ignition delay time becomes $\tau \approx 2.7\text{ms}$. The choice of the inlet temperature and velocity is to reduce the differences in autoignition delay times between the hydrogen and the methane mixtures. This is done with the constraint of remaining in gas-turbine relevant operating conditions (alas at atmospheric pressure) and in a regime of flame stabilization achieved purely by autoignition. The inlet temperature $T(x = 0, t)$ is forced sinusoidally at three different frequencies ($f = 100, 500$ and 1000 Hz) and four different perturbation amplitudes ($\Delta T = 2, 5, 10$ and 25 K):

$$T(x = 0, t) = \bar{T} + \Delta T \sin(2\pi ft) \quad (1)$$

All computations in each set are performed twice, by means of compressible DNS (Sec. 2.1) and incompressible Unsteady URANS (Sec. 2.2) solvers. We utilize the same chemical kinetics mechanism in both simulation approaches, i.e. [34] for the hydrogen-air simulations and [35] for the methane-air ones.

2.1. Compressible DNS

Direct Numerical Simulations (DNS) of laminar premixed hydrogen flames at reheat conditions are performed using the S3D code [36] on 1D domains and constitute a validation base for the other models utilized herein. The DNS approach provides the most accurate representation of the unsteady reactive flows of interest but it is customarily limited to atmospheric pressure conditions due to the computational cost implied by its spatial and temporal resolution requirements.

The 1D physical domain represented in the DNS computations spans a length $L_x = 30$ cm (60 cm for the methane simulations) in the Cartesian x-direction. The Navier-Stokes equations for a reactive, multi-component, compressible fluid

1
2
3
4
5
6
7
8
9 are discretized on a 30000-points (60000) Cartesian uniform mesh, providing a
10 spatial resolution of $10\mu\text{m}$, which is sufficient to accurately resolve the flame
11 structure and all diffusive, reactive, and dissipative scales of the reacting flow. A
12 mixture-averaged approximation is employed for the species diffusion coefficients
13 that are formulated in terms of the binary diffusion coefficients and the mixture
14 composition, where the binary coefficient matrix is symmetric and the diagonal
15 elements are zero. Furthermore, thermal diffusion (the Soret effect) is included
16 in the formulation for the species diffusion velocities because of its relevant role
17 in mixtures containing hydrogen. A fourth-order-accurate, six-stages-explicit
18 Runge-Kutta algorithm [37] is employed for time integration and the time step
19 is fixed to 4 ns throughout the simulations. For additional details about the
20 mathematical formulation see [36].
21
22

23
24
25
26
27
28 The 1D DNS simulations are initialized with a perfectly homogeneous mix-
29 ture of vitiated-air and hydrogen (methane) characterized by a velocity of 200
30 m/s (100 m/s). This results in a residence time for the unburnt mixture t_{res}
31 of ~ 1.5 ms (6 ms). Sinusoidal forcing of the inlet temperature $T(x = 0, t)$
32 is started after a time period of 30 (120) ms (corresponding to 20 residence
33 times t_{res}) in order to allow the initial acoustic transient (following ignition) to
34 completely leave the computational domain.
35
36
37
38

39 For the domain inlet and outlet, acoustically non-reflective inflow and out-
40 flow boundary conditions, according to the NSCBC methodology adopted in
41 S3D [36], are used. The NSCBC implementation in S3D is largely based on the
42 formulation first described by Poinso and Lele [38] and includes some modifica-
43 tions suggested later for the S3D code [39]. All DNS simulations are performed
44 at atmospheric inlet pressures.
45
46
47
48

49 *2.2. Incompressible URANS*

50
51 The commercial software ANSYS Fluent v18.2 is deployed to perform the
52 incompressible URANS simulations. The URANS modelling approach is com-
53 putationally less expensive compared to the DNS one described in the previous
54 section and it can be utilized to obtain predictions and indicative trends for
55
56
57
58

1
2
3
4
5
6
7
8
9 reactive flows at high pressure conditions [24] and in complex geometries [23].
10 Additionally, it covers a wider range of parametric variations, alas at the cost
11 of lower model accuracy.
12

13
14 The quasi 1D computational domain utilized in the URANS simulations con-
15 sists of a two-dimensional straight duct measuring 30×2.5 cm (60×5 cm) in
16 the longitudinal and transversal directions respectively. At the inlet, a constant
17 velocity of 200 m/s (100 m/s) is imposed whereas the temperature is subject to
18 sinusoidal forcing, Eq. (1). The reactants' composition at the domain inlet is
19 kept constant and the fuel and oxidant are perfectly premixed. The mean pres-
20 sure is imposed to atmospheric conditions at the domain outlet. The bottom
21 and top walls are stationary perfectly adiabatic walls with zero shear stress.
22 The structured mesh consists of $2.5 \cdot 10^5$ ($5 \cdot 10^5$) quadrilateral cells, refined at
23 the flame location to better resolve the chemistry and the fluid dynamics. All
24 transported quantities are discretized by a second order spatial and first order
25 implicit temporal scheme and solved by a pressure-based transient solver. In
26 order to represent these idealized, quasi-laminar flow conditions at high con-
27 vection velocity, a very low turbulence intensity, with negligible effect on the
28 turbulent (effective) dissipation, is imposed at the domain inlet of the URANS
29 simulations. The choice of utilizing the present combination of URANS and
30 combustion model instead of a purely laminar unsteady reactive flow model is
31 motivated by the fact that the former is regularly applied to simulate turbulent
32 reacting flows in realistic combustor geometries, as presented in [23, 40]. It is
33 therefore convenient, in the present validation effort, to consistently include in
34 the simulations homologous modelling features as far as it is practically feasible.
35
36
37
38
39
40
41
42
43
44
45
46

47 The combustion process in the URANS simulations is modeled with the
48 method developed by Kulkarni and co-workers [41, 42] that relies on tabulated
49 chemistry. Several earlier studies published in the literature [22, 23, 24] have
50 already shown the model capability to accurately represent combustion dynam-
51 ics of autoignition flames. Homogeneous reactor simulations are performed and
52 the evolution of quantities of interest is stored. Additionally, a progress variable
53 based on the sum of HO_2 and H_2O mass fractions [41] is defined and computed to
54
55
56
57
58

1
2
3
4
5
6
7
8
9 parametrically map the flame structure. The transport equation of the mixture
10 fraction and of the composite progress variable are solved and the quantities of
11 interest are read from the homogeneous reactor tables. A more detailed explana-
12 tion of the combustion modelling is available in [43]. The turbulence-chemistry
13 interaction is represented by means of a composition transported FDF method
14 based on an Eulerian formulation [42, 43].
15
16
17
18

19 20 **3. Analytical model formulation**

21
22 In this section an analytical model for autoignition flames response to tem-
23 perature forcing is introduced. First, a note on entropy waves and indirect noise
24 is given. Subsequently, the modeling hypotheses and the model description are
25 explained.
26
27
28

29 30 *3.1. Brief note on indirect noise*

31
32 A brief discussion is opportune to clearly distinguish the objective of the
33 present modelling effort from the entropy (indirect) noise framework [44]. As
34 originally shown by Marble and Candel [45], hot spots and temperature fluc-
35 tuations (i.e. entropy waves) generated by an unsteady combustion process
36 and then convected downstream through a nozzle are able to generate acoustic
37 waves. These acoustic waves, denoted as indirect noise, can travel back to the
38 flame front and affect the combustion process, resulting in a feedback loop and
39 generating thermo-acoustic instabilities [44]. The topic of indirect entropy noise
40 has been the object of intensive study by different research groups [46, 47, 48, 49]
41 and it is of great relevance in aero-engines applications. Therefore, it is impor-
42 tant to clarify that our study does not deal with the effect of flame-generated
43 entropy waves on the combustor thermoacoustics but focuses on the effect of in-
44 coming entropy waves on flame stabilization. This problem is usually of limited
45 relevance in single-stage combustion systems because: (a) there is no physical
46 mechanism that is able to generate appreciable entropy waves upstream of the
47 flame itself and (b) premixed flames are not particularly sensitive to impinging
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

1
2
3
4
5
6
7
8
9 entropy waves of modest amplitude. The situation is potentially very different in
10 sequential combustion systems where: (a) the first-stage propagation-stabilized
11 flame can produce non-negligible temperature fluctuations, i.e. entropy waves,
12 in the products stream [50] and (b) the second-stage autoignition-stabilized
13 flame is highly sensitive to these temperature fluctuations [40].
14
15
16
17

18 *3.2. Model description*

19 An idealized configuration, nominally identical to the DNS and URANS
20 configurations, is considered to model the effects of entropy waves on the flame
21 dynamics. It consists of a straight duct in which the fuel/air mixture entering
22 the domain is treated as a series of plug flow reactors, see Fig. 1. The plug
23 flow reactors are convected downstream by the mean flow and no interaction is
24 considered among them. The time evolution of the chemical reactions in each
25 plug flow reactor is independent from their time evolution in the other reactors.
26 The advantage of this model lies in this hypothesis which is considered well-
27 suited to tackle acoustic disturbances by Zellhuber [33]. As will become clear
28 in Sec. 4, it is also appropriate in the vast majority of cases when dealing with
29 entropy waves at the conditions studied here. As recently shown by Giusti [51],
30 a model representation of diffusion, mixing and shear dispersion processes that
31 arise from spatial variations of the mean velocity profile is necessary to correctly
32 reproduce the attenuation of entropy fluctuations as they travel with the mean
33 flow. However, none of these mechanisms is considered in the analytical model,
34 as formulated in this section. In the current configuration and at the present
35 reactive flow conditions, the very large velocities and the corresponding short
36 traveling times between the inlet location and the flame stabilization position
37 render the effects of the aforementioned physical processes negligible. These are
38 typically characterized by longer time scales, in particular at lower frequencies.
39 In the supplementary material we propose a simple correction to improve this
40 approximation.
41
42
43
44
45
46
47
48
49
50
51
52
53

54 In steady-state conditions, an idealized reactor system, introduced into the
55 domain at time t_i , is convected downstream by the mean flow \bar{u} and ignites
56
57
58

1
2
3
4
5
6
7
8
9 after a time $\bar{\tau}$, the autoignition delay time of the mixture initially present in
10 the reactor system. The radical build-up experienced by the reactor system
11 is governed by a normalized progress variable c , which spans the interval $[0, 1]$
12 from unburnt to burnt conditions; the progress variable temporal evolution will
13 be affected by the reactor mean temperature and by acoustic fluctuations. With
14 these hypotheses, the heat release rate can be expressed as (see [12]):
15
16
17

$$\dot{Q}(t) = \int_{-\infty}^t \Delta h_F \dot{m}_f(t_i) \dot{\omega}_c(t, t_i) dt_i \quad (2)$$

18
19 where Δh_F is the fuel lower heating value, $\dot{m}_f(t_i)$ is the fuel mass flow introduced
20 at time t_i and $\dot{\omega}_c(t, t_i)$ is the source term associated to the progress variable c .
21 Equation (2) is integrated, for a fixed time t , over all the reactors introduced
22 into the computational domain, each indexed by its own injection time t_i and
23 contributing to the overall heat release with its own reaction source term $\dot{\omega}_c(t, t_i)$
24 at the time t . The size of each reactor $\bar{u} dt_i$ becomes infinitesimal in Eq. (2).
25
26
27
28
29
30

31 In the current modelling framework, only two types of disturbances can
32 affect the chemical reactions ongoing in each plug flow: entropic and acoustic
33 disturbances (the effect of mixture fraction fluctuations is discussed in [52]).
34 This is because no interactions are allowed between different plug flow reactors.
35 These two disturbances are, in this idealized 1D model, independent of each
36 other.
37
38
39

40 Acoustic disturbances are small variations of the local mean pressure and
41 velocity fields, $p'(x, t) = p(x, t) - \bar{p}$ and $u'(x, t) = u(x, t) - \bar{u}$, respectively [16].
42 They differ substantially from entropic disturbances in that they travel both
43 downstream and upstream with the speed of sound \bar{c} with respect to the mean
44 flow. The acoustic disturbances can be either described in terms of fluctuations
45 in pressure $p'(x, t)$ and velocity $u'(x, t)$ or via the two travelling waves $f(x, t)$ and
46 $g(x, t)$, the so called Riemann invariants [16], which are related to the primitive
47 acoustic variables via a linear transform.
48
49
50
51
52

53 Entropic disturbances are small variations of the local mean entropic field
54 $s'(x, t) = s(x, t) - \bar{s}$ and, after being generated or having entered the domain, are
55 convected downstream by the mean flow \bar{u} [51]. In the present configuration,
56
57
58

entropic perturbations are artificially generated at the inlet and diffusion of entropy between adjacent plug flow reactor systems is neglected.

Since entropic disturbances travel with the mean flow velocity \bar{u} , each plug flow reactor is affected by a single associated entropic disturbance from the time of injection until it reaches the flame location. Differently, acoustic disturbances travel faster than the mean flow and are able to affect the chemical kinetics of multiple reactors.

In addition, two other fluid dynamics fields are usually of interest: the temperature field $T(x, t)$ and the density field $\rho(x, t)$. Assuming the ideal gas law to be valid, the linearized non-isentropic relations [14]

$$\frac{T'}{\bar{T}} = \frac{\gamma - 1}{\gamma} \frac{s'}{R} + \frac{\gamma - 1}{\gamma} \frac{p'}{\bar{p}} \quad (3a)$$

$$\frac{\rho'}{\bar{\rho}} = -\frac{\gamma - 1}{\gamma} \frac{s'}{R} + \frac{1}{\gamma} \frac{p'}{\bar{p}} \quad (3b)$$

show the dependence of the temperature and pressure fields on the entropic and acoustic ones. In the following, we assume $p(x, t)$, $u(x, t)$ and $s(x, t)$ as independent field variables, whereas $T(x, t)$ and $\rho(x, t)$ are assumed to be dependent on the former ones.

Having defined the instantaneous integrated heat release rate $\dot{Q}(t)$ (Eq. (2)) and the three fundamental disturbances, $u'(x, t)$, $p'(x, t)$ and $s'(x, t)$, it is now appropriate to discuss how these perturbations affect the reaction chemistry. Two mechanisms are apparent from inspection of Eq. (2): the disturbances can alter the mass flow rate of fuel \dot{m}_f and modify the temporal evolution of the source term $\dot{\omega}_c(t, t_i)$.

It is straightforward to obtain the (linearized) effect on the fuel mass flow rate:

$$\frac{\dot{m}'_f}{\bar{\dot{m}}_f} = \frac{u'}{\bar{u}} + \frac{\rho'}{\bar{\rho}} = \frac{u'}{\bar{u}} + \frac{1}{\gamma} \frac{p'}{\bar{p}} - \frac{\gamma - 1}{\gamma} \frac{s'}{R} \quad (4)$$

where Eq. (3b) has been used and \dot{m}_f has been rewritten as $\dot{m}_f = \bar{\dot{m}}_f + \dot{m}'_f$, $\bar{\dot{m}}_f$ being the constant mean value and \dot{m}'_f its perturbation.

To model the effect of the disturbances on the source term $\dot{\omega}_c(t, t_i)$ the

1
2
3
4
5
6
7
8
9 following expression is adopted:

$$\dot{\omega}_c(t, t_i) = \bar{\omega}_c(t - t_i) + \dot{\omega}'_c(t, t_i) + \tilde{\omega}_c(t - t_i, t_i) \quad (5)$$

10
11
12
13 Assuming that the effects of acoustic and entropic disturbances on the flame can
14 be linearly superposed, the source term $\dot{\omega}_c(t, t_i)$ can be separated in a constant
15 part $\bar{\omega}_c$, in a perturbation purely due to acoustic fluctuations $\dot{\omega}'_c(t, t_i)$ and in
16 a perturbation purely due to entropic fluctuations $\tilde{\omega}_c(t - t_i, t_i)$. In general,
17 however, $\dot{\omega}'_c(t, t_i)$ and $\tilde{\omega}_c(t - t_i, t_i)$ are nonlinear in their respective acoustic and
18 entropic dependence.
19
20
21
22

23 The first term on the right-hand side of Eq. (5) is the source term of an
24 unperturbed homogeneous 0D reactor at mean inlet pressure and temperature.
25 In the absence of acoustic and entropic disturbances, this would be the only
26 term present. The heat release rate given by this term at each time t does not
27 depend on the time t itself but just on the residence time of the reactor in the
28 domain $t - t_i \triangleq \Delta t_i$.
29
30
31
32

33 The term $\dot{\omega}'_c(t, t_i)$ results from acoustic disturbances. The isentropic pressure
34 and velocity fluctuations tend to have a zero mean value (larger and smaller
35 pressures will alternate), nevertheless they accumulate their effects over the
36 plug residence time and can affect the heat release rate. Additionally, they
37 can instantaneously change the pressure at the flame location and result in
38 significant heat release rate fluctuations, especially for high frequencies. In
39 contrast to the first two terms, they directly depend on the time t . For a more
40 detailed discussion on this term, the reader is referred to Zellhuber *et al.* [12].
41
42
43
44

45 The term $\tilde{\omega}_c(t - t_i, t_i)$ takes into account entropic disturbances. An entropic
46 perturbation of the inlet temperature at time t_i results in a plug flow reac-
47 tor with a modified heat release source term, where the heat release is antici-
48 pated/retarded with respect to the mean conditions for a hotter/colder mixture.
49 This perturbation of the source term is a property of each reactor system and it
50 is convected downstream with the reactor itself. The heat release rate depends
51 just on the initial reactor time t_i and its residence time Δt_i .
52
53
54
55

56 Inserting the two contributions Eq. (4) and Eq. (5) into Eq. (2), neglecting
57
58

second order terms, subtracting and dividing by the mean heat release $\bar{Q} = \Delta h_F \bar{m}_f$ we obtain:

$$\begin{aligned} \frac{\dot{Q}'(t)}{\bar{Q}} &= \int_{-\infty}^t \left[\frac{\dot{m}'_f(t_i)}{\bar{m}_f} \bar{\omega}_c(\Delta t_i) + \dot{\omega}'_c(t, t_i) + \tilde{\omega}_c(\Delta t_i, t_i) \right] dt_i \\ &= \int_{-\infty}^t \left[\left(\frac{u'(x_i, t_i)}{\bar{u}} + \frac{1}{\gamma} \frac{p'(x_i, t_i)}{\bar{p}} - \frac{\gamma - 1}{\gamma} \frac{s'(x_i, t_i)}{R} \right) \cdot \right. \\ &\quad \left. \cdot \bar{\omega}_c(\Delta t_i) + \dot{\omega}'_c(t, t_i) + \tilde{\omega}_c(\Delta t_i, t_i) \right] dt_i \end{aligned} \quad (6)$$

A convenient separation between terms of acoustic nature $\dot{Q}'_a(t)$ and entropic nature $\dot{Q}'_e(t)$ in Eq. (6) can be applied:

$$\frac{\dot{Q}'(t)}{\bar{Q}} = \frac{\dot{Q}'_a(t)}{\bar{Q}} + \frac{\dot{Q}'_e(t)}{\bar{Q}} \quad (7a)$$

$$\frac{\dot{Q}'_a(t)}{\bar{Q}} = \int_{-\infty}^t \left[\left(\frac{u'(x_i, t_i)}{\bar{u}} + \frac{1}{\gamma} \frac{p'(x_i, t_i)}{\bar{p}} \right) \bar{\omega}_c(\Delta t_i) + \dot{\omega}'_c(t, t_i) \right] dt_i \quad (7b)$$

$$\frac{\dot{Q}'_e(t)}{\bar{Q}} = \int_{-\infty}^t \left[-\frac{\gamma - 1}{\gamma} \frac{s'(x_i, t_i)}{R} \bar{\omega}_c(\Delta t_i) + \tilde{\omega}_c(\Delta t_i, t_i) \right] dt_i \quad (7c)$$

3.3. A model for the source term

In order to derive an analytic expression for the flame transfer function due to entropy waves we introduce a model for the reaction source terms $\dot{\omega}_c(t, t_i)$ in Eq. (5):

$$\dot{\omega}_c(t, t_i) = \frac{1}{\sqrt{2\pi}} \frac{1}{\sigma} \exp \left[-\frac{1}{2} \left(\frac{t - t_i - \tau_0 e^{B(T_e(x_i, t_i) - \bar{T})} - \tau'(t_i)}{\sigma} \right)^2 \right] \quad (8)$$

where $T_e(x, t)$ is the entropic part of the temperature field and it is defined as $T_e(x, t) \triangleq \bar{T}(1 + (\gamma - 1)s'(x, t)/(\gamma R))$ ¹. As commonly done in thermoacoustics, it is assumed that the heat release rate of a single plug flow reactor over its residence time $t - t_i$ has a Gaussian distribution with width σ around

¹Equation (3a) allows for a straightforward definition of an entropic and acoustic temperature field: $T(x, t) = T_a(x, t) + T_e(x, t)$ where $T_a(x, t) \triangleq \bar{T}(\gamma - 1)p'(x, t)/(\gamma \bar{p})$. Note how the mean temperature \bar{T} is included in the entropic part $T_e(x, t)$

1
2
3
4
5
6
7
8
9 a mean ignition delay time $\tau = \tau_0 \exp [B(T_e(x_i, t_i) - \bar{T})]$. For a reactor sys-
10 tem with mean inlet temperature \bar{T} , the mean ignition delay time will be τ_0 ,
11 whereas for reactors affected by initial temperature perturbations the devia-
12 tion from τ_0 will depend on the small negative constant B and on the small
13 term τ' . Fluctuations in the entropic field are taken into account by the term
14 $T_e(x_i, t_i) - \bar{T}$, whereas the effect of acoustic perturbations is embedded in the
15 τ' term. As mentioned above, no coupling between the terms is considered. A
16 detailed discussion about the significance of the term τ' is provided in [12, 33].
17 The exponential term $\tau_0 \exp [B(T_e(x_i, t_i) - \bar{T})]$ is obtained by fitting the mean
18 autoignition delay time of an homogeneous reactor as function of different mean
19 inlet temperatures, see Fig. 2. The parameters B , τ_0 and σ are obtained from
20 Cantera 0D simulations and depend on the mean inlet pressure \bar{p} , temperature
21 \bar{T} and mixture composition. A physical interpretation is shown in Figs. 2 and
22 3.

23
24
25 From Eq. (5), with the ansatz Eq. (8) for the source term, an explicit for-
26 mulation for $\bar{\omega}_c(t - t_i)$, $\dot{\omega}'_c(t, t_i)$ and $\tilde{\omega}_c(t - t_i, t_i)$ can be derived:

27
28
29
30
31
32
33
34
35
$$\bar{\omega}_c(t - t_i) = \frac{1}{\sqrt{2\pi}} \frac{1}{\sigma} \exp \left[-\frac{1}{2} \left(\frac{t - t_i - \tau_0}{\sigma} \right)^2 \right] \quad (9a)$$

36
37
38
39
40
41
42
$$\begin{aligned} \dot{\omega}'_c(t, t_i) &= \frac{1}{\sqrt{2\pi}} \frac{1}{\sigma} \exp \left[-\frac{1}{2} \left(\frac{t - t_i - \tau_0 - \tau'(t_i)}{\sigma} \right)^2 \right] - \bar{\omega}_c(t, t_i) \\ &\approx \frac{1}{\sqrt{2\pi}} \frac{1}{\sigma} \exp \left[-\frac{1}{2} \left(\frac{t - t_i - \tau_0}{\sigma} \right)^2 \right] \frac{t - t_i - \tau_0}{\sigma} \frac{1}{\sigma} \tau'(t_i) \end{aligned} \quad (9b)$$

43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
$$\begin{aligned} \tilde{\omega}_c(t - t_i, t_i) &= \frac{1}{\sqrt{2\pi}} \frac{1}{\sigma} \exp \left[-\frac{1}{2} \left(\frac{t - t_i - \tau_0 e^{B(T_e(x_i, t_i) - \bar{T})}}{\sigma} \right)^2 \right] - \bar{\omega}_c(t, t_i) \\ &\approx \frac{1}{\sqrt{2\pi}} \frac{1}{\sigma} \exp \left[-\frac{1}{2} \left(\frac{t - t_i - \tau_0}{\sigma} \right)^2 \right] \frac{t - t_i - \tau_0}{\sigma} \frac{\tau_0}{\sigma} B(T_e(x_i, t_i) - \bar{T}) \end{aligned} \quad (9c)$$

where the dependence of $\dot{\omega}'_c(t, t_i)$ on the acoustics is included in the term $\tau'(t_i)$ [12,33] and that of $\tilde{\omega}_c(t - t_i, t_i)$ on entropic temperature fluctuations in $(T_e(x_i, t_i) - \bar{T})$.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

3.4. Acoustic part

We consider the acoustic part of the unsteady normalized heat release \hat{Q}'_a/\bar{Q} as in Eq. (7b), substitute Eq. (9b) for the unsteady source term $\hat{\omega}'_c(t, t_i)$, integrate and transform in the frequency domain (all passages can be found explicitly in [33] or, alternatively, the same expression can be obtained under opportune assumptions on Eq. [34] in [12]):

$$\begin{aligned} \frac{\hat{Q}'_a(\omega)}{\bar{Q}} = & \left[\frac{\hat{u}'(x_i, \omega)}{\bar{u}} + \frac{1}{\gamma} \frac{\hat{p}'(x_i, \omega)}{\bar{p}} \right] \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) + \dots \\ & - \varphi_p \frac{\hat{p}'(x_i, \omega)}{\bar{p}} \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) + \dots \\ & + \varphi_p \frac{\hat{p}'(\bar{x}_f, \omega)}{\bar{p}} \exp(-\omega^2\sigma^2/2) \end{aligned} \quad (10)$$

where \bar{x}_f is the mean flame position and φ_p is a non-dimensional pressure sensitivity parameter obtained by comparing the source terms $\hat{\omega}_c$ of reactors evolving at different constant pressures $\bar{p} + p'$. The reader is referred to [12, 33] for a detailed definition and more complete description. The three terms contributing to the unsteadiness of the heat release reflect three different physical mechanisms. The first line of Eq. (10) represents the contribution given by a fuel mass flow rate modulation: the acoustics affect directly \dot{m}_f (see Eq. (4)) and this results in a larger or smaller amount of fuel burnt. The second line of Eq. (10) corresponds to the cumulative effect of the alternation of positive and negative acoustic pressure on the plug flow. This effect is more pronounced at low frequencies and tends to become less prominent for higher frequencies, see [12]. The last term is a direct consequence of reaction sensitivity to the local pressure: the heat release is directly proportional to the pressure at the flame location. This contribution has been identified as crucial for the thermo-acoustic stability of the system at high frequencies [12].

3.5. Entropic part

We consider the entropic part of the unsteady normalized heat release \hat{Q}'_e/\bar{Q} as in Eq. (7c), substitute Eq. (9c) for the unsteady source term $\tilde{\omega}_c(t, t_i)$, integrate

and transform in the frequency domain (all passages are detailed explicitly in the supplementary material):

$$\begin{aligned}
 \frac{\hat{Q}'_e(\omega)}{\bar{Q}} &= - (1 + \tau_0 B \omega \bar{T} i) \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) \frac{\hat{T}'_e(x_i, \omega)}{\bar{T}} \\
 &= + \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) \frac{\hat{\rho}'_e(x_i, \omega)}{\bar{\rho}} + \dots \\
 &\quad - \tau_0 B \omega \bar{T} i \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) \frac{\hat{T}'_e(x_i, \omega)}{\bar{T}} \quad (11)
 \end{aligned}$$

where, in the last passage, the entropic part of the density fluctuations $\rho'_e/\bar{\rho} = -T'_e/\bar{T}$ has been introduced, as analogously already done for the temperature. The second line in Eq. (11) is particularly well-suited for a physical interpretation. Under the assumption of perfectly premixed fuel and gas, inlet density fluctuations (first term) result in larger amounts of fuel mass flow \dot{m}_f and, therefore, increased heat release rates. The steady state source term $\bar{\omega}_c(t - t_i)$ in Eq. (11) is indeed directly modulated by the density of the plug $\rho'_e/\bar{\rho} = -(\gamma - 1)s'/(\gamma R)$. This term is analogous to the first term of Eq. (10) and together they fully capture the first term on the right hand side of Eq. (6). The second term of Eq. (11) is taking into account the effect of entropic temperature fluctuations, directly affecting the heat release term $\tilde{\omega}_c(t - t_i, t_i)$. Physically, a larger/smaller inlet temperature modifies each reactor's chemical kinetics reducing/increasing the autoignition delay time. In contrast to the case of a modulation of density, each plug is still releasing the same amount of energy over its life time, however, its time evolution profile over the residence time Δt_i is different.

In Eq. (11), both density and temperature fluctuations are convected to the flame by the mean flow ($\exp(-i\omega\tau_0)$) and, for small delays $\omega\tau_0 \ll 1$, result in heat release rate fluctuations in phase with the density and in quadrature with respect to the temperature. At low frequencies the gain of the flame transfer function related to density fluctuations (second line of Eq. (11)) is constant ($\exp(-\omega^2\sigma^2/2) \approx 1$) whereas the temperature transfer function (third line) shows a linearly increasing gain with the frequency. In Sec. 4, it is shown that this quantity can reach large values, in particular for long ignition delay times

1
2
3
4
5
6
7
8
9 τ_0 .

10 11 12 3.6. Reheat flame transfer functions

13 We build the FTF of reheat flames to entropic and acoustic disturbances by
14 merging Eq. (10) with Eq. (11):

$$\begin{aligned} \frac{\hat{Q}'}{\bar{Q}} &= \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) \left[\frac{\hat{u}'(x_i, \omega)}{\bar{u}} + \frac{1}{\gamma} \frac{\hat{p}'(x_i, \omega)}{\bar{p}} \right] + \dots \\ &\quad - \varphi_p \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) \frac{\hat{p}'(x_i, \omega)}{\bar{p}} + \dots \\ &\quad + \varphi_p \exp(-\omega^2\sigma^2/2) \frac{\hat{p}'(\bar{x}_f, \omega)}{\bar{p}} + \dots \\ &\quad - (1 + \tau_0 B \omega \bar{T} i) \exp(-i\omega\tau_0) \exp(-\omega^2\sigma^2/2) \frac{\hat{T}'_e(x_i, \omega)}{\bar{T}} \\ &= F_u \frac{\hat{u}'(x_i, \omega)}{\bar{u}} + F_p \frac{\hat{p}'(x_i, \omega)}{\bar{p}} + F_{T_e} \frac{\hat{T}'_e(x_i, \omega)}{\bar{T}} \\ &= \frac{\hat{Q}'_u(\omega)}{\bar{Q}} + \frac{\hat{Q}'_p(\omega)}{\bar{Q}} + \frac{\hat{Q}'_e(\omega)}{\bar{Q}} \end{aligned} \quad (12)$$

15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32 Here, we introduce the flame transfer functions F_u , F_p , F_{T_e} and decompose the
33 acoustic part of the unsteady heat release in its velocity and pressure compo-
34 nents $\hat{Q}'_a = \hat{Q}'_p + \hat{Q}'_u$. Additionally, notice that it is necessary to express the
35 acoustic pressure at the mean flame location $p'(\bar{x}_f)$ as function of the pressure
36 at the inlet; this requires an additional hypothesis, for example the knowledge
37 of the acoustic impedance at the inlet.
38
39
40
41
42

43 4. Results

44
45 The unsteady fluctuations of temperature, pressure, velocity and density
46 at the inlet and of the overall integrated heat release rate in the domain are
47 extracted from the simulations introduced in Sec. 2 and the results are compared
48 to the analytic results derived in Sec. 3.
49
50
51

52 53 4.1. Hydrogen flames

54
55 Figure 4 shows two periods of unsteady normalized heat release rate, ex-
56 tracted from DNS and URANS simulations of a hydrogen flame (forcing at
57
58

1
2
3
4
5
6
7
8
9 100 Hz and 2 K). The continuous lines are the analytical results from Eq. (12).
10 Among the three contributions to the overall heat release rate, $\dot{Q}'_e(t)$, $\dot{Q}'_u(t)$ and
11 $\dot{Q}'_p(t)$, none is dominant and their sum (purple line) closely follows the DNS re-
12 sults (green crosses), hence validating the model. The URANS integrated heat
13 release rate (blue circles) shows a significant mismatch with the DNS. This is
14 due to the incompressible nature of the URANS simulations that do not account
15 for the acoustic contributions. Interestingly, URANS results perfectly match the
16 entropic part of the heat release rate, $\dot{Q}'_e(t)/\bar{Q}$.
17
18
19
20
21

22 The excellent match observed in Fig. 4 is verified also over all remaining 11
23 simulations. Figure 5 shows the identified gains and phases of the heat release
24 rate for the two sets of hydrogen simulations, URANS and DNS (red and blue
25 symbols respectively). The red line represents the entropic contribution to the
26 heat release rate, \hat{Q}'_e/\bar{Q} , i.e., the last term on the right hand side of Eq. (12).
27 The blue line is the overall \hat{Q}'/\bar{Q} in Eq. (12). The gain is normalized with
28 the entropic part of the inlet temperature fluctuation, $|\hat{T}'_e(x_i, \omega)/\bar{T}|$. Increasing
29 the forcing amplitude simulations at the same frequency only slightly changes
30 the results. This suggests that all simulations fall in the linear regime and
31 it has been verified by checking that the power content of the heat release
32 signal at frequencies other than the excited one is negligible. Additionally,
33 the purely linear transfer function of Eq. (12), blue line, perfectly reproduces
34 the phenomenon at the three frequencies investigated, confirming the linearity
35 assumption. With respect to the URANS simulation, the mismatch observed in
36 Fig. 4 is observable for all results, especially in the phase. The red line, \hat{Q}'_e/\bar{Q} of
37 Eq. (12), confirms that incompressible URANS simulations excited by entropy
38 waves are correctly reproduced by Eq. (11).
39
40
41
42
43
44
45
46
47
48

49 4.2. Methane flames

50
51 We repeat the analysis performed in Sec. 4.1 for the methane flames. In
52 Fig. 6, we plot gains and phases of the normalized heat release rate and we
53
54
55
56
57
58
59
60
61
62
63
64
65

1
2
3
4
5
6
7
8
9 compare them with Eq. (12)². With respect to the hydrogen case depicted in
10 Fig. 5 several differences can be observed. Firstly, the gains are an order of mag-
11 nitude larger if methane is used as fuel. This is a consequence of the different
12 autoignition delay times, which are for methane, at the investigated conditions,
13 more than 10 times larger than for hydrogen. Therefore, τ_0 in Eq. (11) is 10
14 times larger and so are the resulting gains. This is a general conclusion for the
15 autoignition flames studied in this work: *large ignition delay times produce*
16 *large gains* (see also Fig. 7). Furthermore, some of the numerical simulations
17 (at 10 and 25 K amplitudes, both for DNS and URANS) feature reduced gains
18 with respect to the model, showing clear nonlinearities, i.e. the heat release
19 rate responds significantly at higher harmonics of the forcing frequency. As ex-
20 pected, this phenomenon is observed for large amplitude excitation at the inlet,
21 but also at high frequencies, i.e., the linearity of the flame response is frequency
22 dependent. We discuss the nonlinear regime in Sec. 4.4. Additionally, it is re-
23 markable that hydrogen flames, as opposed to methane flames, respond linearly
24 for the considered cases. This can be explained by the fact that hydrogen is
25 already very reactive compared to methane and its reactivity is significantly less
26 modified than methane for the same excitation amplitude, see again Sec. 4.4.
27 Looking at the purely entropic contribution (red line) and at the URANS sim-
28 ulations we notice a decrease of gains for frequencies larger than $f \approx 700$ Hz,
29 even if the gain of Eq. (11) contains a direct ω term. Two factors are responsible
30 for this: high frequencies disturbances are affected by the low-pass behaviour
31 of the term $\exp[-(\omega^2\sigma^2)/2] \leq 1$ and diffusive processes upstream of the flame
32 smoothen flow inhomogeneities. For the interested reader, we discuss in detail
33 this effect in the supplementary material. With respect to the phase, it can be
34 concluded that it is not significantly affected by the nonlinearities.

35
36
37
38
39
40
41
42
43
44
45
46
47
48
49 In Fig. 7, the transfer functions F_{T_e} , F_p and F_u defined in Eq. (12) are

50
51
52
53 ²The evaluation of \hat{Q}'/\bar{Q} requires the knowledge of the quantities $\hat{u}'(x_i, \omega)$, $\hat{p}'(x_i, \omega)$ and
54 $\hat{T}'(x_i, \omega)$ at the inlet at each frequency ω . We extrapolated these values from the simulations
55 with $\Delta T = 2$ K, performing two additional simulations at $f = 300$ Hz and $f = 700$ Hz.
56
57
58

1
2
3
4
5
6
7
8
9 plotted. Interestingly, the observed gains are much larger for the methane case
10 than for the hydrogen one, which is in line with the observations made for the
11 simulations. The gain of the F_{T_e} transfer function is proportional to the mean
12 inlet temperature \bar{T} and the mean ignition delay time τ_0 , Eq. (11); both terms
13 are larger for the methane flame considered and this explains the resulting larger
14 gains. For both fuels, the entropic contribution dominates with respect to the
15 ones for pressure and velocity. This is an artifact of the simplified geometry: for
16 more complex setups turbulence and mixing processes smoothen temperature
17 inhomogeneities before reaching the flame, especially at high frequencies. From
18 the phase plot, the difference between ignition delay time for the two fuels is
19 evident. For methane the phase slope is much steeper corresponding to the
20 lower reactivity.
21
22

23 4.3. Comparison with findings from the literature

24
25
26
27
28
29 In this section we report the main findings on autoignition flames FTFs and
30 compare them with results from three studies available in the literature: Bothien
31 et al. [24] (compressible LES on a simplified 3D model of a sequential combustor,
32 at gas turbine relevant temperatures and pressures), Schulz and Noiray [25]
33 (compressible LES of a backward facing step modeling a sequential combustor)
34 and Scarpato et al. [23] (high pressure compressible LES with broadband inlet
35 excitation coupled with system identification [53] of a gas turbine sequential
36 burner). Following phenomena are observed:
37
38
39
40
41
42

- 43 • At low frequencies, the FTF gains for temperature fluctuations are linearly
44 increasing with the excitation frequency (Fig. 9 in [24], right plot of Fig.
45 1 in [25], Fig. 7 in [23]).
- 46 • Pressure and velocity fluctuations play a minor role when compared to
47 temperature fluctuations (Fig. 9 in [24], Fig. 7 in [23]).
- 48 • Temperature FTFs show very large gains ($\approx 5-50$), with larger values typ-
49 ical of simplified geometries (present work, [24]) and smaller ones observed
50 for more complex geometries and/or highly turbulent conditions [23, 25].
51
52
53
54
55
56
57
58

- More complex geometries require a larger amplitude of the excitation at the inlet in order to perturb the flame ($\Delta T/\bar{T} = 0.35\%$ in the present work for a CH₄ flame excited at 5K , 0.76% in [24], 2.4% in [25], 4.7% in [23]). This highlights the significant effect of dispersion, mixing and turbulence in real geometries.
- Transition to a nonlinear flame response can happen already at low excitation amplitudes and is frequency dependent (see Fig. 6, Sec. 4.4 in the present work and Fig. 12 in [24]).

To the knowledge of the authors, so far no FTF measurements for autoignition flames have been conducted which is most likely due to the fact that the flame dynamics strongly depend on the mean pressure level and FTF measurements at high pressure are not straightforward and involve high costs [24] .

4.4. From linear to nonlinear regime

Recent research efforts [24, 25, 40] have addressed the effect of an increase in excitation amplitude on the flame response. In this section, a description of the transition from linear to nonlinear response is given based on 1D simulations. To this end we consider the four DNS simulations of methane at a forcing frequency of $f = 500$ Hz. These conditions are chosen because they feature a smooth transition from the linear to highly nonlinear regime. We present the results for each forcing amplitude ΔT in a different frame in Fig. 8. In particular, frames a),b),c) and d) correspond to $\Delta T = 2$ K, $\Delta T = 5$ K, $\Delta T = 10$ K and $\Delta T = 25$ K, respectively. All four frames are organized in the same fashion: on the top we present the temperature field over the full length of the domain ($x = 0 - 60$ cm) and over three inlet excitation periods ($1/f = 2$ ms). On the bottom, three different scalar quantities are reported for the same corresponding time span: in red the normalized inlet temperature $T'(x = 0, t)/\bar{T}$, in continuous blue the spatially-integrated normalized heat release rate $\dot{Q}'(t)/\bar{Q}$ and in dashed blue the analytically-computed $\dot{Q}'_e(t)/\bar{Q}$. This last term has been obtained by numerical integration of the source term $\tilde{\omega}_c(t, t_i)$ as presented in the first line of Eq. (9c).

1
2
3
4
5
6
7
8
9 We start from the smallest excitation amplitude, $\Delta T = 2$ K in Fig. 8 (a). At
10 this excitation amplitude the flame responds linearly (the integrated heat release
11 is a sinusoidal curve) and the flame is oscillating slowly and symmetrically with
12 respect to the mean flame position $\bar{x}_f = \bar{u}\tau_0 \approx 27$ cm. In particular, the hot
13 and cold spots introduced at the inlet impinge alternately on the flame, which
14 moves forward when the mixture is more reactive (hot spots) and backwards
15 when it is less reactive (cold spots). Note also that the entropic contribution to
16 the unsteady heat release rate $\dot{Q}'_e(t)/\bar{Q}$ (dashed blue line) is not representing
17 the overall heat release rate $\dot{Q}'(t)/\bar{Q}$ (continuous blue line) due to the fact that
18 the acoustics $\dot{Q}'_a(t)/\bar{Q}$ are playing a non-negligible role (dotted blue line). This
19 is comparable to the findings presented in Fig. 4.
20
21
22
23
24
25

26 At higher excitation amplitudes, $\Delta T = 5$ K in Fig. 8 (b), asymmetries start
27 to arise. In particular, we notice that the flame spends 58% of a period moving
28 backwards, burning less fuel (negative $\dot{Q}'(t)$), and just 42% moving forward.
29 In this 42% of the time the flame moves upstream and a large amount of fuel
30 is burn. This corresponds to the larger amplitude of the positive peaks of
31 the continuous blue line $\dot{Q}'(t)/\bar{Q}$ in contrast to the smaller amplitude of the
32 negative peaks. The reason for the asymmetry is the exponential dependence
33 of the autoignition delay time τ on the temperature, see Fig. 2. Due to this,
34 negative ΔT result in ignition delay time variations which are larger than those
35 resulting from a positive ΔT .
36
37
38
39
40
41

42 In Fig. 8 (c) results for $\Delta T = 10$ K are shown. The trend observed for 5 K
43 is amplified. In particular, approximately 66% of the time the flame is moving
44 backwards and the forward jump happens so rapidly that it results in a spike in
45 the heat release time trace. In this short time interval, a large amount of fuel is
46 burnt because the relative velocity between the flame front and the mean flow
47 is suddenly increased.
48
49
50

51 Figure 8 (d) illustrates the results for very large forcing amplitude, namely
52 $\Delta T = 25$ K. When a cold spot is injected at the domain inlet (A) it is convected
53 downstream and when impinging on the flame, the flame front is moved down-
54 stream (B arrow). During this motion the relative velocity between the flame
55
56
57
58

1
2
3
4
5
6
7
8
9 and the fluid is reduced, a smaller amount of fuel is burnt and consequently
10 $\dot{Q}'(t)$ is negative. In the meantime, a hot spot has entered the domain and,
11 given its higher reactivity, spontaneously autoignites (C). The new flame front
12 (C) generates an acoustic wave (D) traveling back to the domain inlet with the
13 speed of sound. Upstream and downstream of the flame front (C) fresh un-
14 burnt gases are present. The flame front splits in two separate fronts (E), one
15 moving upstream and the other downstream. In this very moment three flame
16 fronts exist and this reflects into a peak in the heat release rate. When the
17 downstream-moving flame front (E) meets the original flame front (B) the two
18 merge in (F). The result is an acoustic wave traveling downstream at the speed
19 of sound (G) and combustion products convected to the outlet by the mean flow
20 (H).
21
22
23
24
25
26
27

28 The appearance of multiple flame fronts in similar conditions has already
29 been observed in LES and analytical models of autoignition flames and is doc-
30 umented in a previous work [40]. The present results confirm the observed
31 phenomenon, for the first time, by highly accurate DNS calculations. It corre-
32 sponds to the appearance of autoignition kernels in the burner mixing section of
33 more complex geometries [25]. This has been observed experimentally [11, 50]
34 and numerically [25, 31, 40] and has been explained as an effect of either hot
35 spots [25, 40] or acoustic interference patterns [31]. The effect on the flame
36 dynamics is of relevance both in case of an autoignition stabilized flames [40]
37 and in case of a propagation-stabilized ones [25].
38
39
40
41
42
43

44 To conclude this section, a plot of the nonlinear flame transfer function
45 (commonly referred to as flame describing function) to entropy fluctuations at
46 an excitation frequency of 500 Hz is presented in Fig. 9. The top plot presents
47 the amplitude of the entropic part of the normalized heat release rate, $|\hat{Q}'_e/\bar{Q}|$,
48 the middle and bottom plots the gain and phase of the flame describing function
49 $FDF(\omega)$, respectively:
50
51
52

$$53 \quad FDF(\omega) \triangleq \frac{\hat{Q}'_e/\bar{Q}}{\hat{T}'_e/\bar{T}} \quad (13)$$

54 The yellow curve is obtained, by numerical integration of the source term
55
56
57
58

1
2
3
4
5
6
7
8
9 $\tilde{\omega}_c(t, t_i)$ in Eq. (9c) resulting in the unsteady heat release rate $\dot{Q}(t)$. This quan-
10 tity is then normalized, $\dot{Q}'(t)/\bar{Q}$ and its amplitude and phase are extracted at
11 the fundamental frequency $f = 500$ Hz. The blue and red curves are derived
12 from post-processing DNS and URANS data, respectively. The very large gains
13 in the limit of excitation amplitude 0 drop significantly as the forcing amplitude
14 is increased. This is related to the highly nonlinear phenomena (Fig. 8, frames
15 (c) and (d)), which result in a nonlinear system response at different frequencies
16 from the fundamental one. An analytic rule-of-thumb estimate for the forcing
17 amplitude ΔT_{NL} for which an autoignition flame starts to respond nonlinearly
18 is:
19
20
21
22
23

$$24 \quad \Delta T_{NL} = -\frac{1}{5B} (4\omega^2 \tau_0^2 + 1)^{-1/2} \exp(3\omega^2 \sigma^2 / 2) \quad (14)$$

25
26
27 Equation (14) has been obtained by expansion of the source term $\tilde{\omega}_c(t, t_i)$ in
28 Eq. (9c) to the second order in the forcing amplitude $T_e - \bar{T}$ and setting the ratio
29 between the second and the first harmonic amplitude to 1/10. More details can
30 be found in the supplementary material. The value of the critical excitation
31 amplitude ΔT_{NL} for the case reported in Fig. 9 and derived with Eq. (14) is
32 2.2 K ($|T'_e/\bar{T}| \approx 0.15\%$). This means that already the 2 K simulation is at the
33 limit of linearity. Comparing Fig. 9 with similar plots available in literature,
34 similarities with results reported by Bothien et al. [24] can be observed, where
35 the onset of nonlinearities was found at $|T'/\bar{T}| \approx 2\%$. The difference in mag-
36 nitude could be due to different operating conditions (\bar{T} , \bar{p}), different forcing
37 frequency and turbulent and mixing phenomena inherent to the 3D geometri-
38 cal configuration. Interestingly, Schulz and Noiray [25], find that the onset of
39 nonlinearity due to flame saturation is characterized by an increase of the gain
40 with the forcing amplitude. This is in contrast to both Fig. 9 and different cases
41 in literature [54, 55]. In the authors' opinion an explanation for this mismatch
42 is to be found in the different flame stabilization mechanism: the flame in [25]
43 is propagating whereas the flame in Fig. 9 is purely autoignition driven. The
44 onset of a nonlinear behaviour is at $|T'_e/\bar{T}| \approx 2.5\%$, similarly to the observations
45 in [24].
46
47
48
49
50
51
52
53
54
55
56
57
58

1
2
3
4
5
6
7
8
9 **5. Conclusions**

10
11 In this work, DNS and URANS calculations of premixed hydrogen and
12 methane flames at reheat conditions subject to inlet temperature fluctuations
13 are performed. First, results from the two numerical approaches are compared to
14 each other, assessing the ability of URANS simulations based on tabulated chem-
15 istry to capture the entropic contribution to the unsteady heat release. This
16 is an important benchmark for numerical simulations at gas turbine-relevant
17 operating conditions, i.e., high pressure and preheat temperature, where the ge-
18 ometrical complexity and extension of the computational domain renders high-
19 resolution DNS unfeasible and URANS/LES based on tabulated chemistry rep-
20 resent the only viable numerical modelling approaches.
21

22
23
24
25
26
27 Furthermore, an analytic model of the flame dynamics is proposed extending
28 previous work [12] by including the important effect of entropic forcing. It is an-
29 alytically proven that reheat flames exhibit very large gains, linearly increasing
30 with excitation frequency. This result is in line with numerical results shown in
31 previous works [22, 24] and provides greater insight into the underlying physical
32 mechanisms. The capability of the model to reproduce high-accuracy DNS data
33 is demonstrated. Significant differences between hydrogen and methane flames
34 are revealed. In particular, the larger ignition delay times of methane flames
35 appear to be responsible for increased gains and early transition to nonlinearities.
36
37
38
39
40
41
42

43 The physical phenomenon responsible for the onset of a nonlinear flame re-
44 sponse is found to be the modulation of autoignition delay time of the unburnt
45 mixture. DNS results fully validate the proposed explanation and confirm the
46 validity of the analytical model for nonlinear studies. In order to take into ac-
47 count the effects of mixing, dispersion and turbulence, a simple diffusion transfer
48 function is proposed in the supplementary material as a tool for modeling more
49 complex geometries.
50
51
52
53
54
55
56
57
58

1
2
3
4
5
6
7
8
9 **Acknowledgments**

10
11 This publication has been produced with support from the NCCS Centre,
12 performed under the Norwegian research program Centres for Environment-
13 friendly Energy Research (FME). The authors acknowledge the following part-
14 ners for their contributions: Aker Solutions, ANSALDO Energia, CoorsTek
15 Membrane Sciences, Gassco, KROHNE, Larvik Shipping, Norcem, Norwegian
16 Oil and Gas, Quad Geometrics, Shell, Statoil, TOTAL, and the Research Coun-
17 cil of Norway (257579/E20). The computational allocation for the present study
18 was provided by NERSC - the National Energy Research Scientific Computing
19 Center in the United States - and by UNINETT Sigma2 - the National Infras-
20 tructure for High Performance Computing and Data Storage in Norway (project
21 number nn9527k).

22
23
24
25
26
27
28 This project has received funding from the European Union’s Horizon 2020
29 research and innovation programme under the Marie Skłodowska-Curie grant
30 agreement No. 765998 , ANNULIGH T.
31
32
33

34
35 **References**

- 36
37 [1] IEA, [World Energy Outlook 2018](#), Tech. rep., Paris (2018).
38 URL [//www.iea.org/reports/world-energy-outlook-2018](http://www.iea.org/reports/world-energy-outlook-2018)
39
40
41 [2] A. Ciani, M. Bothien, B. Bunkute, J. Wood, G. Früchtel, [Superior fuel](#)
42 [and operational flexibility of sequential combustion in Ansaldo Energia gas](#)
43 [turbines](#), Journal of the Global Power and Propulsion Society 3 (2019) 1–
44 16. doi:10.33737/jgpps/110717.
45 URL <http://www.journalssystem.com/jgpps/,110717,0,2.html>
46
47
48 [3] D. A. Pennell, M. R. Bothien, A. Ciani, V. Granet, G. Singla, S. Thorpe,
49 A. Wickstroem, K. Oumejjoud, M. Yaquinto, [An Introduction to the](#)
50 [Ansaldo GT36 Constant Pressure Sequential Combustor](#), in: Volume
51 4B: Combustion, Fuels and Emissions, Paper No. GT2017-64790, ASME,
52 Charlotte, North Carolina, USA, 2017. doi:10.1115/GT2017-64790.
53
54
55
56
57
58

1
2
3
4
5
6
7
8
9 URL [http://proceedings.asmedigitalcollection.asme.org/
proceeding.aspx?doi=10.1115/GT2017-64790](http://proceedings.asmedigitalcollection.asme.org/proceeding.aspx?doi=10.1115/GT2017-64790)

- 10
11
12 [4] F. Güthe, J. Hellat, P. Flohr, [The Reheat Concept: The Proven Pathway](#)
13 [to Ultralow Emissions and High Efficiency and Flexibility](#), Journal
14 of Engineering for Gas Turbines and Power 131 (2) (2009) 021503.
15 [doi:10.1115/1.2836613](#).

16
17
18 URL [http://GasTurbinesPower.asmedigitalcollection.asme.org/
19 article.aspx?articleid=1474556](http://GasTurbinesPower.asmedigitalcollection.asme.org/article.aspx?articleid=1474556)

- 20
21
22 [5] M. R. Bothien, A. Ciani, J. P. Wood, G. Fruechtel, [Toward Decarbonized](#)
23 [Power Generation With Gas Turbines by Using Sequential Combustion for](#)
24 [Burning Hydrogen](#), Journal of Engineering for Gas Turbines and Power
25 141 (12) (2019) 121013. [doi:10.1115/1.4045256](#).

26
27
28 URL [https://asmedigitalcollection.asme.org/
29 gasturbinespower/article/doi/10.1115/1.4045256/1065885/
30 Toward-Decarbonized-Power-Generation-With-Gas](https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.4045256/1065885/Toward-Decarbonized-Power-Generation-With-Gas)

- 31
32 [6] G. Collidi, [Reference data and supporting literature reviews for smr based](#)
33 [hydrogen production with ccs](#), Tech. Rep. Tech.Rep. 2017-TR3, IEAGHG
34 (2017).

35
36
37 URL <https://ieaghg.org/publications/technical-reports>

- 38
39 [7] M. Kloess, K. Zach, [Bulk electricity storage technologies for load-leveling](#)
40 [operation – An economic assessment for the Austrian and German power](#)
41 [market](#), International Journal of Electrical Power & Energy Systems 59
42 (2014) 111–122. [doi:10.1016/j.ijepes.2014.02.002](#).

43
44
45 URL [https://linkinghub.elsevier.com/retrieve/pii/
46 S0142061514000544](https://linkinghub.elsevier.com/retrieve/pii/S0142061514000544)

- 47
48 [8] P. Chiesa, G. Lozza, L. Mazzocchi, [Using Hydrogen as Gas Turbine Fuel](#),
49 [Journal of Engineering for Gas Turbines and Power](#) 127 (1) (2005) 73–80.
50 [doi:10.1115/1.1787513](#).

1
2
3
4
5
6
7
8
9 URL [https://asmedigitalcollection.asme.org/gasturbinespower/
10 article/127/1/73/461864/Using-Hydrogen-as-Gas-Turbine-Fuel](https://asmedigitalcollection.asme.org/gasturbinespower/article/127/1/73/461864/Using-Hydrogen-as-Gas-Turbine-Fuel)
11

- 12 [9] J. Fritz, M. Kröner, T. Sattelmayer, [Flashback in a Swirl Burner With](#)
13 [Cylindrical Premixing Zone](#), *Journal of Engineering for Gas Turbines and*
14 *Power* 126 (2) (2004) 276–283. doi:10.1115/1.1473155.
15

16 URL [https://asmedigitalcollection.asme.org/
17 gasturbinespower/article/126/2/276/461764/
18 Flashback-in-a-Swirl-Burner-With-Cylindrical](https://asmedigitalcollection.asme.org/gasturbinespower/article/126/2/276/461764/Flashback-in-a-Swirl-Burner-With-Cylindrical)
19
20
21
22

- 23 [10] T. C. Lieuwen, V. Yang, [Combustion Instabilities In Gas Turbine En-](#)
24 [gines: Operational Experience, Fundamental Mechanisms, and Modeling](#),
25 *American Institute of Aeronautics and Astronautics*, Reston ,VA, 2006.
26 doi:10.2514/4.866807.
27

28 URL <http://arc.aiaa.org/doi/book/10.2514/4.866807>
29
30

- 31 [11] J. M. Fleck, P. Griebel, A. M. Steinberg, C. M. Arndt, C. Naumann,
32 M. Aigner, [Autoignition of hydrogen/nitrogen jets in vitiated air crossflows](#)
33 [at different pressures](#), *Proceedings of the Combustion Institute* 34 (2)
34 (2013) 3185–3192. doi:10.1016/j.proci.2012.05.039.
35

36 URL [https://linkinghub.elsevier.com/retrieve/pii/
37 S1540748912000405](https://linkinghub.elsevier.com/retrieve/pii/S1540748912000405)
38
39
40

- 41 [12] M. Zellhuber, B. Schuermans, W. Polifke, [Impact of acoustic pressure on](#)
42 [autoignition and heat release](#), *Combustion Theory and Modelling* 18 (1)
43 (2014) 1–31. doi:10.1080/13647830.2013.817609.
44

45 URL [http://www.tandfonline.com/doi/abs/10.1080/13647830.2013.
46 817609](http://www.tandfonline.com/doi/abs/10.1080/13647830.2013.817609)
47
48
49

- 50 [13] O. Schulz, N. Noiray, [Combustion regimes in sequential combust-](#)
51 [tors: Flame propagation and autoignition at elevated tempera-](#)
52 [ture and pressure](#), *Combustion and Flame* 205 (2019) 253–268.
53 doi:10.1016/j.combustflame.2019.03.014.
54
55
56
57
58

1
2
3
4
5
6
7
8
9 URL <https://linkinghub.elsevier.com/retrieve/pii/S0010218019301087>

- 10
11
12 [14] R. J. Kee, M. E. Coltrin, P. Glarborg, H. Zhu, *Chemically Reacting*
13 *Flow: Theory, Modeling, and Simulation*, Wiley, 2017. doi:10.1002/
14 9781119186304.

15
16
17 URL <http://doi.wiley.com/10.1002/9781119186304>

- 18
19
20 [15] A. Krisman, E. R. Hawkes, J. H. Chen, *The structure and propagation of*
21 *laminar flames under autoignitive conditions*, *Combustion and Flame* 188
22 (2018) 399–411. doi:10.1016/j.combustflame.2017.09.012.

23
24
25 URL <https://linkinghub.elsevier.com/retrieve/pii/S0010218017303425>

- 26
27
28 [16] T. C. Lieuwen, *Unsteady combustor physics*, Cambridge University Press,
29 2013.

30
31
32 URL <https://doi.org/10.1017/CB09781139059961>

- 33
34 [17] A. Huber, W. Polifke, *Dynamics of Practical Premixed Flames,*
35 *Part I: Model Structure and Identification*, *International Jour-*
36 *nal of Spray and Combustion Dynamics* 1 (2) (2009) 199–228.
37 doi:10.1260/175682709788707431.

38
39
40 URL [http://journals.sagepub.com/doi/10.1260/](http://journals.sagepub.com/doi/10.1260/175682709788707431)
41 [175682709788707431](http://journals.sagepub.com/doi/10.1260/175682709788707431)

- 42
43
44 [18] A. Huber, W. Polifke, *Dynamics of Practical Premixed Flames, Part*
45 *II: Identification and Interpretation of CFD Data*, *International*
46 *Journal of Spray and Combustion Dynamics* 1 (2) (2009) 229–249.
47 doi:10.1260/175682709788707440.

48
49
50 URL [http://journals.sagepub.com/doi/10.1260/](http://journals.sagepub.com/doi/10.1260/175682709788707440)
51 [175682709788707440](http://journals.sagepub.com/doi/10.1260/175682709788707440)

- 52
53
54 [19] C. O. Paschereit, W. Polifke, *Investigation of the Thermoacoustic Char-*
55 *acteristics of a Lean Premixed Gas Turbine Burner*, in: *Volume 3: Coal,*
56

1
2
3
4
5
6
7
8
9 Biomass and Alternative Fuels; Combustion and Fuels; Oil and Gas Ap-
10 plications; Cycle Innovations, Paper No. 98-GT-582, ASME, Stockholm,
11 Sweden, 1998. doi:10.1115/98-GT-582.

12
13 URL [https://asmedigitalcollection.asme.org/GT/proceedings/
14 GT1998/78644/Stockholm,%20Sweden/246907](https://asmedigitalcollection.asme.org/GT/proceedings/GT1998/78644/Stockholm,%20Sweden/246907)
15

- 16
17 [20] B. Schuermans, F. Guethe, D. Pennell, D. Guyot, C. O. Paschereit,
18 Thermoacoustic Modeling of a Gas Turbine Using Transfer Functions
19 Measured Under Full Engine Pressure, Journal of Engineering for Gas
20 Turbines and Power 132 (11) (2010) 111503. doi:10.1115/1.4000854.

21
22 URL [https://asmedigitalcollection.asme.org/
23 gasturbinespower/article/doi/10.1115/1.4000854/464788/
24 Thermoacoustic-Modeling-of-a-Gas-Turbine-Using](https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.4000854/464788/Thermoacoustic-Modeling-of-a-Gas-Turbine-Using)
25
26
27
28

- 29 [21] L. Crocco, Theoretical studies on liquid-propellant rocket instability,
30 Symposium (International) on Combustion 10 (1) (1965) 1101–1128.
31 doi:10.1016/S0082-0784(65)80249-1.

32
33 URL [https://linkinghub.elsevier.com/retrieve/pii/
34 S0082078465802491](https://linkinghub.elsevier.com/retrieve/pii/S0082078465802491)
35
36
37

- 38 [22] Y. Yang, N. Noiray, A. Scarpato, O. Schulz, K. M. Düsing, M. Bothien,
39 Numerical Analysis of the Dynamic Flame Response in Alstom Reheat
40 Combustion Systems, in: Volume 4A: Combustion, Fuels and Emissions,
41 Paper No. GT2015-42622, ASME, Montreal, Quebec, Canada, 2015.
42 doi:10.1115/GT2015-42622.

43
44 URL [http://proceedings.asmedigitalcollection.asme.org/
45 proceeding.aspx?doi=10.1115/GT2015-42622](http://proceedings.asmedigitalcollection.asme.org/proceeding.aspx?doi=10.1115/GT2015-42622)
46
47
48
49

- 50 [23] A. Scarpato, L. Zander, R. Kulkarni, B. Schuermans, Identification of
51 Multi-Parameter Flame Transfer Function for a Reheat Combustor, in:
52 Volume 4B: Combustion, Fuels and Emissions, Paper No. GT2016-57699,
53 ASME, Seoul, South Korea, 2016. doi:10.1115/GT2016-57699.
54
55
56
57
58

1
2
3
4
5
6
7
8
9 URL <http://proceedings.asmedigitalcollection.asme.org/proceeding.aspx?doi=10.1115/GT2016-57699>

- 10
11
12 [24] M. Bothien, D. Lauper, Y. Yang, A. Scarpato, [Reconstruction and Analysis of the Acoustic Transfer Matrix of a Reheat Flame From Large-Eddy Simulations](#), *Journal of Engineering for Gas Turbines and Power* 141 (2) (2019) 021018. doi:10.1115/1.4041151.

13
14
15
16
17
18
19 URL <https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.4041151/476200/Reconstruction-and-Analysis-of-the-Acoustic>

- 20
21
22
23
24 [25] O. Schulz, N. Noiray, [Autoignition flame dynamics in sequential combustors](#), *Combustion and Flame* 192 (2018) 86–100. doi:10.1016/j.combustflame.2018.01.046.

25
26
27
28
29 URL <https://linkinghub.elsevier.com/retrieve/pii/S0010218018300609>

- 30
31
32
33 [26] M. Poyyapakkam, J. Wood, S. Mayers, A. Ciani, F. Guethe, K. Syed, [Hydrogen Combustion Within a Gas Turbine Reheat Combustor](#), in: *Volume 2: Combustion, Fuels and Emissions, Parts A and B*, Paper No. GT2012-69165, ASME, Copenhagen, Denmark, 2012, pp. 847–854. doi:10.1115/GT2012-69165.

34
35
36
37
38
39
40
41 URL <https://asmedigitalcollection.asme.org/GT/proceedings/GT2012/44687/847/250462>

- 42
43
44
45 [27] M. Brower, E. L. Petersen, W. Metcalfe, H. J. Curran, M. Furi, G. Bourque, N. Aluri, F. Güthe, [Ignition Delay Time and Laminar Flame Speed Calculations for Natural Gas/Hydrogen Blends at Elevated Pressures](#), *Journal of Engineering for Gas Turbines and Power* 135 (2) (2013) 021504. doi:10.1115/1.4007763.

46
47
48
49
50
51
52
53 URL <https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.4007763/373384/Ignition-Delay-Time-and-Laminar-Flame-Speed>

- 1
2
3
4
5
6
7
8
9 [28] T. Wind, F. Güthe, K. Syed, [Co-Firing of Hydrogen and Natural Gases](#)
10 [in Lean Premixed Conventional and Reheat Burners \(Alstom GT26\)](#), in:
11 Volume 4A: Combustion, Fuels and Emissions, Paper No. GT2014-25813,
12 ASME, Düsseldorf, Germany, 2014. doi:10.1115/GT2014-25813.
13 URL [https://asmedigitalcollection.asme.org/GT/proceedings/
14 GT2014/45684/D%C3%BCsseldorf,%20Germany/234996](https://asmedigitalcollection.asme.org/GT/proceedings/GT2014/45684/D%C3%BCsseldorf,%20Germany/234996)
15
16
17
18
19 [29] C. Xu, J.-W. Park, C. S. Yoo, J. H. Chen, T. Lu, [Identification of](#)
20 [premixed flame propagation modes using chemical explosive mode anal-](#)
21 [ysis](#), Proceedings of the Combustion Institute 37 (2) (2019) 2407–2415.
22 doi:10.1016/j.proci.2018.07.069.
23 URL [https://linkinghub.elsevier.com/retrieve/pii/
24 S1540748918304875](https://linkinghub.elsevier.com/retrieve/pii/S1540748918304875)
25
26
27
28
29 [30] B. Savard, E. R. Hawkes, K. Aditya, H. Wang, J. H. Chen, [Regimes of pre-](#)
30 [mixed turbulent spontaneous ignition and deflagration under gas-turbine](#)
31 [reheat combustion conditions](#), Combustion and Flame 208 (2019) 402–419.
32 doi:10.1016/j.combustflame.2019.07.020.
33 URL [https://linkinghub.elsevier.com/retrieve/pii/
34 S001021801930327X](https://linkinghub.elsevier.com/retrieve/pii/S001021801930327X)
35
36
37
38
39 [31] K. Aditya, A. Gruber, C. Xu, T. Lu, A. Krisman, M. R. Both-
40 [ien, J. H. Chen, Direct numerical simulation of flame stabiliza-](#)
41 [tion assisted by autoignition in a reheat gas turbine combustor](#),
42 Proceedings of the Combustion Institute 37 (2) (2019) 2635–2642.
43 doi:10.1016/j.proci.2018.06.084.
44 URL [https://linkinghub.elsevier.com/retrieve/pii/
45 S1540748918302670](https://linkinghub.elsevier.com/retrieve/pii/S1540748918302670)
46
47
48
49
50
51 [32] A. Ni, W. Polifke, F. Joos, [Ignition Delay Time Modulation as a Con-](#)
52 [tribution to Thermo-Acoustic Instability in Sequential Combustion](#), in:
53 Volume 2: Coal, Biomass and Alternative Fuels; Combustion and Fuels;
54 Oil and Gas Applications; Cycle Innovations, Paper No. 2000-GT-0103,
55
56
57
58

1
2
3
4
5
6
7
8
9 ASME, Munich, Germany, 2000. doi:10.1115/2000-GT-0103.

10 URL [https://asmedigitalcollection.asme.org/GT/proceedings/
11 GT2000/78552/Munich,%20Germany/245243](https://asmedigitalcollection.asme.org/GT/proceedings/GT2000/78552/Munich,%20Germany/245243)
12

13
14 [33] M. Zellhuber, V. Bellucci, B. Schuermans, W. Polifke, Modelling the Im-
15 pact of Acoustic Pressure Waves on Auto-Ignition Flame Dynamics, in:
16 Proceedings of the European Combustion Meeting, FESCI, Cardiff, UK,
17 2011.
18
19

20
21 [34] J. Li, Z. Zhao, A. Kazakov, F. L. Dryer, [An updated comprehensive kinetic](#)
22 [model of hydrogen combustion](#), International Journal of Chemical Kinetics
23 36 (10) (2004) 566–575. doi:10.1002/kin.20026.
24
25

26 URL <http://doi.wiley.com/10.1002/kin.20026>
27

28 [35] Y. Jiang, G. d. Alamo, A. Gruber, M. R. Bothien, K. Seshadri, F. A.
29 Williams, [A skeletal mechanism for prediction of ignition delay times and](#)
30 [laminar premixed flame velocities of hydrogen-methane mixtures under](#)
31 [gas turbine conditions](#), International Journal of Hydrogen Energy 44 (33)
32 (2019) 18573–18585. doi:10.1016/j.ijhydene.2019.05.068.
33
34

35 URL [https://linkinghub.elsevier.com/retrieve/pii/
36 S036031991931924X](https://linkinghub.elsevier.com/retrieve/pii/S036031991931924X)
37
38

39
40 [36] J. H. Chen, A. Choudhary, B. de Supinski, M. DeVries, E. R. Hawkes,
41 S. Klasky, W. K. Liao, K. L. Ma, J. Mellor-Crummey, N. Podhorszki,
42 R. Sankaran, S. Shende, C. S. Yoo, [Terascale direct numerical simulations](#)
43 [of turbulent combustion using S3D](#), Computational Science & Discovery
44 2 (1) (2009) 015001. doi:10.1088/1749-4699/2/1/015001.
45
46

47 URL [https://iopscience.iop.org/article/10.1088/1749-4699/2/1/
48 015001](https://iopscience.iop.org/article/10.1088/1749-4699/2/1/015001)
49
50

51 [37] C. A. Kennedy, M. H. Carpenter, R. Lewis, [Low-storage, ex-](#)
52 [plicit Runge–Kutta schemes for the compressible Navier–Stokes](#)
53 [equations](#), Applied Numerical Mathematics 35 (3) (2000) 177–219.
54 doi:10.1016/S0168-9274(99)00141-5.
55
56
57

1
2
3
4
5
6
7
8
9 URL [https://linkinghub.elsevier.com/retrieve/pii/
10 S0168927499001415](https://linkinghub.elsevier.com/retrieve/pii/S0168927499001415)
11

- 12 [38] T. Poinso, S. Lele, [Boundary conditions for direct simulations of com-](#)
13 [pressible viscous flows](#), *Journal of Computational Physics* 101 (1) (1992)
14 104–129. doi:10.1016/0021-9991(92)90046-2.
15

16 URL [https://linkinghub.elsevier.com/retrieve/pii/
17 0021999192900462](https://linkinghub.elsevier.com/retrieve/pii/0021999192900462)
18
19

- 20 [39] J. C. Sutherland, C. A. Kennedy, [Improved boundary conditions for](#)
21 [viscous, reacting, compressible flows](#), *Journal of Computational Physics*
22 191 (2) (2003) 502–524. doi:10.1016/S0021-9991(03)00328-0.
23

24 URL [https://linkinghub.elsevier.com/retrieve/pii/
25 S0021999103003280](https://linkinghub.elsevier.com/retrieve/pii/S0021999103003280)
26
27

- 28 [40] F. Gant, A. Scarpato, M. R. Bothien, [Occurrence of multiple flame](#)
29 [fronts in reheat combustors](#), *Combustion and Flame* 205 (2019) 220–230.
30 doi:10.1016/j.combustflame.2019.04.013.
31

32 URL [https://linkinghub.elsevier.com/retrieve/pii/
33 S0010218019301580](https://linkinghub.elsevier.com/retrieve/pii/S0010218019301580)
34
35

- 36 [41] R. Kulkarni, M. Zellhuber, W. Polifke, [LES based investigation of autoigni-](#)
37 [tion in turbulent co-flow configurations](#), *Combustion Theory and Modelling*
38 17 (2) (2013) 224–259. doi:10.1080/13647830.2012.739711.
39

40 URL [http://www.tandfonline.com/doi/abs/10.1080/13647830.2012.
41 739711](http://www.tandfonline.com/doi/abs/10.1080/13647830.2012.739711)
42
43

- 44 [42] R. Kulkarni, B. Bunkute, F. Biagioli, M. Duesing, W. Polifke, [Large Eddy](#)
45 [Simulation of ALSTOM’s Reheat Combustor Using Tabulated Chemistry](#)
46 [and Stochastic Fields-Combustion Model](#), in: *Volume 4B: Combustion,*
47 *Fuels and Emission*, Paper No. GT2014-26053, ASME, Düsseldorf, Ger-
48 many, 2014. doi:10.1115/GT2014-26053.
49

50 URL [https://asmedigitalcollection.asme.org/GT/proceedings/
51 GT2014/45691/D%C3%BCsseldorf,%20Germany/235030](https://asmedigitalcollection.asme.org/GT/proceedings/GT2014/45691/D%C3%BCsseldorf,%20Germany/235030)
52
53

- 1
2
3
4
5
6
7
8
9 [43] R. Kulkarni, Large Eddy Simulation of Autoignition in Turbulent Flows,
10 Ph.D. thesis, Technische Universität München, Munich, Germany (2013).
11
- 12 [44] A. S. Morgans, I. Duran, [Entropy noise: A review of theory, progress and](#)
13 [challenges](#), International Journal of Spray and Combustion Dynamics 8 (4)
14 (2016) 285–298. doi:10.1177/1756827716651791.
15
16 URL <http://journals.sagepub.com/doi/10.1177/1756827716651791>
17
18
- 19 [45] F. Marble, S. Candel, [Acoustic disturbance from gas non-uniformities](#)
20 [convected through a nozzle](#), Journal of Sound and Vibration 55 (2) (1977)
21 225–243. doi:10.1016/0022-460X(77)90596-X.
22
23 URL [https://linkinghub.elsevier.com/retrieve/pii/](https://linkinghub.elsevier.com/retrieve/pii/0022460X7790596X)
24 [0022460X7790596X](https://linkinghub.elsevier.com/retrieve/pii/0022460X7790596X)
25
26
27
- 28 [46] L. Magri, [On indirect noise in multicomponent nozzle flows](#), Journal of
29 Fluid Mechanics 828 (2017). doi:10.1017/jfm.2017.591.
30
31 URL [https://www.cambridge.org/core/product/identifier/](https://www.cambridge.org/core/product/identifier/S0022112017005912/type/journal_article)
32 [S0022112017005912/type/journal_article](https://www.cambridge.org/core/product/identifier/S0022112017005912/type/journal_article)
33
34
- 35 [47] F. Bake, N. Kings, I. Roehle, [Fundamental Mechanism of Entropy Noise](#)
36 [in Aero-Engines: Experimental Investigation](#), Journal of Engineering for
37 Gas Turbines and Power 130 (1) (2008) 011202. doi:10.1115/1.2749286.
38
39 URL [https://asmedigitalcollection.asme.org/](https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.2749286/470332/Fundamental-Mechanism-of-Entropy-Noise-in)
40 [gasturbinespower/article/doi/10.1115/1.2749286/470332/](https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.2749286/470332/)
41 [Fundamental-Mechanism-of-Entropy-Noise-in](https://asmedigitalcollection.asme.org/gasturbinespower/article/doi/10.1115/1.2749286/470332/Fundamental-Mechanism-of-Entropy-Noise-in)
42
43
44
- 45 [48] W. C. Strahle, [Combustion noise](#), Progress in Energy and Combustion
46 Science 4 (3) (1978) 157–176. doi:10.1016/0360-1285(78)90002-3.
47
48 URL [https://linkinghub.elsevier.com/retrieve/pii/](https://linkinghub.elsevier.com/retrieve/pii/0360128578900023)
49 [0360128578900023](https://linkinghub.elsevier.com/retrieve/pii/0360128578900023)
50
51
- 52 [49] M. Ihme, [Combustion and Engine-Core Noise](#), Annual Re-
53 view of Fluid Mechanics 49 (1) (2017) 277–310. doi:10.1146/
54 [annurev-fluid-122414-034542](#).
55
56
57
58

1
2
3
4
5
6
7
8
9 URL <http://www.annualreviews.org/doi/10.1146/annurev-fluid-122414-034542>

- 10
11
12 [50] O. Schulz, U. Doll, D. Ebi, J. Droujko, C. Bourquard, N. Noiray, [Thermoacoustic instability in a sequential combustor: Large eddy simulation and experiments](#), *Proceedings of the Combustion Institute* 37 (4) (2019) 5325–5332. doi:10.1016/j.proci.2018.07.089.

13
14
15
16
17
18
19 URL <https://linkinghub.elsevier.com/retrieve/pii/S1540748918305078>

- 20
21
22
23 [51] A. Giusti, N. A. Worth, E. Mastorakos, A. P. Dowling, [Experimental and Numerical Investigation into the Propagation of Entropy Waves](#), *AIAA Journal* 55 (2) (2017) 446–458. doi:10.2514/1.J055199.

24
25
26
27 URL <https://arc.aiaa.org/doi/10.2514/1.J055199>

- 28
29
30 [52] M. Zellhuber, L. Tay Wo Chong, W. Polifke, [Non-Linear Flame Response at Small Perturbation Amplitudes - Consequences for Analysis of Thermoacoustic Instabilities](#), in: *Proceedings of the European Combustion Meeting, FESCI*, Cardiff, UK, 2011.

- 31
32
33
34
35
36 [53] W. Polifke, A. Poncet, C. Paschereit, K. Döbbeling, [Reconstruction of acoustic transfer matrices by instationary computational fluid dynamics](#), *Journal of Sound and Vibration* 245 (3) (2001) 483–510. doi:10.1006/jsvi.2001.3594.

37
38
39
40
41
42
43 URL <https://linkinghub.elsevier.com/retrieve/pii/S0022460X01935941>

- 44
45
46
47 [54] B. Čosić, S. Terhaar, J. P. Moeck, C. O. Paschereit, [Response of a swirl-stabilized flame to simultaneous perturbations in equivalence ratio and velocity at high oscillation amplitudes](#), *Combustion and Flame* 162 (4) (2015) 1046–1062. doi:10.1016/j.combustflame.2014.09.025.

48
49
50
51
52
53
54 URL <https://linkinghub.elsevier.com/retrieve/pii/S001021801400306X>

1
2
3
4
5
6
7
8
9 [55] N. Noiray, D. Durox, T. Schuller, S. Candel, [A unified framework](#)
10 [for nonlinear combustion instability analysis based on the flame de-](#)
11 [scribing function](#), *Journal of Fluid Mechanics* 615 (2008) 139–167.
12 [doi:10.1017/S0022112008003613](#).
13

14
15 URL [https://www.cambridge.org/core/product/identifier/](https://www.cambridge.org/core/product/identifier/S0022112008003613/type/journal_article)
16 [S0022112008003613/type/journal_article](https://www.cambridge.org/core/product/identifier/S0022112008003613/type/journal_article)
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

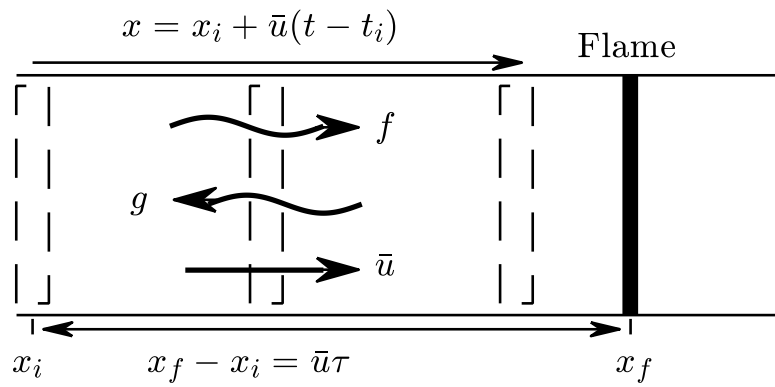


Figure 1: Sketch of the model setup.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

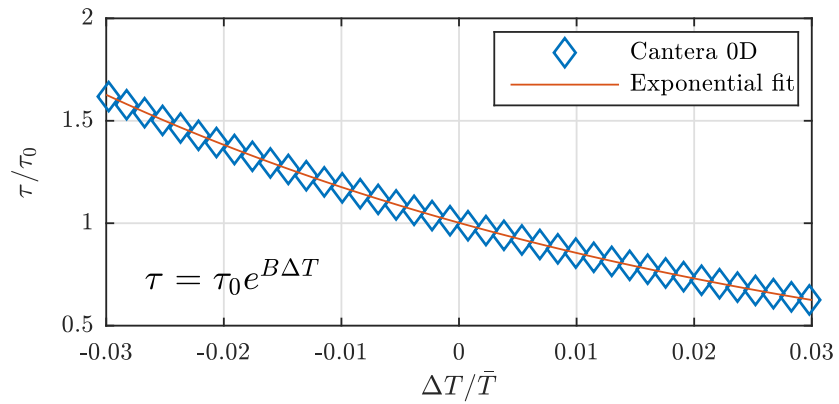


Figure 2: Ignition delay time of a homogeneous mixture of air and methane for different temperatures. Results obtained from 0-dimensional Cantera simulations.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

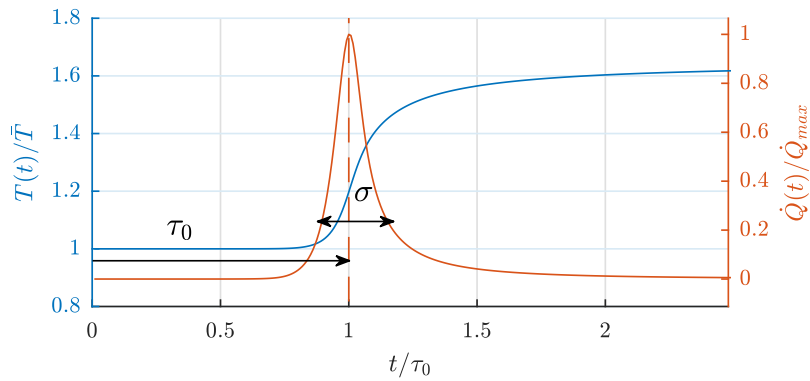


Figure 3: Temperature and heat release rate profile over time. Results obtained from 0-dimensional Cantera simulations.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

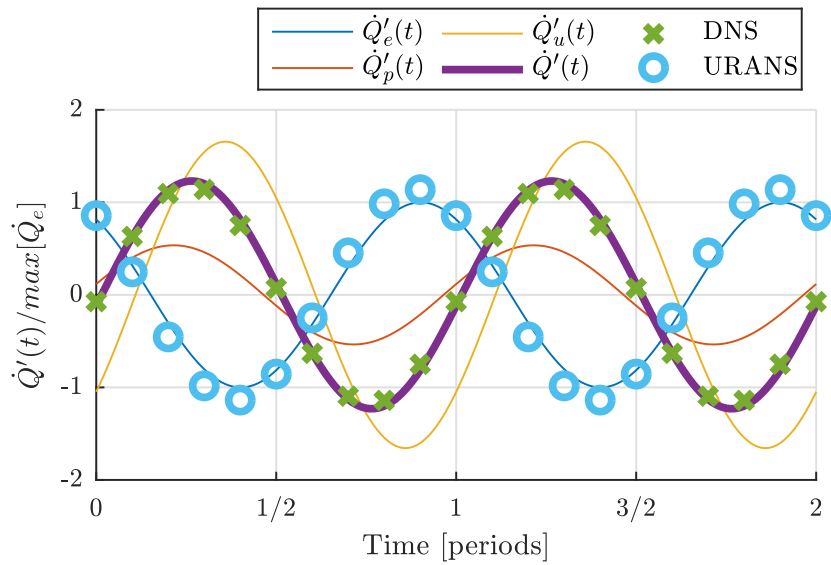


Figure 4: Two periods of unsteady normalized heat release rate, hydrogen flame forced at 100 Hz with 2 K. DNS and URANS (symbols) are compared to the 3 terms on the right hand side of Eq. (12) and their sum (purple curve).

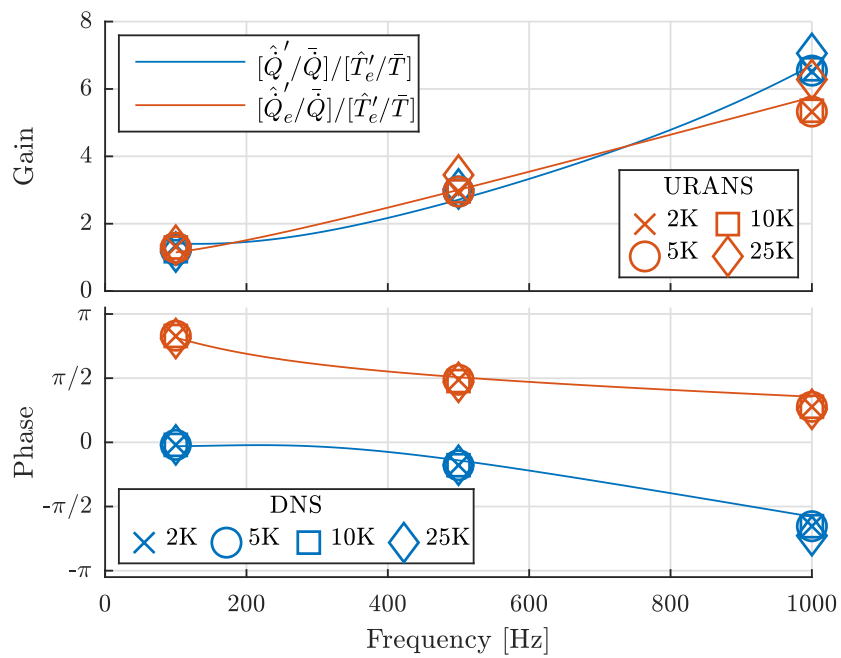


Figure 5: \hat{Q}'/\bar{Q} normalized by \hat{T}'_e/\bar{T} ; results extracted over the 2 sets of 12 DNS and URANS simulations. Blue line: analytical expression for \hat{Q}'/\bar{Q} in Eq. (12). Red line: entropic part \hat{Q}'_e/\bar{Q} , first term on the right hand side of Eq. (12). The fuel is hydrogen.

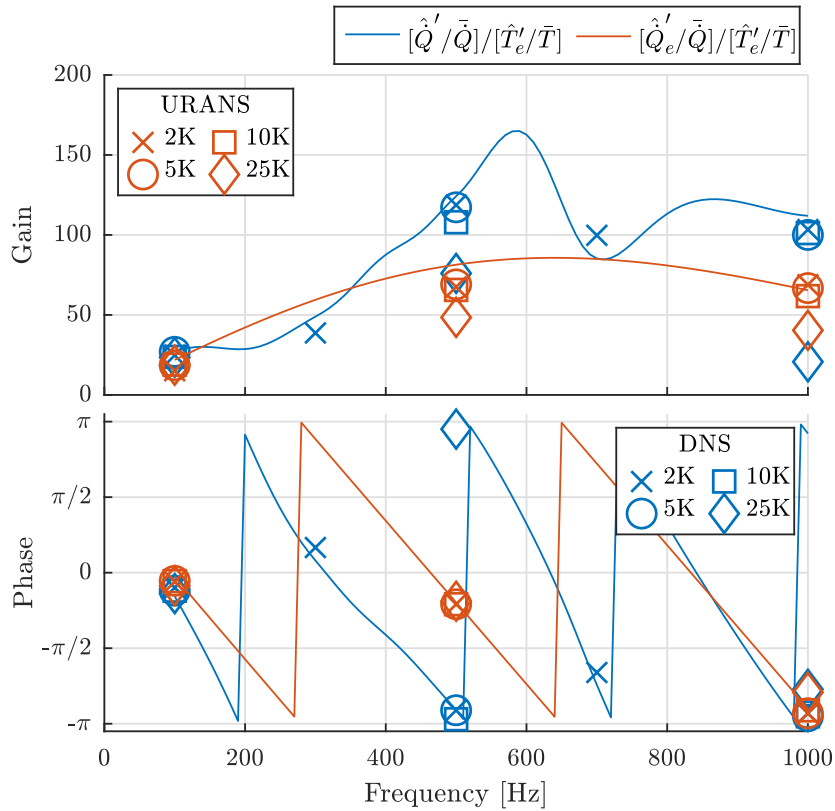


Figure 6: \hat{Q}'/\bar{Q} normalized by \hat{T}'_e/\bar{T} ; results extracted over the 2 sets of 12 DNS and URANS simulations. Blue line: analytical expression for \hat{Q}'/\bar{Q} in Eq. (12). Red line: entropic part \hat{Q}'_e/\bar{Q} , first term on the right hand side of Eq. (12). The fuel is methane. Two additional DNS simulations at $f = 300$ Hz and $f = 700$ Hz and $\Delta T = 2$ K are reported.

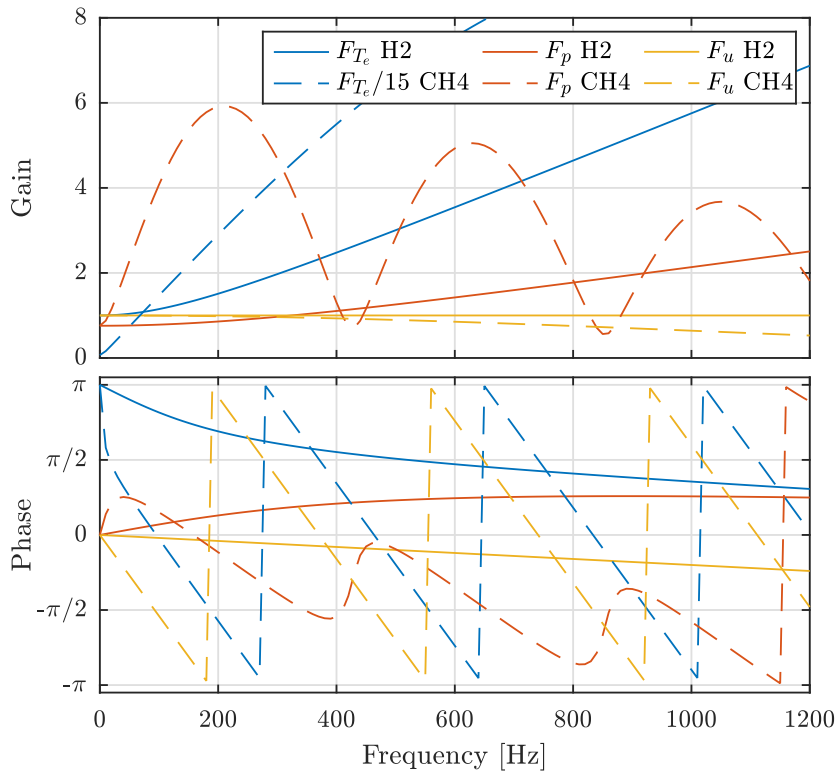


Figure 7: Entropic and acoustic flame transfer functions (gain and phase) versus frequency from right hand side of Eq. (12), for both the hydrogen and methane case. The gain of the entropy transfer function F_{T_e} has been divided by 15 in the methane case.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

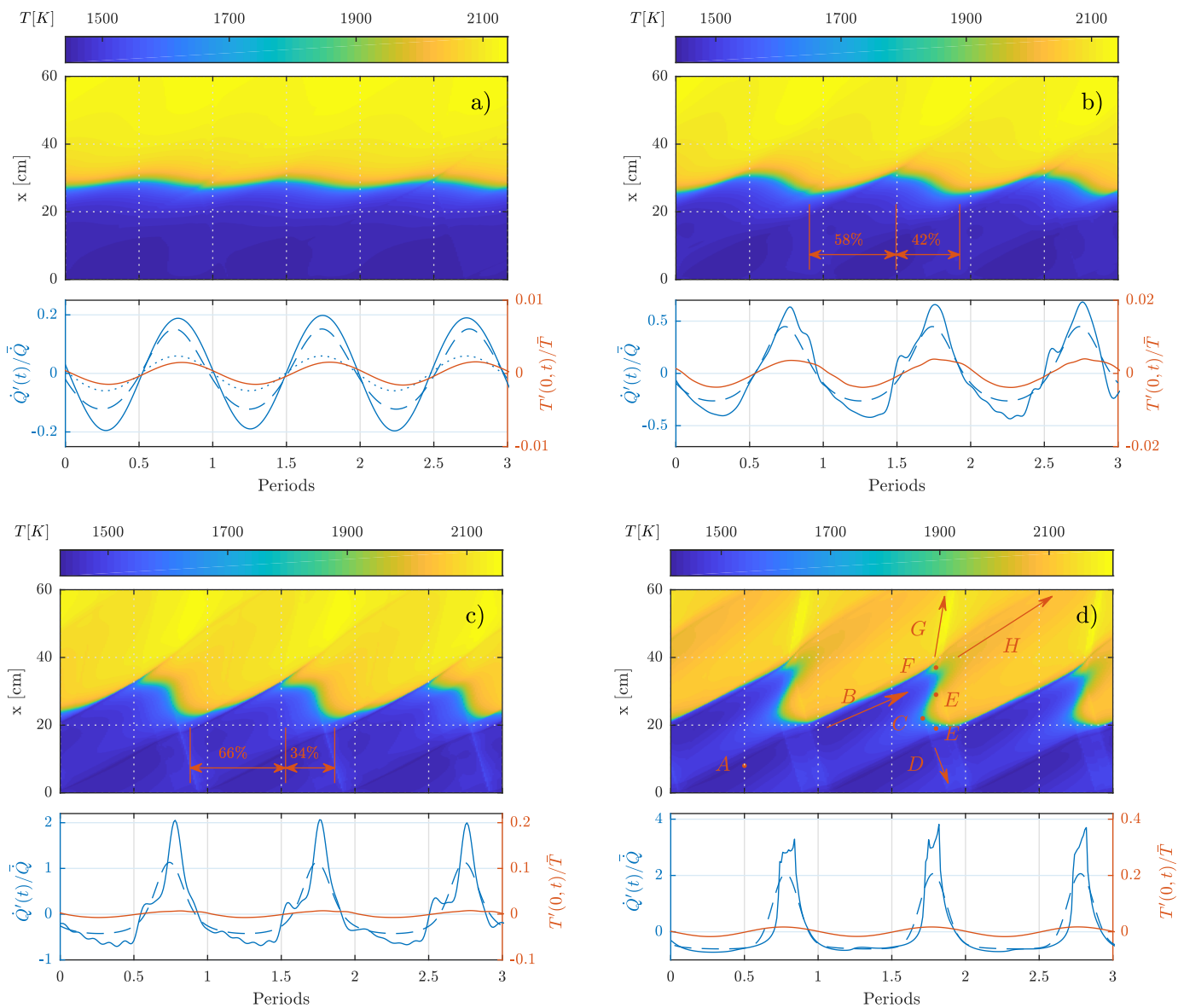


Figure 8: DNS simulations of methane flames excited at $f = 500$ Hz with $\Delta T = 2$ (a), 5 (b), 10 (c) and 25 K (d), respectively. Top (in each frame): temperature field over time (in periods of inlet excitation) and space (in cm). Bottom (in each frame): spatially-integrated normalized heat release rate $\dot{Q}'(t)/\bar{Q}$ over time (continuous blue line), analytical $\dot{Q}'_e(t)/\bar{Q}$ from numerical integration of Eq. (8) (dashed blue line), analytical $\dot{Q}'_a(t)/\bar{Q}$ from Eq. (10) (dotted blue line), normalized inlet temperature forcing $T'(x = 0, t)/\bar{T}$ (continuous red line).

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65

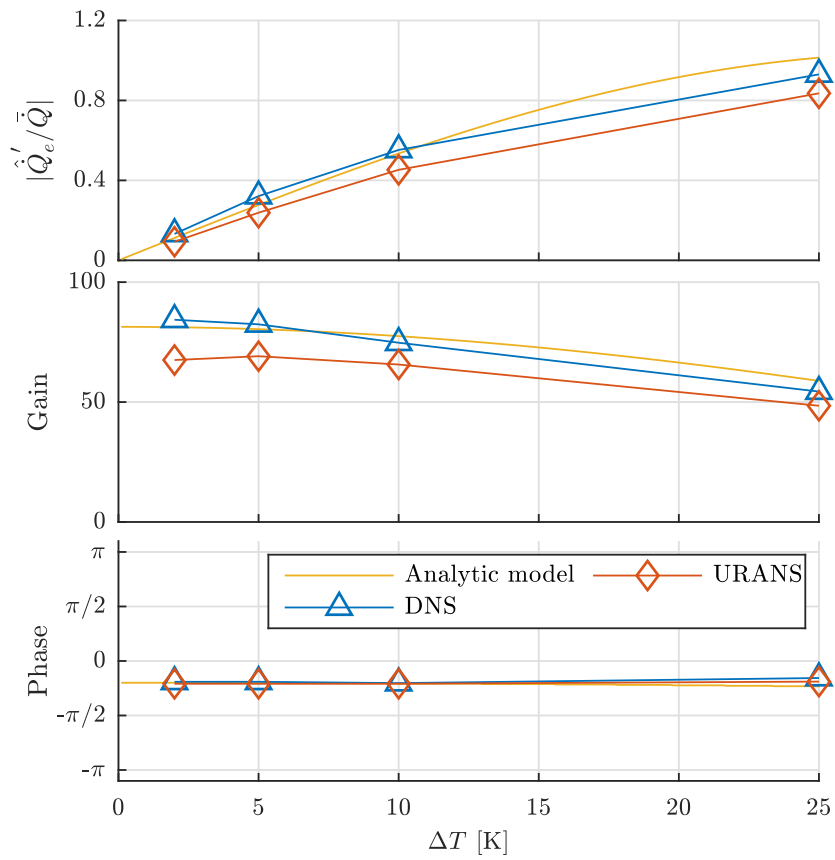


Figure 9: Top plot: amplitude of the entropic part of normalized heat release rate, $|\hat{Q}_e' / \bar{Q}|$. Middle and bottom plots: gain and phase of $[\hat{Q}_e' / \bar{Q}] / [\hat{T}_e' / \bar{T}]$ respectively.



Click here to access/download
Supplementary Material
Supplementary_Material.pdf



Declaration of interests

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

The authors declare the following financial interests/personal relationships which may be considered as potential competing interests: