

# Qualitative and Quantitative Experimental Study of Convective Mixing Process During Storage of CO<sub>2</sub> in Heterogeneous Saline Aquifers

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## Abstract

CO<sub>2</sub> dissolution is considered as one of the most promising mechanisms for trapping of free-phase CO<sub>2</sub> into brine. It causes an increased density of the brine and initiation of gravitational instability that eventually leads to density-driven natural convection in saline aquifers. Correct estimation of the onset time for convection and the rate of dissolution of CO<sub>2</sub> into brine is important because the timescale for dissolution corresponds to the timescale over which free-phase CO<sub>2</sub> has a chance to leak out. The gravitational instability of a diffusive boundary layer in porous media has been studied in several papers in recent years, but there are few works about the behavior of density-driven natural convection mechanism in heterogeneous saline aquifers. Barriers such as shales and calcites layers are common types of heterogeneities in geological formations that are important in the fluid flow. Despite the recognized importance of convective dissolution in these heterogeneous geological formations, there is no experimental data available for studying the accelerated mass transfer rate of CO<sub>2</sub> into these media.

In this paper, we investigated the effect of the regular distribution of barriers on the rate of dissolution of CO<sub>2</sub> into water and geometries of convection fingers. A series of experiments were performed using a precise experimental set-up with barrier heterogeneous Hele-Shaw cell geometries and by using CO<sub>2</sub> and water. The approach and procedure for performing the experiments give us this opportunity to have both qualitative (images and movies) and quantitative (amount of the dissolved CO<sub>2</sub> into water) data at the same time. The behavior of convection pattern after onset time and the effect of system properties on the behavior of convective mixing process will be presented and discussed. Moreover, some speeded-up movies from the experiments that are suitable for improving public awareness of the problem have been uploaded on the internet platform. Lastly, the relationships between dissolution flux after onset time for convection and barrier properties are discussed.

*Keywords: saline aquifer; heterogeneous; convection; dissolution; Hele-Shaw cell*

## 1. Introduction

CO<sub>2</sub> storage into saline aquifers is one of the most favorable options for decreasing the emissions of CO<sub>2</sub> to the atmosphere. Leakage of CO<sub>2</sub> from these storage sites is one of the main concerns about it, so the trapping mechanisms of CO<sub>2</sub> into brine should be fully understood to minimize the risk of leakage. A more significant contribution from CO<sub>2</sub> trapping mechanisms reduces the time available for leakage and is therefore crucial to storage security.

The dissolution of supercritical CO<sub>2</sub> in formation water is a medium to long-term trapping mechanisms of CO<sub>2</sub> into saline aquifers. Over a long period, the injected CO<sub>2</sub> forms a thin layer of free-phase CO<sub>2</sub> below the caprock starts to diffuse into brine. Dissolved CO<sub>2</sub> in brine increases the density of the brine-CO<sub>2</sub> solution (an increase on the order of 0.1% to 1% depending on the pressure, temperature and salinity in comparison to free-phase CO<sub>2</sub> and brine densities (Garcia, 2001)). The initiation of gravitational instability leads to density-driven natural convection increasing the dissolution rate of free CO<sub>2</sub> into brine (Lindeberg and Wessel-Berg, 1997; Ennis-King and Paterson, 2003; Taheri et al., 2012). Density-driven natural convection occurs when the Rayleigh number,  $R_a = (\Delta\rho g_k h)/(\varphi\mu D)$ , is larger than approximately 40 (Lindeberg and Wessel-Berg, 1997). The timing of the onset of this instability and the constant dissolution rate across the phase contact after the onset of instability and in the constant-flux regime are essential operational issues when assessing the feasibility of a potential storage site.

There are several studies in the literature focusing on describing convective mixing and its effectiveness in CO<sub>2</sub> storage into homogeneous saline aquifers using numerical simulations (Lindeberg and Bergmo, 2003; Lindeberg et al., 2009; Ennis-King and Paterson, 2003; Farajzadeh et al., 2007; Pruess and Zhang, 2008; Green and Ennis-

1 King, 2010; Lindeberg and Wessel-Berg, 2011; Farajzadeh et al., 2011; Taheri et al., 2012; Vosper et al., 2014).  
2 Moreover, the gravitational instability of the diffusive boundary layer has been studied in recent years and there  
3 are several methodologies in the literature for prediction of the onset time for convection and the related unstable  
4 wavelength in homogeneous models (Caltagirone, 1980; Ennis-King et al., 2005; Yoon and Choi, 1989; Tan and  
5 Thorpe, 1996; Tan et al., 2003; Hassanzadeh et al., 2006; Xu et al. 2006; Riaz et al., 2006; Wessel-Berg, 2009;  
6 Wessel-Berg, 2012). But there are few experimental works in the literature about convective mixing process in  
7 homogeneous media (Okhotsimskii et al., 1998; Ennis-King and Paterson, 2003; Arendt et al., 2004; Yang and  
8 Gu, 2006; Farajzadeh et al., 2007b; Farajzadeh et al., 2007c; Farajzadeh et al., 2007d; Farajzadeh et al., 2009;  
9 Neufeld et al., 2010; Kneafsey and Pruess, 2010; Kneafsey and Pruess, 2011; Kilpatrick et al., 2011;  
10 Khosrokhavar et al., 2011; Taheri et al., 2012b; Faisal et al., 2013; Taheri et al., 2017). An excellent and  
11 comprehensive bibliography of the application of different approaches to the study of convective mixing of CO<sub>2</sub>  
12 and water in saline aquifers were also addressed by Emami-Meybodi et al. (2015).  
13 One of the first experimental works about convective mixing during CO<sub>2</sub> storage in homogeneous models was  
14 conducted by Okhotsimskii et al. (1998). They visualized the convective currents by the schlieren technique in  
15 some gas-liquid systems like CO<sub>2</sub>-water and qualitatively evaluated the experimental results based on Marangoni  
16 and natural convection effects in bulk modules of gas and liquid and in the absence of porous media. Ennis-King  
17 and Paterson (2003) observed the dynamics of the convection fingers in an experimental analog of solute-driven  
18 convective mixing in a Hele-Shaw cell. Arendt et al. (2004) measured the mass transfer of CO<sub>2</sub>-water systems up  
19 to the pressure of 360 bars at a temperature of 25°C. They used the schlieren method for visualization of the  
20 convection fingers and a magnetic suspension balance connected to an optical cell to analyze mass transfer due  
21 to Marangoni and natural convection effects. Yang and Gu (2006) and Farajzadeh et al. (2007b, 2007c, 2009)  
22 investigated the occurrence of natural convection by recording pressure changes in a cylindrical PVT cell where  
23 a fixed volume of CO<sub>2</sub> was overlaying a column of distilled water. They measured the enhanced mass transfer  
24 during convection at reservoir conditions. Farajzadeh et al. (2007d) also performed the same experiments with a  
25 similar procedure in a porous media and observed the effectiveness of the convection mechanism in the presence  
26 of porous media. Neufeld et al. (2010) developed experimental analog models to observe convective dissolution  
27 of CO<sub>2</sub>. Khosrokhavar et al. (2011) presented a set of high-pressure visual experiments based on the schlieren  
28 technique and found the effect and behavior of the convection mechanism when sub- and super-critical CO<sub>2</sub> at in  
29 situ pressures and temperatures is brought above a liquid. The pressure behavior of the experiments was also  
30 investigated. The experiments were confined to bulk media with very high permeability and Rayleigh number  
31 and in the absence of porous media. Kneafsey and Pruess (2010, 2011) performed laboratory visualization  
32 studies in transparent cells and quantitative CO<sub>2</sub> absorption tests at elevated pressure to investigate the  
33 convection mechanism. They visualized the occurrence of fingers in the CO<sub>2</sub>-water system at ambient conditions  
34 and using transparent Hele-Shaw cells with and without a porous medium present. In the visualization  
35 experiments, they observed system behavior during the convection phase, the formation of small convective  
36 fingers, and the development of cell-scale convection in the test cells. As an accepted method for visualizing  
37 different concentrations of dissolved CO<sub>2</sub>, they used a bromocresol green pH indicator and presented images and  
38 time-series data of finger lengths and wavelengths. The tests were performed under a variety of conditions,  
39 including different apertures and relative amounts of heterogeneity in the flow path. The range of Rayleigh  
40 number in these experiments was from  $6.0 \times 10^4$  to  $2.0 \times 10^5$ . Also, the quantitative tests were performed for porous  
41 models with different porosities, permeabilities and brine salinities at a moderate pressure of about 4 MPa. They  
42 measured pressure decline over time to quantify the CO<sub>2</sub> uptake by the brine in the porous media. The Rayleigh  
43 number was between 40 and 370. Kilpatrick et al. (2011) and Faisal et al. (2013) performed the same  
44 experiments with a similar procedure. Analyses performed by Raad et al. (2016) resulted that the selection of  
45 analog fluids for the study of convective mixing of CO<sub>2</sub> and water is important and the analog systems may not  
46 resemble the dynamics of convective mixing in the CO<sub>2</sub>-water system. Karimaie and Lindeberg (2017)  
47 performed several tests in a high-pressure cell in a condition similar to storage in real aquifers where CO<sub>2</sub> at high  
48 density was above water in porous media. The amount of dissolved CO<sub>2</sub> into the water was calculated in a  
49 constant CO<sub>2</sub> pressure situation and the onset time for convection, diffusion coefficient and dissolution rate in  
50 the constant-flux regime were determined in these experiments using the 3D measurement of diffusion-  
51 convection data. The results reveal that the calculated onset time for convection from the experiment was shorter  
52 than theoretical prediction and the dissolution rate measured in constant-flux regime was one to two orders of  
53 magnitude faster than predicted by numerical simulations. Taheri et al. (2017) recorded both images and amount

1 of dissolved CO<sub>2</sub> into water at the same time in their experiments on density-driven natural convection in  
2 homogeneous Hele-Shaw cell geometries and by using CO<sub>2</sub> and water at atmospheric condition. For the  
3 qualitative measurements, they used the same methodology as applied by Kneafsey and Pruess (2010, 2011).  
4 The applied approach by Karimaie and Lindeberg (2017) for the calculation of dissolution of CO<sub>2</sub> into water was  
5 used here for the quantitative measurements. The behavior of convective mixing and the growth and progress of  
6 convection patterns after the onset of convection and the effect of system properties on this behavior were  
7 presented and discussed. Onset time for convection, critical wavelength of convection fingers and CO<sub>2</sub>  
8 dissolution rate into water were objective parameters.

9 While a significant body of work exists on the behavior of convective mixing in homogeneous porous media,  
10 there are limited numbers of studies involving reservoir heterogeneity in the gravitational instability of a  
11 diffusive boundary layer. Farajzadeh et al. (2011) observed from their numerical simulations that the rate of CO<sub>2</sub>  
12 dissolution is higher for heterogeneous media and numerical simulations in equivalent homogenous porous  
13 media underestimate the mass transfer rate of CO<sub>2</sub> into water. Shales or mudstones in sandstone reservoirs which  
14 act as flow barriers are common types of heterogeneities in geological formations. Apart from apparent  
15 geological modeling uncertainties, this setting also represents challenging numerical problems for flow  
16 simulations. Green and Ennis-King (2010) selected a simple model consisting of a random distribution of  
17 horizontal impermeable barriers for investigating the effect of vertical heterogeneity on convective mixing. They  
18 compared convective mixing process in this heterogeneous model with the equivalent anisotropic homogeneous  
19 media and observed that the onset of convection in the heterogeneous models occurred much sooner than in the  
20 equivalent homogeneous model. However, after the establishment of convective mixing, the average model  
21 properties will affect dissolution flux of CO<sub>2</sub> into brine in the constant-flux regime. In this study, analytical  
22 results were obtained and compared to numerical simulations of deep CO<sub>2</sub> injection and convection in  
23 heterogeneous formations. Similar simulations of convective mixing in barrier type of aquifers were performed  
24 by Lindeberg and Wessel-Berg (2011) for highlighting the effect of both irregular and regular barriers on  
25 cumulative dissolved CO<sub>2</sub> in brine and by Elenius and Gasda (2013) in models with regular distribution of the  
26 barriers. Taheri et al. (2012) investigated effects of anisotropy and different kinds of heterogeneity on the CO<sub>2</sub>  
27 dissolution in a saturated porous media with brine using simulation methods. Green and Ennis-King (2014)  
28 extended their previous work (Green and Ennis-King, 2010) using a numerical simulation of different  
29 heterogeneous models with regular and irregular barrier pattern and demonstrated that the constant dissolution  
30 flux after the onset of instability is not sensitive to barrier properties and is only dependent on effective average  
31 properties. Using simple scaling analysis, they obtained theoretical estimates of constant dissolution flux in  
32 constant-flux regime in the form of  $F_s(\gamma) = c \gamma^n (k_h C_0 \Delta \rho g / \mu)$ , where  $\gamma = k_v / k_h$  and  $c$  and  $n$  equal 0.017 and 0.5,  
33 respectively. The estimated values by Elenius and Gasda (2013) for heterogeneous models with regular  
34 distribution of barriers are 0.02 and 1 for  $c$  and  $n$ , respectively. Unlike the dissolution flux, Green and Ennis-  
35 King (2014) believed that onset of instability is extremely sensitive to barrier properties.

36 One of the few experimental works for the study of convective mixing in heterogeneous media was addressed by  
37 Post and Simmons (2009). Using sand tank experiments and numerical models, they studied convective mixing  
38 in sequestration of salts in models with low permeability rectangular structures inside a more permeable body.  
39 The results show that two free convective processes occur at different spatial and temporal scales. Aggelopoulos  
40 and Tsakiroglou (2012) measured the dissolution rate of CO<sub>2</sub> in water-saturated porous media with micro-  
41 heterogeneity created due to a broad pore size distribution. The results based on recording the CO<sub>2</sub> pressure  
42 change in an isolated storage tank, reveal that CO<sub>2</sub> dissolution accelerates by strengthening the micro-  
43 heterogeneity. Several homogeneous and heterogeneous media experiments were conducted by Agartan et al.  
44 (2015) by using two analog fluids under ambient pressure and temperature condition and in a two-dimensional  
45 test tank with two distinct sand packing configurations, layered and distinct rectangular blocks. In these  
46 experiments, the significance of diffusive mixing that occurs in low permeability layers embedded between  
47 relatively higher permeability zones in comparison to convective mixing was highlighted.

48 This comprehensive literature survey shows that sufficient experimental data are not available for studying the  
49 accelerated mass transfer rate of CO<sub>2</sub> into saline aquifers mainly in heterogeneous models with distributed  
50 impermeable barriers. This paper focuses on investigating effects of different barrier properties on geometries of  
51 convection fingers and dissolution rate of CO<sub>2</sub> into water after the onset time for convection and in the constant-  
52 flux regime. A series of experiments have been performed to study density-driven natural convection mechanism  
53 in heterogeneous Hele-Shaw cell geometries with the distribution of regular impermeable barriers in the models

1 and by using CO<sub>2</sub> and water. After describing the methodology and introducing our precise experimental set-up  
2 and the suitable procedure for performing the experiments, the results of several experiments are presented and  
3 analyzed.

## 4 5 **2. Methodology**

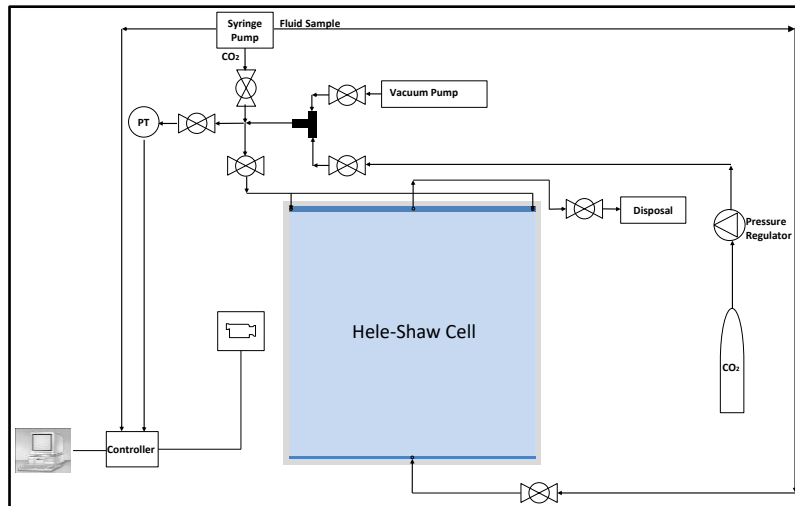
6 This paper studied the behavior and effectiveness of density-driven natural convection mechanism in different  
7 heterogeneous models with different barrier properties using a new and appropriate experimental set-up and  
8 procedure and by qualitative (recording of images and videos) and quantitative measurements (recording of  
9 pressure, temperature and volumes in the system and calculation of dissolved CO<sub>2</sub> into water) simultaneously.  
10 The same experimental set-up and procedure used in the previous study (Taheri et al., 2017) for homogeneous  
11 system are applied here by changing the homogeneous models to heterogeneous models with distributed regular  
12 barriers. The effects of impermeable barriers on the behavior of convection finger geometries and the amount of  
13 dissolved CO<sub>2</sub> into water are studied here. Moreover, there are some speeded-up movies from the experiments  
14 that are suitable for improving public awareness regarding the challenge facing society. Lastly, the experimental  
15 results will be compared with results of numerical simulation models by Eclipse black oil simulator.

## 16 17 **3. Experimental Set-up and Procedure**

### 18 **3.1 Experimental Set-up**

19 The experimental set-up and procedure have been described elsewhere with all details, and here a summary is  
20 presented (Taheri et al., 2017). **Fig. 1** shows the schematic of the experimental set-up that consists of different  
21 heterogeneous Hele-Shaw cell models, accurate pressure transducer, syringe pump, temperature recording  
22 apparatus, CO<sub>2</sub> source, imaging system and PC with system controller. The cell dimensions are 50 cm x 50 cm  
23 and different Hele-Shaw cell models with different barrier geometries were designed for use in the set-up. For  
24 making the cell, two 12 mm window glass sheets with specified gap should stand against each other. PTFE  
25 spacers with a specified thickness and a width of 1 cm are put in three sides of the glass sheet (all sides except  
26 top). We assume the gap in between of the glass sheets in the Hele-Shaw cells equals the thickness of the spacers  
27 that we put in between. A tank is attached to the bottom of the cell for uniform filling of the cell by water, and a  
28 stainless steel tank is attached to the top for having a CO<sub>2</sub> source overlaying the water in the cell. For creating of  
29 the barriers in the models, we drew different patterns on the glass sheets and put the narrow spacers on the  
30 patterns. The patterns are washed after tightening and cleaning of the cell. After each experiment, the cell should  
31 be cleaned using a mixture of distilled water and methanol and connection of the system to a vacuum to pass air  
32 into the cell and to dry the cell. We calculated the equivalent vertical permeability of the barrier cells using a  
33 finite difference numerical solver (Schlumberger, 2014). A DIGIQUARTZ pressure transducer with the model  
34 number of 6000-23A and pressure range of 0-23 psia and accuracy of 0.008% of the full scale was selected for  
35 working with CO<sub>2</sub> at low pressure (Paroscientific, Inc.). The pump used for injection of CO<sub>2</sub> into the model is a  
36 multi-step programmable CHEMYX OEM syringe pump that is a precise and accurate pump in laboratory  
37 instruments with a minimum injection rate of 0.0001 µl/min, maximum injection rate of 60 ml/min and accuracy  
38 of 0.35% (Chemyx). Hamilton modified gas-tight syringe with plunger tip of UHMWPE (ultra-high-molecular-  
39 weight polyethylene) is selected for use in this syringe pump (part no. of 203270, Model 1010 TLL, 10 mL)  
40 (Hamilton). The temperature in the system can be measured using the DIGIQUARTZ pressure transducer. But  
41 for more accuracy in recorded temperatures we attached two PT100 sensors to the syringe (CO<sub>2</sub> pump) and CO<sub>2</sub>  
42 tank on top of the cell to measure the temperature in different parts of the set-up. The measured temperature by  
43 PT100 sensors is monitored and recorded by an EURO THERM 2408i (Eurotherm). The Swagelok valves and  
44 connections and stainless steel lines were used in the set-up. We used water and CO<sub>2</sub> at ambient condition in this  
45 study. This set-up has been checked, and the results show a negligible rate of CO<sub>2</sub> absorption into different parts  
46 of the set-up in comparison to the dissolved CO<sub>2</sub> into the water in the experiments.

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**Figure 1 - Schematic of experimental set-up**

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The methodology for controlling of the system is based on maintaining a constant pressure (around atmospheric pressure) in the free-phase CO<sub>2</sub> on top of the water, which causes no movement of the top boundary and more accurate results. This is performed by checking the CO<sub>2</sub> pressure on top of the water by the pressure transducer and controlling the syringe pump based on this pressure. At each step, CO<sub>2</sub> starts to dissolve into water and its pressure decreases. At this time, the syringe pump should start injection of CO<sub>2</sub> till reaching the initial pressure. This means that the cell, pressure transducer and syringe pump should be automated and work together. A program written by a visual basic programming language is used for automation of the set-up and recording of all pressures, temperatures and injection rate values.

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### 3.2 Imaging System

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We used a pH indicator method with a solution of 0.025 wt. % bromocresol green (Wikipedia) with a transition pH range of 3.8 to 5.4 to observe the convection fingers. A low pH color is yellow, and the high pH color is blue. Pure water in equilibrium with atmospheric air (380 ppm of CO<sub>2</sub>) will have a pH near 5.6, and pure water in equilibrium with CO<sub>2</sub> at atmospheric condition will have a pH of about 3.9. We added buffer solutions with a pH of 4 and 7 (from HANNA INSTRUMENTS INC.) to the solution to reach a pH of 5.4. The water is in equilibrium with air, and no more air can be dissolved into the water. Therefore, the pH of the water does not change before contact with CO<sub>2</sub>. We captured images every 10 sec, 20 sec, 1 min and 2 min using a Canon EOS-1Ds Mark II camera connected to a PC to produce a video of movement of the convection fingers in the cell. A table light was positioned behind the cell to create high-quality images.

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### 3.3 Fluid Preparation and Properties

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The fluid used in these experiments is a solution of 0.025 wt. % bromocresol green and distilled and deionized water. The small amount of bromocresol green does not affect properties of the water. An Excel macro written by Lindeberg (2013) was used for calculation of the thermodynamic properties of CO<sub>2</sub> and water. In this macro, the thermodynamic properties of CO<sub>2</sub> are based on an equation of state formulated by Span and Wagner (1996) and the viscosity of CO<sub>2</sub> is calculated according to Fenghour et al. (1998). Similarly, the properties of water have been represented by an EOS formulated by Wagner and Pruß (2002). The density of brine is based on Spivey et al. (2004), and viscosity is based on Kestin et al. (1978) with an extension term from Spivey et al. (2004). The recommended model for mutual solubility between CO<sub>2</sub> and H<sub>2</sub>O are taken from Spycher and Pruess (2005), and density for aqueous CO<sub>2</sub> solutions and partial molar volume of CO<sub>2</sub> in water are based on Duan et al. (2008). There is also an alternative approach using the Duan et al. (2008) EOS for CO<sub>2</sub> to calculate the solubility of CO<sub>2</sub> in brine. The viscosities of brine solutions with dissolved CO<sub>2</sub> was calculated using a correlation of Islam and Carlson (2012) combined with Kestin et al. (1978) and Spivey et al. (2004). At constant temperature, the diffusion coefficient of CO<sub>2</sub> in pure water is calculated by McLachlan and Danckwerts correlation that related the diffusion coefficients to temperature only (McLachlan and Danckwerts, 1972). The result is corrected using

1 the Ratcliff and Holdcroft equation for the effect of a small amount of pH indicator in the water in our  
 2 experiments (Ratcliff and Holdcroft, 1963).

3 **Table 1** presents thermodynamic properties of the fluids used in the experiments that have been calculated using  
 4 the Excel macro written by Lindeberg (2013) and the introduced approach for calculation of diffusion  
 5 coefficients.

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**Table 1 - Thermodynamic properties of experiment fluids**

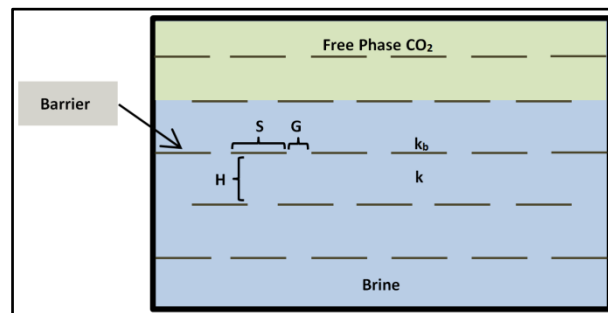
Parameters	Value
Temperature, T (°C)	23
Pressure, P (bar)	1
Sample TDS (wt%)	0.025
Sample Density, $\rho$ (kg/m <sup>3</sup> )	997.665
Density of CO <sub>2</sub> Saturated Sample (kg/m <sup>3</sup> )	998.042
Density Difference, $\Delta\rho$ (kg/m <sup>3</sup> )	0.377
Solubility of CO <sub>2</sub> in Sample, C <sub>o</sub> (kg/m <sup>3</sup> )	1.472
Sample Viscosity, $\mu_s$ (kg/m.s)	9.326E-04
Diffusion Coefficient of Sample, D <sub>s</sub> (m <sup>2</sup> /s)	1.886E-09

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8 **3.4 Tests Specifications**

9 The behavior of convective mixing in barrier models can be characterized by defining three dimensionless  
 10 numbers related to geometry and location of the barriers in the model. They are  $\alpha_H=H/L$ ,  $\alpha_S=S/L$  and  $\alpha_G=G/L$   
 11 that present dimensionless vertical gap between barriers, dimensionless length of barriers and dimensionless  
 12 horizontal gap between barriers, respectively (see **Fig. 2**).  $L = \phi\mu D/\Delta\rho g k_v$  is a length scale (Taheri et al., 2012).  
 13  $\alpha_H$  can be called local Rayleigh number and  $\alpha_G$  should be compared with the critical wavelength of convection  
 14 fingers. These dimensionless numbers are helpful for scaling the results from laboratory to larger scales. It can  
 15 be said that the behavior of convection mixing in two different models with the same these three dimensionless  
 16 numbers will be identical. In this study, four tests were performed on heterogeneous (barrier) models with  
 17 different barrier properties as shown in **Table 2**. The first row of barriers is about 0.04 m below the top of the  
 18 cells. The considered width and height of heterogeneous models are 0.50 m and 0.25 m, respectively. The height  
 19 of water column in the models for calculation of Rayleigh number is 0.22 m. It should be mentioned that the  
 20 calculations are performed for times before touching of the bottom boundary by the convection fingers. So the  
 21 experimental models correspond to infinite depth aquifers with the gas-aquifer contact situated at  $z=0$ . The gap  
 22 and background permeability of the barrier models are 0.25 mm and 5266 Darcy, respectively. There is no dip in  
 23 the models, and the background Rayleigh number is 2407. The barriers regularly distributed in the models are  
 24 not permeable, and their permeability and transmissibility are zero ( $\alpha_k= k_s/k_b=0$ ). The equivalent vertical  
 25 permeabilities ( $k_{veff}$ ) are calculated using a finite difference pressure solver (Eclipse-100) and by simulating  
 26 single-phase flow in the vertical direction (Schlumberger, 2014). The results of the barrier models are compared  
 27 with results in a homogeneous model with a gap of 0.25 mm or permeability of 5266 Darcy and dip of 0 degree  
 28 that is the background model, in fact. In this comparison, the homogeneous model can be considered as a barrier  
 29 model with infinity  $\alpha_H$  or zero  $\alpha_S$  or infinity  $\alpha_G$ .

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**Figure 2 - A schematic of a barrier model with CO<sub>2</sub> above water**

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**Table 2 - Heterogeneous (barrier) Hele-Shaw cell models**

Model Name	H (m)	S (m)	G (m)	k <sub>v</sub> <sup>eff</sup> (D)	γ=k <sub>v</sub> /k <sub>b</sub>	Ra	α <sub>H</sub>	α <sub>s</sub>	α <sub>G</sub>
CASE-1 (BM)	0.03	0.02	0.02	4015	0.76	1835	328.19	218.79	218.79
CASE-2	0.05	0.02	0.02	4295	0.82	1963	546.98	218.79	218.79
CASE-3	0.03	0.04	0.02	2644	0.50	1208	328.19	437.58	218.79
CASE-4	0.03	0.02	0.04	4369	0.83	1997	328.19	218.79	437.58

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**3.5 Experimental Procedure**

The following procedure was performed to start the experiments:

3 First, we turn on the table light behind the cell and then time was allowed for equilibrium between environment,  
4 cell and lamp. After testing the set-up for any probable leakages, the system (pressure transducer, empty CO<sub>2</sub>  
5 pump and lines) is vacuumed, and the CO<sub>2</sub> pump is filled by CO<sub>2</sub>. After measurement of water pH (it should be  
6 around 5.4), the cell is filled with water from the bottom. Subsequently, wait about 1 hour to reach an  
7 equilibrium of water in the cell with room temperature and also to observe for any probable leakage in the cell  
8 and the top stainless steel tank. Then the CO<sub>2</sub> pressure in the system is adjusted to be approximately that of  
9 atmospheric pressure. The camera is started, the valves of CO<sub>2</sub> pump and pressure transducer is closed and the  
10 valve of the CO<sub>2</sub> source to the system and the outlet valve of the cell is opened simultaneously for removing of  
11 air above the water in the cell by CO<sub>2</sub>. After waiting for a specific time to make sure that the air inside the lines,  
12 the CO<sub>2</sub> tanks and cell has been removed, the CO<sub>2</sub> source valve and outlet valve are closed simultaneously, and  
13 the valves of CO<sub>2</sub> pump and pressure transducer are opened. The experiment then commences.  
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**4. Results and Analyses**

**4.1 Analyzing Approach**

18 Our experimental data consist of quantitative data or amounts of dissolved CO<sub>2</sub> into water and qualitative data or  
19 captured images from the Hele-Shaw cell during the tests. Time step for calculation of the dissolved CO<sub>2</sub> into  
20 water is 10 sec, and we captured images every 10 sec, 20 sec, 1 min and 2 min using a Canon EOS-1Ds Mark II  
21 camera connected to a PC to produce continuous video footage of convection finger movement in the cell. The  
22 selected images were processed, and their colors were replaced to allow for improved observation of the changes  
23 in the dissolved CO<sub>2</sub>.

24 Calculation of the dissolved CO<sub>2</sub> into the water at each time step (10 seconds was performed by calculation of  
25 the in situ CO<sub>2</sub> gas phase in the pump, tank and cell above the water surface at each step and subtracting them to  
26 provide the dissolved CO<sub>2</sub> in water at each time step:  
27

$$(\Delta n_d)_{i+1,i} = -\frac{1}{R} \left[ \left( \frac{P_{p_{i+1}} V_{p_{i+1}}}{Z_{p_{i+1}} T_{p_{i+1}}} - \frac{P_{p_i} V_{p_i}}{Z_{p_i} T_{p_i}} \right) + \left( \frac{P_{t_{i+1}} V_{t_{i+1}}}{Z_{t_{i+1}} T_{t_{i+1}}} - \frac{P_{t_i} V_{t_i}}{Z_{t_i} T_{t_i}} \right) + \left( \frac{P_{c_{i+1}} V_{c_{i+1}}}{Z_{c_{i+1}} T_{c_{i+1}}} - \frac{P_{c_i} V_{c_i}}{Z_{c_i} T_{c_i}} \right) \right] \dots \dots \dots (1)$$

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In these calculations, it is considered that:

29

$$V_{t_{i+1}} = V_{t_i} = V_t, V_{c_{i+1}} = V_{c_i} = V_c, P_p = P_t = P_c = P_{CO_2}, T_t = T_c = T_s, Z_t = Z_c = Z_{s,CO_2}, Z_p = Z_{p,CO_2}$$

30

34 Subscripts p, t, c and s indicate pump, tank, cell (above the water surface) and system respectively. In this set-up  
35 and for these equations, tank (t) represents all lines, connections, valves and stainless steel tank attached on top  
36 of the cell. For calculation of V<sub>t</sub>, we attached the stainless steel tank on top of the cell to a flat surface by glue  
37 to have a closed system. We used air inside this system and changed the pump volume (V<sub>p</sub>) in several steps. The air  
38 pressure (P<sub>s</sub>) and temperature (T<sub>s</sub>) in the system are recorded at each step after equilibrium. By using ideal gas  
39 law, V<sub>p</sub> = n Z<sub>s</sub>RT<sub>s</sub>/P<sub>s</sub> - V<sub>t</sub> and plotting V<sub>p</sub> vs. Z<sub>s</sub>RT<sub>s</sub>/P<sub>s</sub> and considering the constant values for n, V<sub>t</sub> is  
40 calculated. The calculated V<sub>t</sub> in this set-up is 4.25E-05 m<sup>3</sup>. V<sub>c</sub> is the volume of the cell above the water surface  
41 that is full of CO<sub>2</sub> and is calculated by observing of the water level in the cell at each experiment at the  
42 beginning of the tests. Raw readings in the experiments at each time step are CO<sub>2</sub> pressure in the system (P<sub>CO2</sub>)  
43 that is reading by pressure transducer and is fixed at a constant value, the pump volume (V<sub>p</sub>) that represents the  
44 injected CO<sub>2</sub> volume by the pump, the temperatures in the pump (T<sub>p</sub>) and cell (T<sub>c</sub>) that are reading at each time  
45 step by pt100 sensors attached to them. After calculation of the dissolved CO<sub>2</sub> into the water at each time step by

1 eq. 1 and calculation of cumulative dissolved CO<sub>2</sub>, we transform the calculated values in mole unit to kg/m<sup>2</sup> unit  
2 by considering CO<sub>2</sub> molecular weight and contact surface area. The calculated cumulative dissolved CO<sub>2</sub> in  
3 kg/m<sup>3</sup> unit can be compared with the pure diffusion equation,  $M(t) = 2C_0\sqrt{Dt/\pi}$  where,  $M(t)$  represents total  
4 dissolved CO<sub>2</sub> accumulated after  $t$  per cross-sectional area. The time of deviation of experimental cumulative  
5 dissolved CO<sub>2</sub> from the diffusion equation is considered as the experimental quantitative onset time for  
6 convection. We can select the suitable region for the diffusion equation by examining the graph of cumulative  
7 dissolved CO<sub>2</sub> vs. the square root of time and fit the diffusion equation on the experimental cumulative dissolved  
8 CO<sub>2</sub> by minimizing the root mean square differences. The quantitative onset time for convection or the time of  
9 deviation of experimental data from the diffusion equation can be compared with qualitative onset time for  
10 convection that we have from images after observing the first instabilities.

## 11 12 **4.2 Experimental Results and Analyses**

13 In heterogeneous model experiments, we had four successful tests and based on these four tests we can have  
14 sensitivity studies on  $\alpha_H$ ,  $\alpha_S$ , and  $\alpha_G$ . The gap in the barrier models is 0.25 mm, and there is no dip in the models.  
15 The homogeneous model with a gap of 0.25 mm and dip of 0 degree (CASE-0) can also be considered as a  
16 barrier model with very large  $\alpha_H$  or zero  $\alpha_S$  or very large  $\alpha_G$ . Qualitative and quantitative results have been  
17 presented here. Also, movies have been created from the images. The created videos were speeded up 1/1600  
18 and 1/3200 and have been uploaded in the following URL address:

19 <http://www.youtube.com/playlist?list=PLfLgKEdPkuBPIIO1JDrUJ0XnSCJOIBJD>

### 20 21 **Homogeneous Model with Gap of 0.25 mm and Dip of 0 degree (CASE-0)**

22 As it has been mentioned previously, homogeneous models can be considered as barrier models with infinity  $\alpha_H$   
23 or zero  $\alpha_S$  or infinity  $\alpha_G$ . Comprehensive results about convective mixing in homogeneous models have been  
24 presented elsewhere (Taheri et al., 2017) with more details. **Fig. 3** shows the related graphs of the test with this  
25 homogeneous model. **Fig. 3d** shows the amounts of the dissolved CO<sub>2</sub> in the water by convective mixing process  
26 that are calculated from **eq. 1** using readings from the pump and the recorded pressure and temperature shown in  
27 **Fig. 3a** and **Fig. 3b** and compares it with pure diffusion equation in this model. The effect of convective mixing  
28 process on enhancing of CO<sub>2</sub> dissolution into water is clarified in this figure. **Fig. 3c** shows the fitting of pure  
29 diffusion curve on the initial linear region of the graph of cumulative dissolved CO<sub>2</sub> vs. square root of time by  
30 minimizing the root mean square differences. The calculated onset time for convection ( $t_c^*$ ) based on this graph  
31 is the quantitative onset time for convection and is 897 sec. **Fig. 4** shows changes in the dissolved concentration  
32 of CO<sub>2</sub> in water by increasing the time in this homogeneous model (CASE-0). Analyzing this figure provides  
33 qualitative results, and they can be compared with quantitative data from previous plots and results. In this  
34 figure, the first image (**Fig. 4a**) corresponds to the initial state of the cell before the introduction of CO<sub>2</sub>. After  
35 introduction of CO<sub>2</sub> on top of the cell and above the water, CO<sub>2</sub> starts to dissolve into water by diffusion only  
36 before the onset time for convection (**Fig. 4b**) and the color of the water changes from blue to yellow in the top  
37 layers of water because of changing water acidity due to the dissolved CO<sub>2</sub>. When the thickness of this diffusive  
38 layer is sufficiently increased, gravitational instability occurs, and convective mixing commences (**Fig. 4c**). This  
39 moment in time is considered as the qualitative onset time for convection and is 970 sec in this model. Uniform  
40 convection fingers can be observed after onset time for convection (**Fig. 4d**) and the size of these convection  
41 fingers are referred to as the qualitative critical wavelength of convection fingers ( $\lambda_c^*$ ) that is 0.01178 m in this  
42 model. It is computed by selecting a centered horizontal segment (to remove the edge effect) of the CO<sub>2</sub>-water  
43 interface and dividing this distance by the number of convection fingers in this segment to provide an average  
44 value for the critical wavelength of the convection fingers. These convection fingers grow and penetrate toward  
45 the bottom of the cell (**Figs. 4e-g**). In this test, the behavior of convection fingers near side boundaries is  
46 different from the center of the cell, and the downward speed of convection fingers near side boundaries is more  
47 significant than at the middle of the cell. We call this side boundary effect. This effect causes enhancement of  
48 CO<sub>2</sub> dissolution in water in the experiments. **Fig. 4h** shows the time when the first convection finger touches the  
49 bottom boundary of the model.



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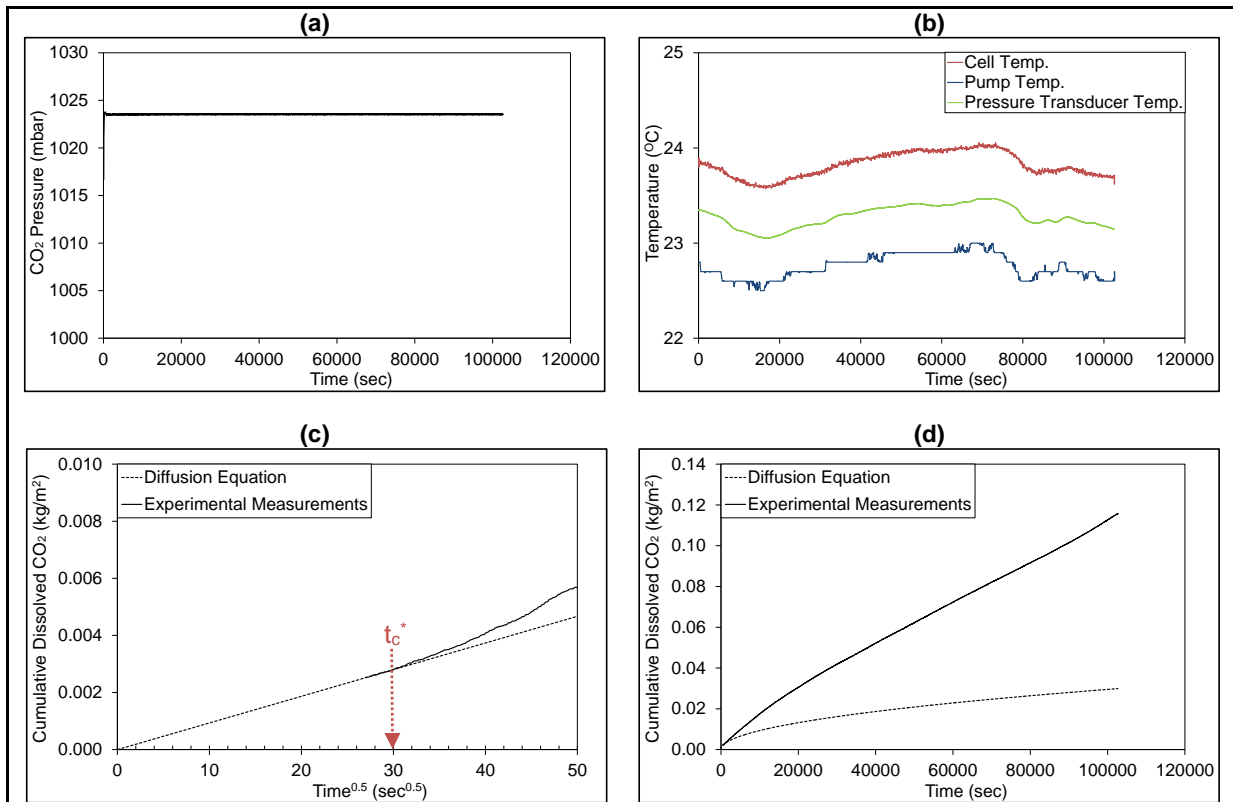
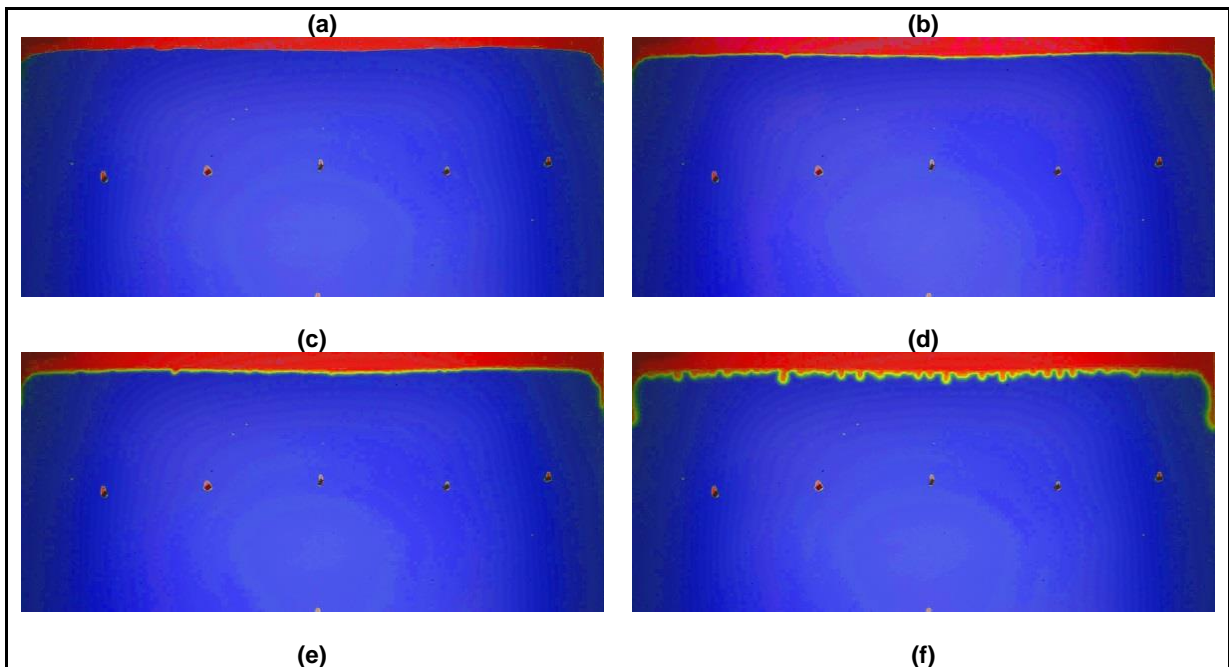
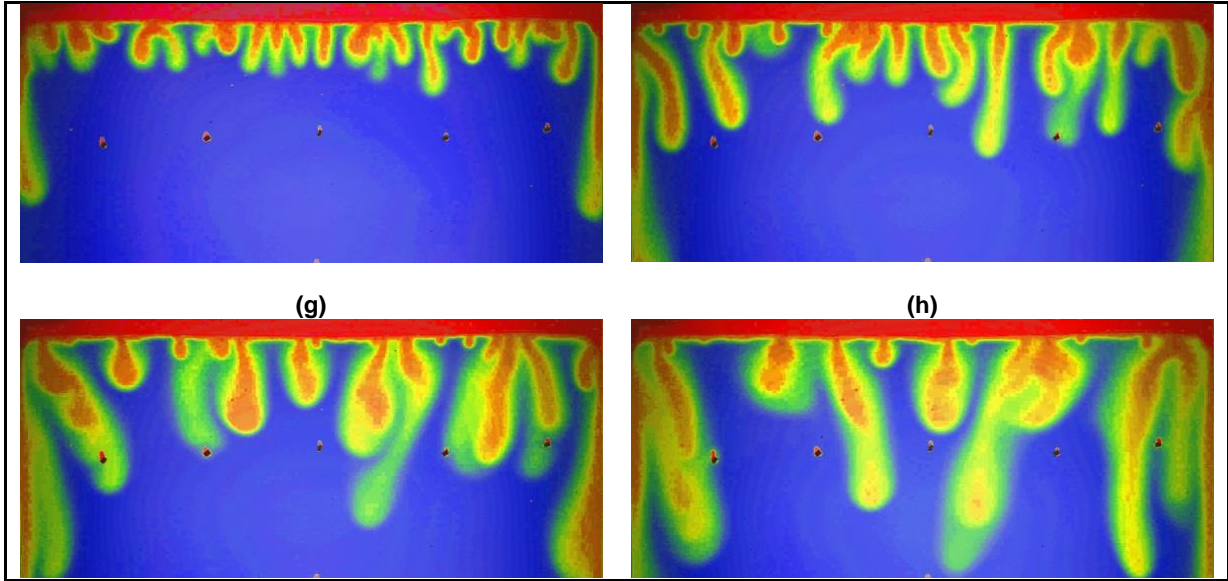


Figure 3 - Homogeneous model, gap of 0.25 mm and dip of 0 degree (CASE-0)  
(a) CO<sub>2</sub> pressure, (b) temperature, (c) cumulative dissolved CO<sub>2</sub> into water vs. square root of time, (d) cumulative dissolved CO<sub>2</sub> into water vs. time and its comparison to the diffusion equation.

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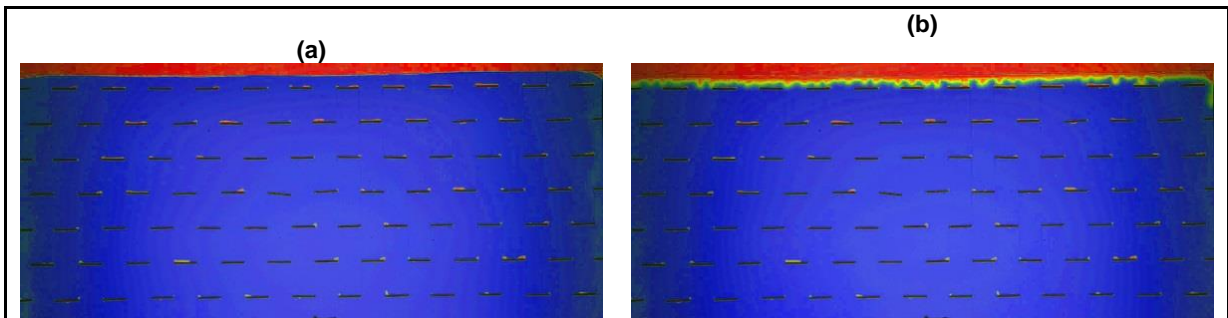


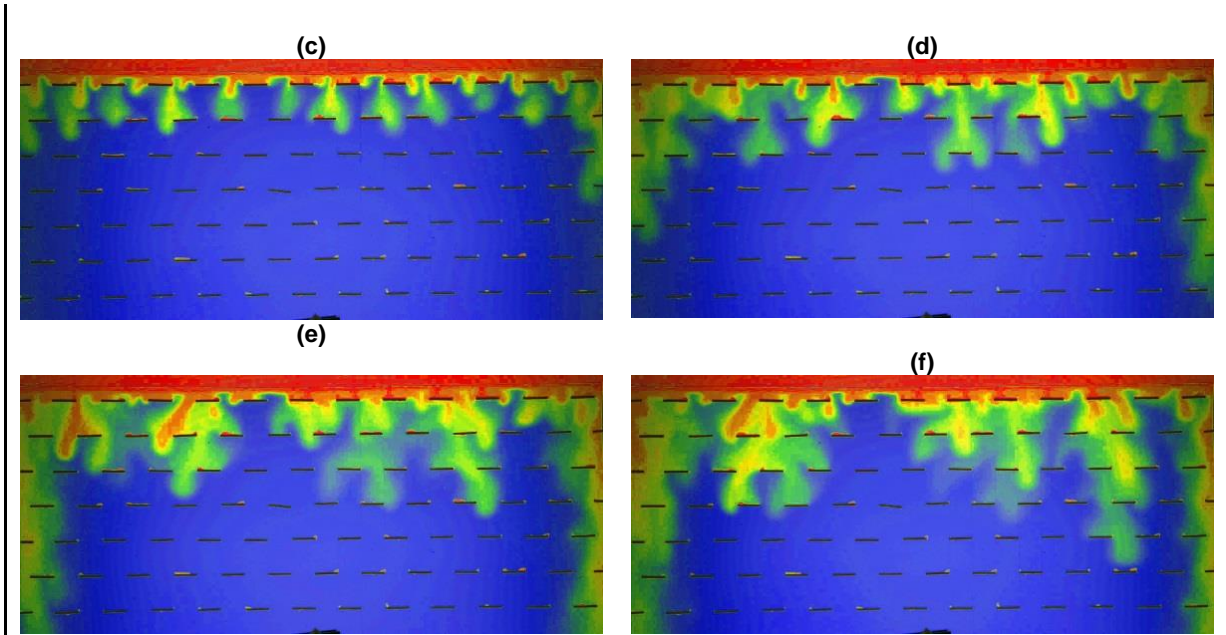
**Figure 4 - Homogeneous model, gap of 0.25 mm and dip of 0 degree (CASE-0)**  
 (a)  $t = 0$  sec, (b)  $t = 490$  sec, (c)  $t = 970$  sec, (d)  $t = 3391$  sec, (e)  $t = 21590$  sec, (f)  $t = 39830$  sec, (g)  $t = 58011$  sec, (h)  $t = 76251$  sec.

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**Heterogeneous Base Model (CASE-1)**

**Fig. 5** displays the changes in the dissolved concentration of  $\text{CO}_2$  in water by increasing the time in this base barrier model. In **Fig. 5b** it can be seen that the convection fingers have been initiated before reaching to the first row of barriers. In fact, the vertical distance between the water surface and the first row of barriers is 0.01 m that is more than enough for starting of convective mixing process before touching of the barriers. So there are no changes in diffusion period, onset time for convection ( $t_c^*$ ) and critical wavelength of convection fingers ( $\lambda_c^*$ ) in heterogeneous models in comparison to homogeneous model (CASE-1). After the convection process was established, however, the average reservoir properties influence the constant-flux regime. Due to the existence of barriers and change of equivalent vertical permeability of the model, there are some differences between progress and growth of convection fingers in the heterogeneous and homogeneous models. There are several identical times after the start of experiments in both heterogeneous and homogeneous models that make us able to compare these two models. **Figs. 4d-h** in the homogeneous model can be compared with **Figs. 5b-f** in the heterogeneous base model. It can be seen that both models around 3391 sec have almost the same behaviors. This is approximately the time of touching of the first row of barriers by the convection fingers. The horizontal gap between barriers is more than enough for the passing of convection fingers, and some of the convection fingers pass through the horizontal gaps between barriers. The behavior of convection fingers in the heterogeneous model after touching of the barriers by the fingers is different from the homogeneous model. Comparing the convection fingers in the homogeneous model for times around 21590 sec, 39830 sec, 58011 sec and 76251 sec in **Fig. 4** with the corresponding times in heterogeneous model in **Fig. 5** show the role and effect of barriers on downward movement, growth, and development of convection fingers. Barriers decrease the downward speed of convection fingers and increase the width of convection fingers when comparing heterogeneous models with the homogeneous model at the same times after the start of the experiment. The side boundary effect is also observed in these experiments.



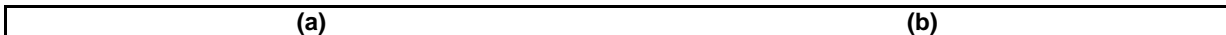


**Figure 5 - Heterogeneous base model (CASE-1)**  
 (a)  $t = 0$  sec, (b)  $t = 3394$  sec, (c)  $t = 21575$  sec, (d)  $t = 39815$  sec, (e)  $t = 57996$  sec, (f)  $t = 76237$  sec.

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**Heterogeneous Model with Higher Vertical Gap between Barriers (CASE-2)**

**Fig. 6** illustrates the changes in the dissolved concentration of  $\text{CO}_2$  in water by increasing the time in the CASE-2 barrier model. This model has a higher vertical gap between barriers in comparison to CASE-1 model. The images in **Fig. 6** can be compared with the corresponding results of the heterogeneous base model (CASE-1) in **Fig. 5** and the homogeneous model (CASE-0) in **Fig. 4** at the identical times after the start of the experiment. In can be observed that all the three models have almost the same behavior before touching the first row of barriers by convection fingers at around 3391 sec. But the barriers decrease the downward speed of convection fingers and increase the width of convection fingers when comparing CASE-2 heterogeneous model with the homogeneous model (CASE-0) at the same times. In **Fig. 6** it can be observed that the convection fingers after passing through the gaps in the first row of barriers have more time to meet the next row of barriers in comparison to the heterogeneous base model (CASE-1). **Fig. 7** illustrates the effect of  $\alpha_H$  on cumulative dissolved  $\text{CO}_2$  in the heterogeneous models and shows that by increasing  $\alpha_H$  in the heterogeneous base model (CASE-1) to CASE-2 heterogeneous model and homogeneous model (CASE-0), the rate of dissolution of  $\text{CO}_2$  in water in constant-flux regime and consequently the amount of dissolved  $\text{CO}_2$  in the water are increased. Two heterogeneous models and the homogeneous model have the same diffusion period (region A in the **Fig. 7**), and subsequently, all the three models have the same onset time for convection and critical wavelength of convection fingers as mentioned before. Moreover, these three models have the same behavior in region B where the convection fingers do not touch the barriers, and the homogeneous background media is the governing system. The difference between the heterogeneous models and the homogeneous model is observed in region C when convection fingers touch the first row of the barriers. In this region, two heterogeneous models (CASE-1 and CASE-2) have the same behavior but deviates from the homogeneous model (CASE-0) because of the decreased rate of dissolution of  $\text{CO}_2$  into the water due to the existence of barriers and hence reduced effective vertical permeabilities. The two heterogeneous models have the same behavior till the feeling of the second row of barriers by the convection fingers in the CASE-1 model with a less vertical gap between barriers. At this time, the rate of dissolution of  $\text{CO}_2$  into the water in the CASE-1 model decreases. Region D is the constant-flux region in all three models where convective mixing is affected by average properties in the models.



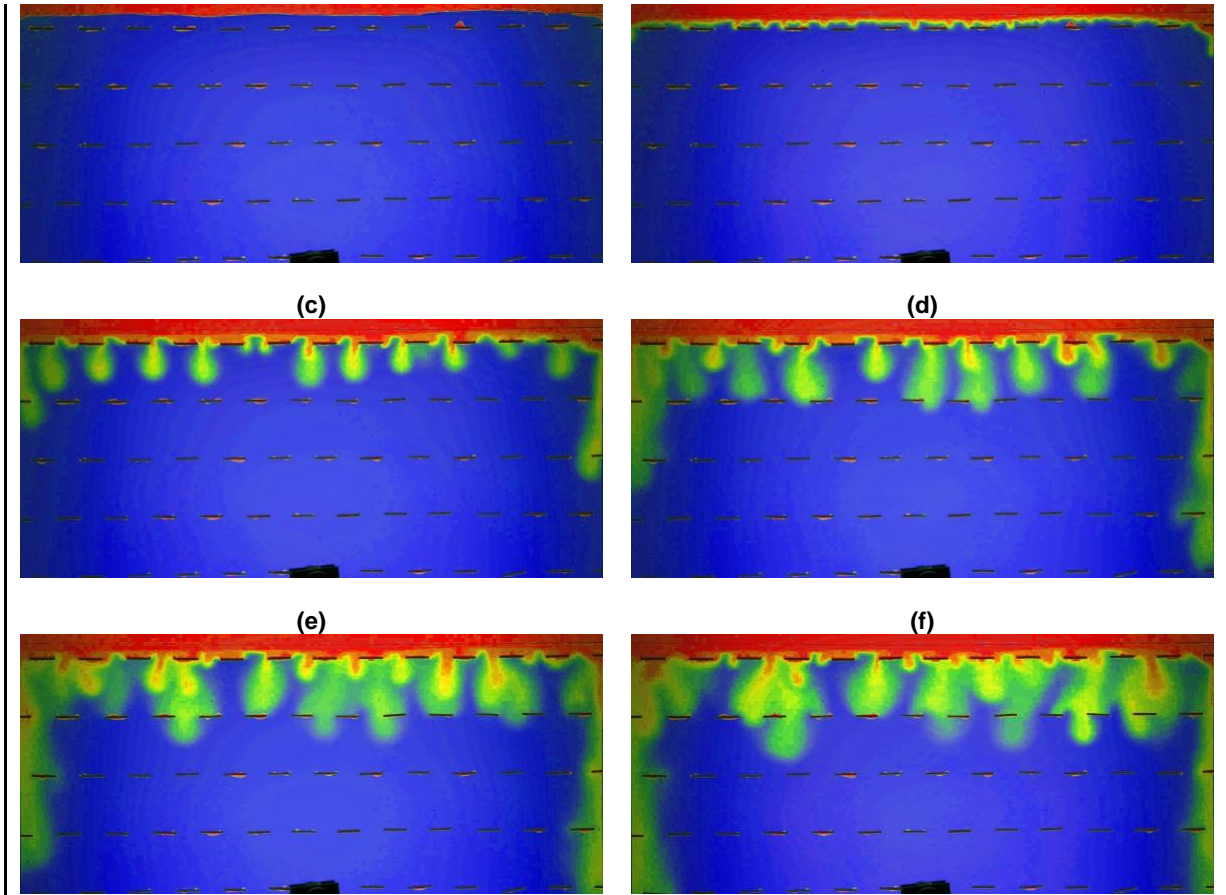


Figure 6 - Heterogeneous model with high vertical gap between barriers (CASE-2)  
 (a)  $t = 0$  sec, (b)  $t = 3381$  sec, (c)  $t = 21600$  sec, (d)  $t = 39840$  sec, (e)  $t = 58021$  sec, (f)  $t = 76260$  sec.

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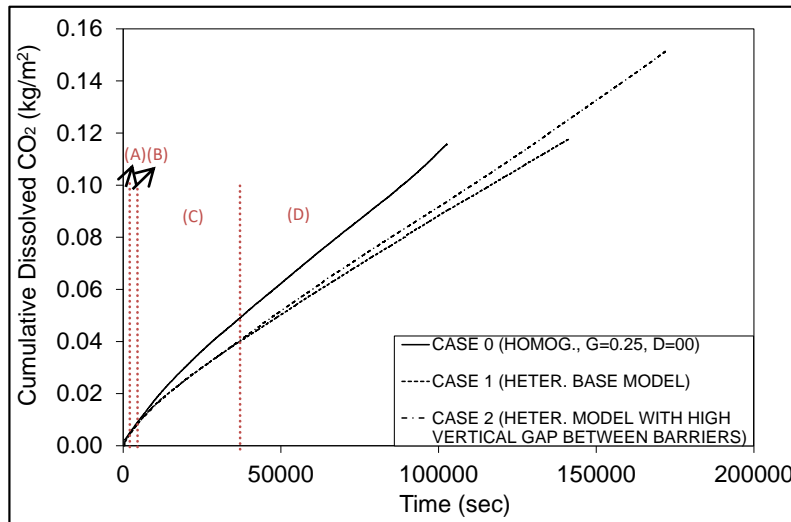


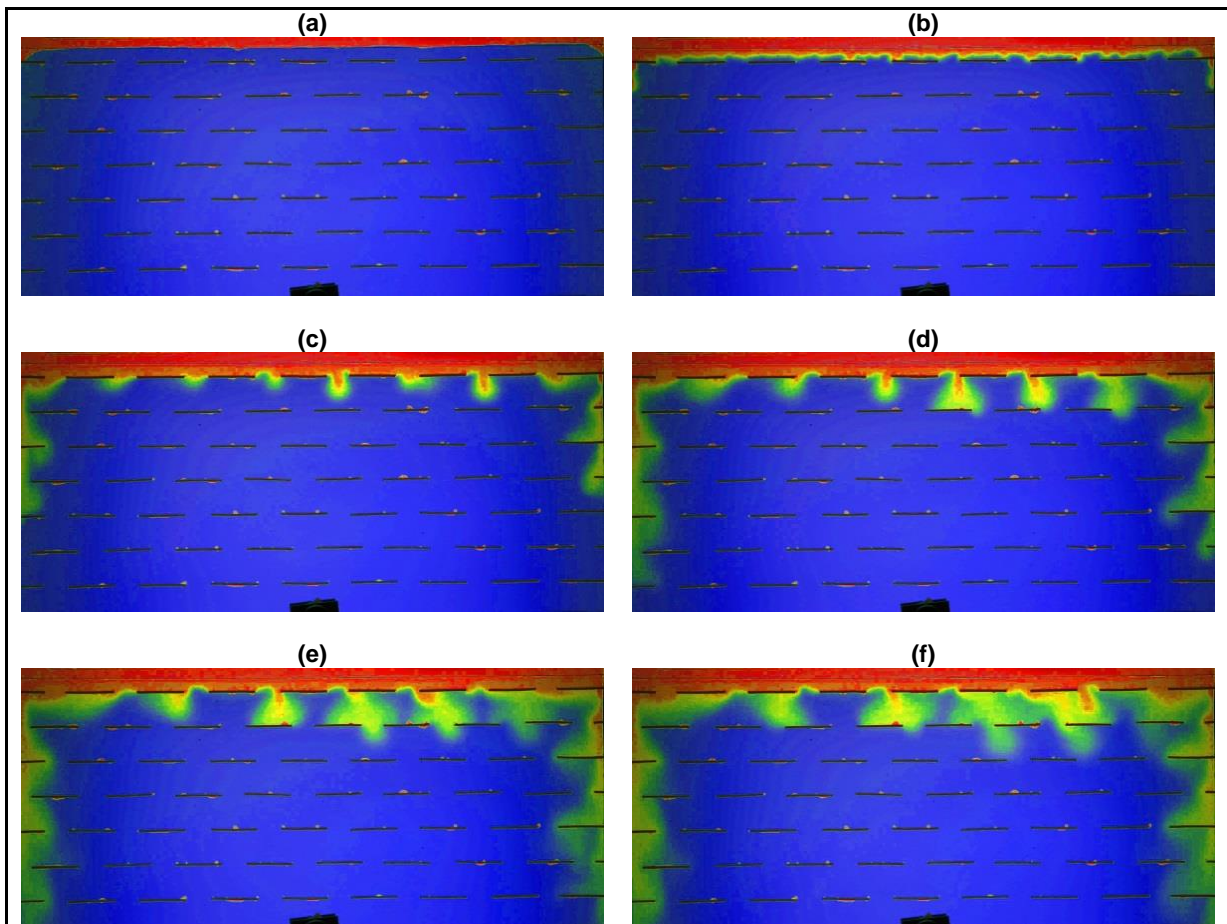
Figure 7 - Comparing cumulative dissolved CO<sub>2</sub> in heterogeneous models, effect of  $\alpha_H$

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### Heterogeneous Model with Longer Barriers (CASE-3)

Fig. 8 shows the changes in the dissolved concentration of CO<sub>2</sub> in water by increasing the time in the CASE-3 barrier model with the higher length of barriers in comparison to the CASE-1 model. By comparing these images with the results of the heterogeneous base model (CASE-1) in Fig. 5 and the homogeneous model (CASE-0) in Fig. 4 at the identical times after the start of the experiment, it can be observed that all models have almost the same behavior around 3391 sec. This CASE-3 heterogeneous model has the same diffusion period like previously mentioned models. Moreover, the effect of barrier length ( $S$ ) on the development of convection

1 fingers is observed in this comparison. In this experiment, the barrier length ( $S$ ) is twice the horizontal distance  
 2 between barriers ( $G$ ) and this causes some differences in behavior of this model in comparison to the  
 3 heterogeneous base model (CASE-1). Due to the significant effect of this barrier configuration on decreasing the  
 4 equivalent vertical permeability given in **Table 2**, we see a considerable difference between this test and  
 5 heterogeneous base model test. It can be observed that downward movement of convection fingers is decreased  
 6 significantly in this test. Also in **Fig.8**, it can be observed that due to increased barrier length ( $S$ ) in CASE-3 test,  
 7 fewer convection fingers can pass from the first row of barriers. The side boundary effect is more highlighted in  
 8 this experiment. **Fig. 9** illustrates the impact of  $\alpha_s$  on cumulative dissolved  $\text{CO}_2$  in heterogeneous models. It can  
 9 be depicted from **Fig. 9** that all the three models have the same diffusion period (region A) and the same  
 10 behavior until the convection fingers touch the first row of the barriers (region B). Once the convection fingers  
 11 touch the first row of barriers in CASE-1 and CASE-3 heterogeneous models, the rate of dissolution of  $\text{CO}_2$  in  
 12 water decreases in these two models in comparison to homogeneous model (CASE-0). Due to different barrier  
 13 geometries in the first row, the cumulative dissolved  $\text{CO}_2$  in two heterogeneous models deviates from each other  
 14 and we can see less rate of dissolution of  $\text{CO}_2$  in the CASE-3 test with higher  $\alpha_s$  or barrier length ( $S$ ) in  
 15 comparison to the CASE-1 test. By increasing  $\alpha_s$  (from zero in the homogeneous model (CASE-0) to  
 16 heterogeneous base model (CASE-1) and heterogeneous model with higher  $\alpha_s$  (CASE-3) the amount of  
 17 cumulative dissolved  $\text{CO}_2$  is decreased.  
 18



**Figure 8 - Heterogeneous model with high length of barriers (CASE-3)**  
 (a)  $t = 0$  sec, (b)  $t = 3399$  sec, (c)  $t = 21600$  sec, (d)  $t = 39860$  sec, (e)  $t = 58040$  sec, (f)  $t = 76280$  sec.

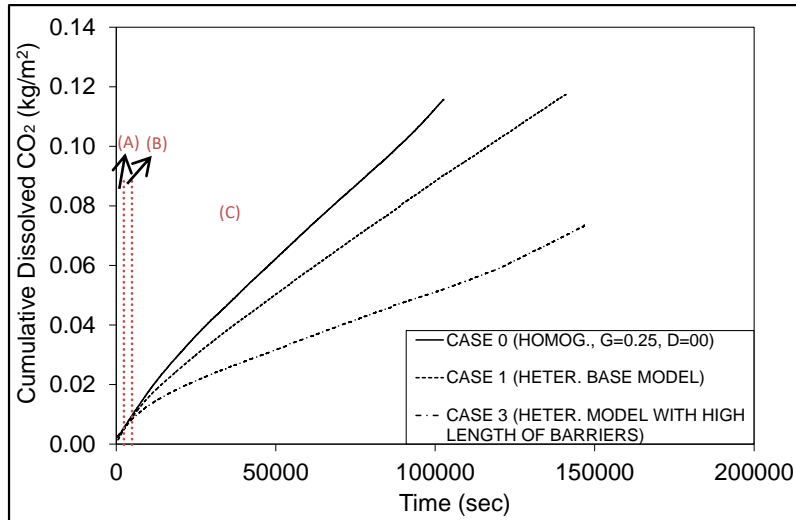
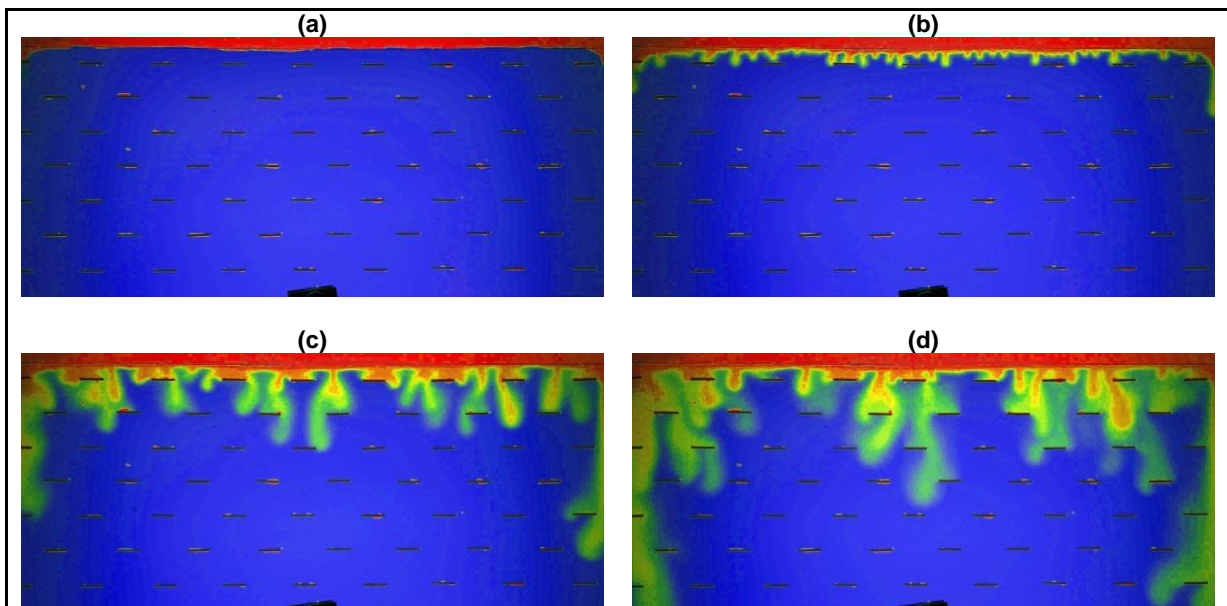


Figure 9 - Comparing cumulative dissolved CO<sub>2</sub> in heterogeneous models, effect of  $\alpha_s$

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#### Heterogeneous Model with Higher Horizontal Gap between Barriers (CASE-4)

Fig. 10 displays the changes in the dissolved concentration of CO<sub>2</sub> in water by increasing the time in the CASE-4 barrier model. By comparing these images with results of the heterogeneous base model (CASE-1) in Fig. 5 and homogeneous model (CASE-0) in Fig. 4 at the same times after the start of the experiment, it can be observed that all models have almost the same behavior around 3391 sec and before touching of the barriers. Also, the effect of horizontal distance between barriers (G) on the development of convection fingers is observed in this comparison. In this experiment (CASE-4) the horizontal distance between barriers (G) is twice the barrier length (S), and this causes some changes in the behavior of this system in comparison to the base model due to increased equivalent vertical permeability (given in Table 2). The increase in permeability is not significant in this experiment comparing to the base model test, but the downward speed of convection fingers increased as can be observed in Fig. 11. This barrier configuration has no significant effect on the amount of dissolved CO<sub>2</sub> into the water in comparison to homogeneous model (CASE-0). In fact, increasing  $\alpha_G$  creates more space for passing more convection fingers that seems to have a significant effect on the behaviour of the system. Also in Fig. 11 it can be observed that all tests have the same behavior in diffusion region and initiation of convection. But touching of barriers in the CASE-4 test does not influence changing the dissolved CO<sub>2</sub> in water, and it behaves like a homogeneous model while the cumulative dissolved CO<sub>2</sub> in the heterogeneous base model (CASE-1) is much lower than two other cases.



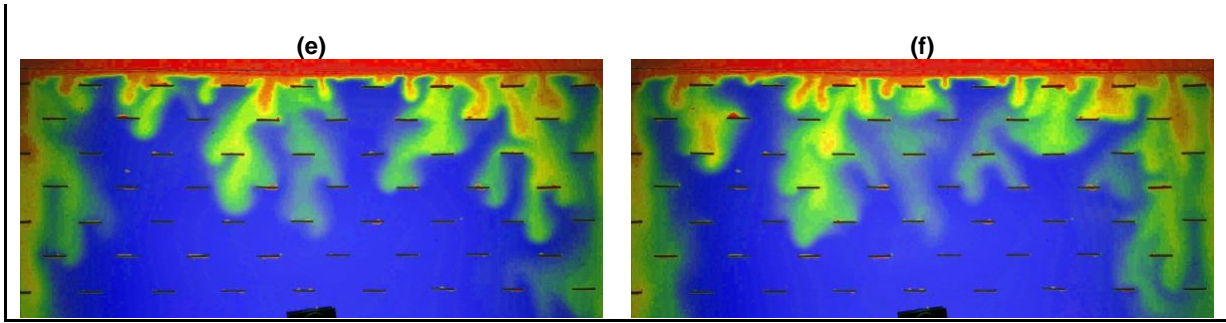


Figure 10 - Heterogeneous model high horizontal gap between barriers (CASE-4)  
 (a) t = 0 sec, (b) t = 3400 sec, (c) t = 21601 sec, (d) t = 39841 sec, (e) t = 58022 sec, (f) t = 76260 sec.

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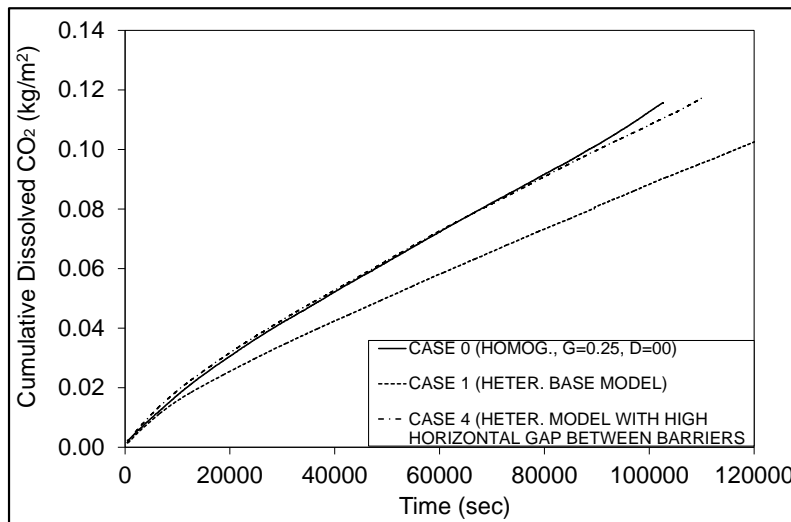


Figure 11 - Comparing cumulative dissolved CO<sub>2</sub> in heterogeneous models, effect of  $\alpha_G$

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### 3 4.3 Numerical Simulation Models

4 The Eclipse-100 flow simulator (black oil) was used in this study (Schlumberger, 2014). Simulation models are  
 5 two-phase flow, two-dimensional and are initialized with a gas cap containing free-phase CO<sub>2</sub> with constant  
 6 pressure on top and an aquifer with water below. This CO<sub>2</sub> phase causes maximum CO<sub>2</sub> concentration on top of  
 7 the aquifer after the first time step due to the dissolution of CO<sub>2</sub> into water by diffusion. Darcy's and Fick's laws  
 8 are the governing equation in the simulation models, and the boundary conditions in simulation models are  
 9 identical to those in the experiments. The thermodynamic properties of the fluids in the experiments are given in  
 10 **Table 1**, and black oil properties are calculated by using the Excel macro "CO<sub>2</sub> Thermodynamics" (Lindeberg,  
 11 2013) and are used in the simulation models. The size and other properties of the simulation models and  
 12 experimental models are the same. The porosity in the simulation models is assumed to be 100%, and the  
 13 permeability in the simulation models is changed a bit to have equal length scales ( $L = \phi\mu D / \Delta\rho g k_v$ ) and time  
 14 scales ( $T = L^2 / D = D(\phi\mu / \Delta\rho g k_v)^2$ ) in the simulation and experimental models. The grid sizes should be very  
 15 fine and the critical wavelength of the perturbations, which most easily gives rise to instability, can be  
 16 considered as an indication of an appropriate grid size of the models in a numerical simulation. In this study, all  
 17 homogeneous and heterogeneous models have the same critical wavelength of convection fingers and  
 18 subsequently, the same grid block resolution is used for all the models. The horizontal grid block size with a 1/20  
 19 of critical wavelength obtained from linear stability analysis is a suitable size for simulation of this behavior  
 20 (Lindeberg and Wessel-Berg, 2011 and Taheri et al., 2012). The vertical grid block size is assumed as equal to  
 21 the horizontal grid block size in this part of the study. The time steps are fine enough to have the capability to  
 22 capture the onset time for convection with high accuracy. The simulation results given in this section are based  
 23 on perturbation introduced by numerical round-off errors in the finite difference flow simulations and the  
 24 convective mixing results when one introduces a perturbation from the pure diffusion profile that results from  
 25 CO<sub>2</sub> diffusing into the aquifer below the phase contact.

1 The heterogeneous base model (CASE-1) with barrier properties given in **Table 2** was created for simulation of  
 2 convective mixing behavior in heterogeneous models. **Fig. 12** compares the geometries of the convection fingers  
 3 in experiment and simulation of the heterogeneous base models and shows that there are some differences  
 4 between experimental and simulation models considering the behavior and growth of the convection fingers. It  
 5 can be observed that the regularity in the simulation model is more than the experimental model. Moreover, the  
 6 side boundary effect in the experimental model is considerable in comparison to the simulation model. **Fig. 13**  
 7 compares cumulative dissolved CO<sub>2</sub> in experimental and simulation heterogeneous base models and shows that  
 8 the cumulative dissolved CO<sub>2</sub> in the heterogeneous simulation model is under-predicted in comparison to  
 9 experimental results.

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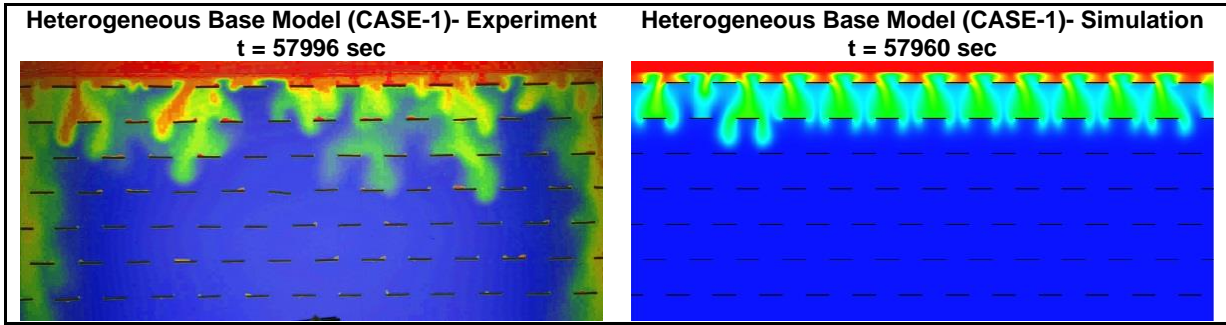


Figure 12 - Comparison of convection fingers in experimental and simulation heterogeneous base model (CASE 1)

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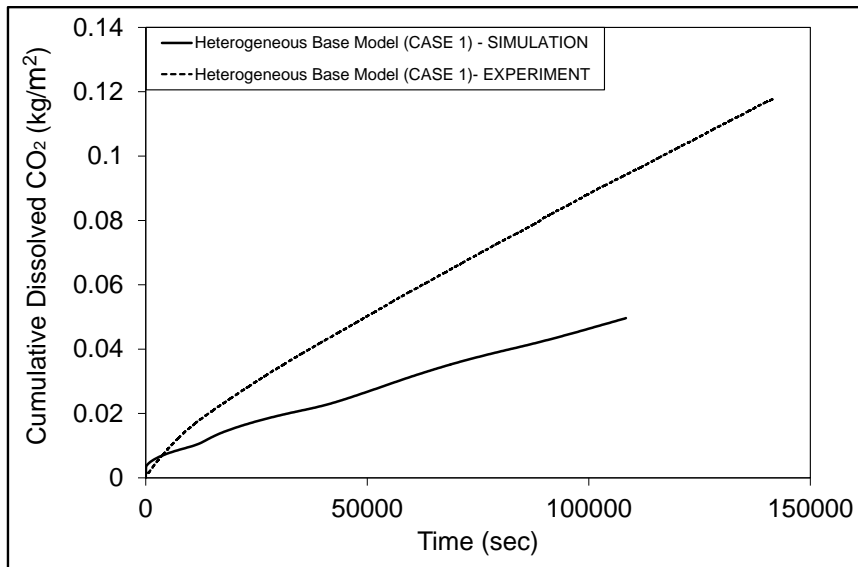


Figure 13 - Comparison of cumulative dissolved CO<sub>2</sub> in experimental and simulation heterogeneous base model (CASE-1)

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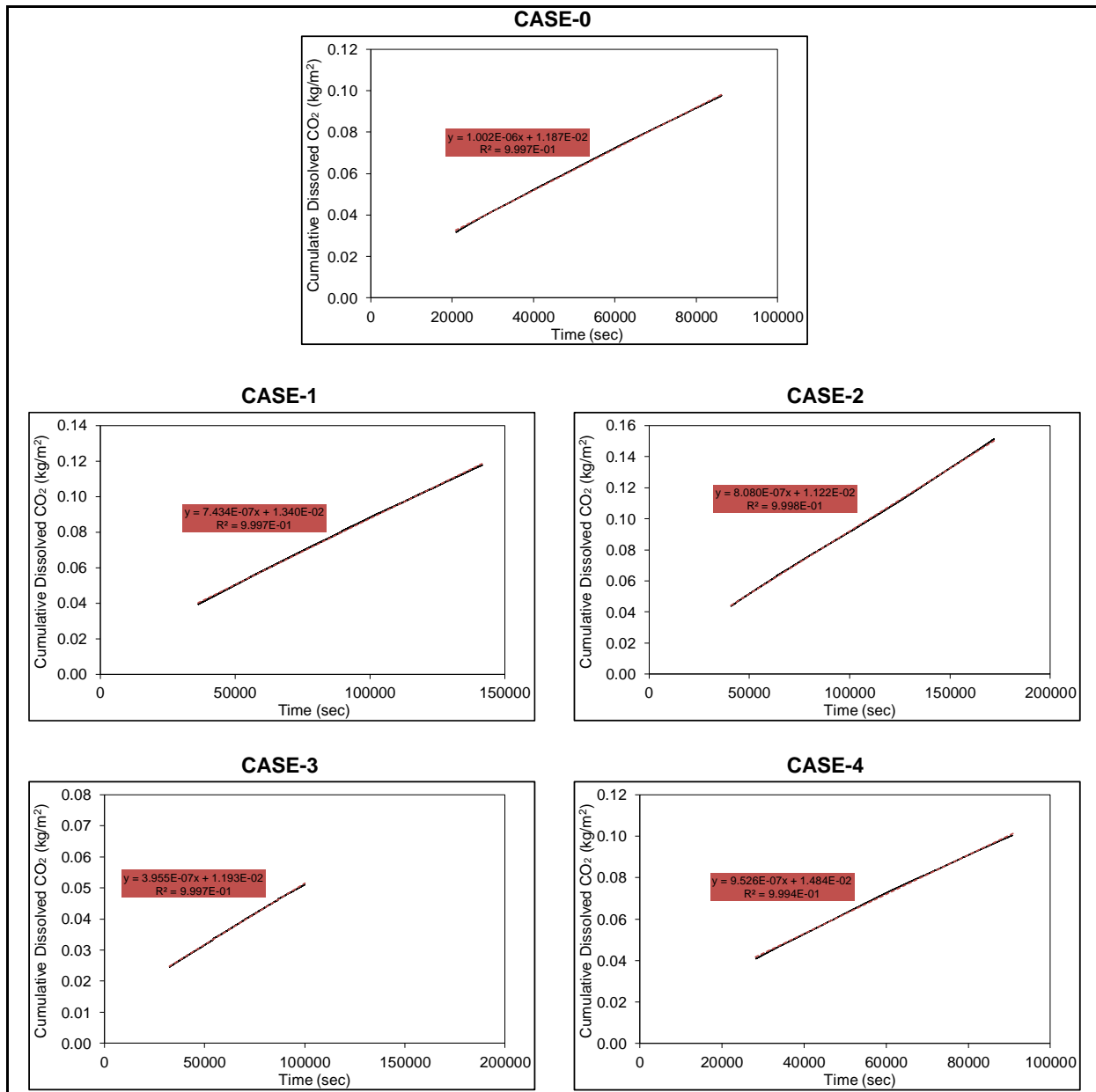
13 **5. Discussions**

14 In this study after arranging a precise experimental set-up without absorption and adsorption of CO<sub>2</sub> and  
 15 developing a suitable procedure for performing the experiments in different heterogeneous Hele-Shaw cells with  
 16 regular distribution of barriers, several experiments were performed and their results were analyzed and  
 17 presented. The prepared continuous movies from the whole period of these experiments can help us in improving  
 18 the public knowledge about CO<sub>2</sub> storage in heterogeneous saline aquifers and one crucial mechanism for  
 19 trapping of CO<sub>2</sub> in water. The important point in the analyses of the experiments was that there are several  
 20 specific dimensionless numbers that can be related to each experiment and we can say that the results of the  
 21 experiments in dimensionless form can be applied to any other systems like real saline aquifers with the same  
 22 dimensionless numbers.

23 In heterogeneous barrier type Hele-Shaw cell models, different experiments were performed using different  
 24 barrier type models with different barrier properties described by three dimensionless numbers;  $\alpha_H=H/L$ ,  $\alpha_S=S/L$



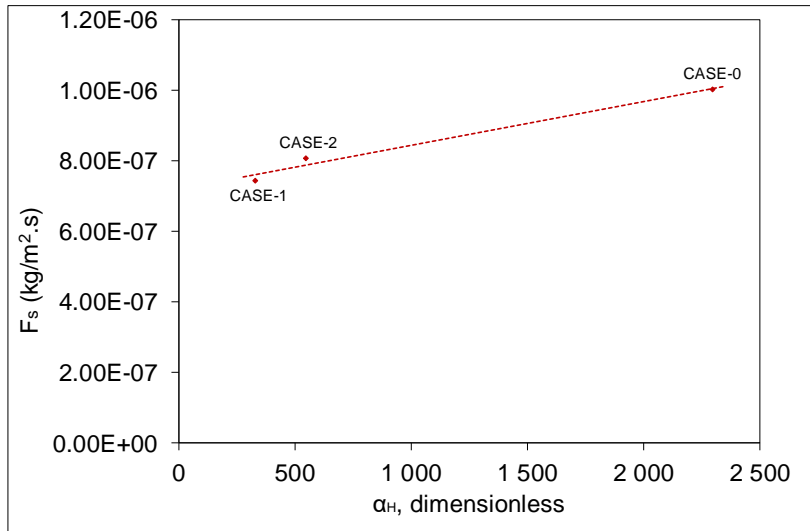
1 and  $\alpha_G=G/L$ . Different types of barrier geometries changed the effective vertical permeability of the models and  
 2 altered progress, movement and growth of convection fingers and moreover dissolution flux of  $CO_2$  into water  
 3 after onset time for convection ( $F_s$ ) in different models.  
 4 Dissolution fluxes of  $CO_2$  into water after onset time for convection ( $F_s$ ) in different models are estimated by  
 5 calculation of the slope of the straight line in the constant-flux regime of the corresponding plots in **Figs. 7, 9**  
 6 **and 11. Fig. 14** displays the different cases and the fitted straight lines with almost good accuracy ( $R^2 \approx 1$ ) that  
 7 their slopes represent the related dissolution fluxes.  
 8



**Figure 14 – Calculation of dissolution flux of  $CO_2$  into water in different cases**

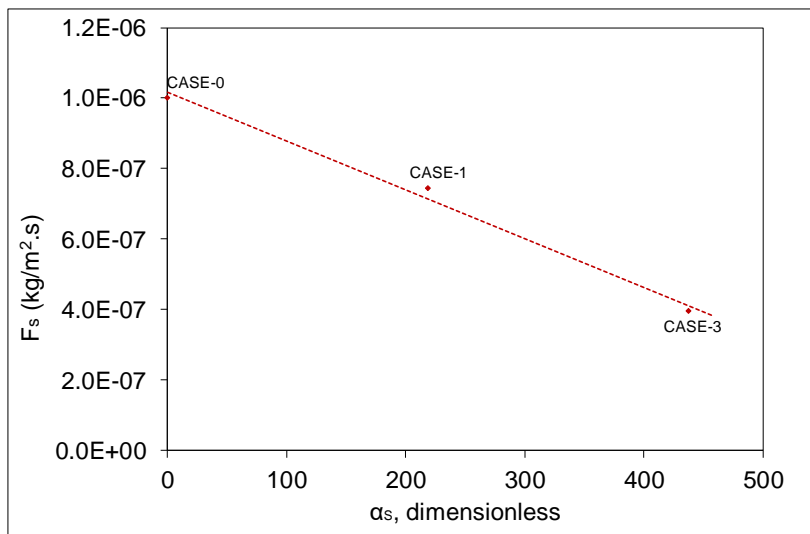
9  
 10 **Fig. 15** shows the effect of  $\alpha_H$  on dissolution flux after onset time for convection ( $F_s$ ) in heterogeneous models  
 11 and compares them with the homogeneous model (CASE-0) with  $\alpha_H=2297$  that is global Rayleigh number of the  
 12 homogeneous model. It can be seen that by increasing  $\alpha_H$  from 328.19 (in CASE-1) to 546.980 (in CASE-2) and  
 13 2297 (CASE-0 or homogeneous model) the dissolution flux is increased linearly due to the increased equivalent  
 14 vertical permeability of the models. **Fig. 16** shows the effect of  $\alpha_S$  on dissolution flux after onset time for  
 15 convection in the heterogeneous models and compares them with the homogeneous model (CASE-0) with  $\alpha_S=0$ .  
 16 It can be observed that by increasing  $\alpha_S$  from 0 (in homogeneous model or CASE-0) to 218.79 (in CASE-1) and

1 437.58 (in CASE-3) the dissolution flux decreased linearly due to reduced equivalent vertical permeability of the  
 2 models. **Fig. 17** shows the effect of  $\alpha_G$  on dissolution flux after onset time for convection in heterogeneous  
 3 models and compares them with the homogeneous model (CASE-0) with  $\alpha_G= 5469.8$  that is the dimensionless  
 4 width of the model. It can be observed that by increasing  $\alpha_G$  from 218.792 (in CASE-1) to 437.58 (in CASE-4)  
 5 and 5469.8 (homogeneous model or CASE-0) the dissolution flux is increased due to the increased equivalent  
 6 vertical permeability of the models. There is no significant increase in dissolution flux from the heterogeneous  
 7 model (CASE-4) to the homogeneous model (CASE-0).  
 8



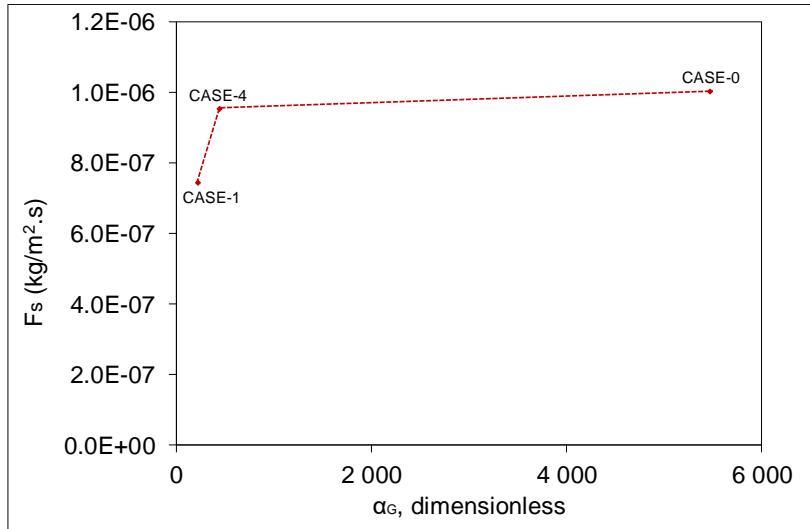
**Figure 15 - Effect of  $\alpha_H$  on dissolution flux after onset time for convection**

9



**Figure 16 - Effect of  $\alpha_s$  on dissolution flux after onset time for convection**

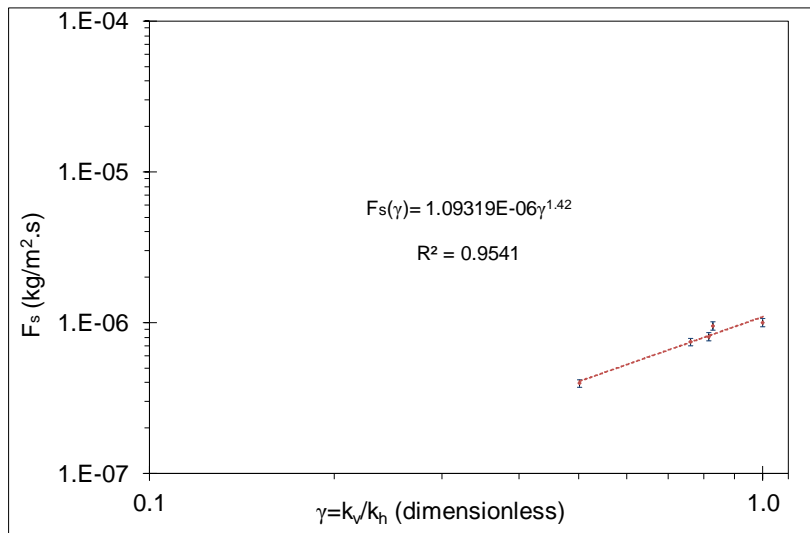
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**Figure 17 - Effect of  $\alpha_G$  on dissolution flux after onset time for convection**

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While it is difficult to obtain a relationship between dissolution flux after onset time for convection and barrier properties like  $\alpha_H$ ,  $\alpha_S$  and  $\alpha_G$ , one method to represent the effect of this kind of heterogeneity on convective mixing is to upscale the heterogeneous model to a homogeneous model with an equivalent vertical permeability ( $k_{veff}$ ) and same background or horizontal permeability (Lindeberg and Wessel-Berg, 2011; Taheri et al., 2012). In this study, the equivalent vertical permeabilities and the anisotropy ratios ( $\gamma=k_v/k_h$ ) for all heterogeneous cases calculated by a numerical solver were given in **Table 2**. In **Fig. 18** we plotted dissolution fluxes ( $F_s(\gamma)$ ) and error bars for different values of  $\gamma$ . The estimated error in the calculated values of dissolution flux is about  $\pm 6\%$ . This is based on the accuracies of the instruments used for pressure, temperature, volume and time measurements. The relationship between dissolution flux ( $F_s(\gamma)$ ) and anisotropy ratio ( $\gamma$ ) is in the form of  $F_s(\gamma)=c \gamma^n(k_h C_0 \Delta \rho g / \mu)$  with the calculated values of 0.036 and 1.42 for  $c$  and  $n$  respectively.



**Figure 18: Relation between dissolution flux ( $F_s$ ) and anisotropy ratio in different heterogeneous and homogeneous models**

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## 6. Conclusions

1. Different barrier geometries and configurations in heterogeneous Hele-Shaw cell models resulted in different progress, movement and growth of convection fingers in heterogeneous and homogeneous models. The differences between heterogeneous and homogeneous models are distinguishable after touching of the barriers by convection fingers.

- 1 2. Barriers decrease the downward speed of convection fingers and increase the width of convection fingers  
2 when comparing heterogeneous models with the homogeneous model at the identical times after the start of  
3 the experiment. The geometrical configuration and properties of the barriers were found to have a significant  
4 impact on the flow.  
5 3. By increasing  $\alpha_H$ , decreasing  $\alpha_S$  and increasing  $\alpha_G$ , the dissolution flux of CO<sub>2</sub> into water is increased due to  
6 increasing of the equivalent vertical permeability of the models.  
7 4. Dissolution flux after onset time for convection and in constant-flux regime is governed by average  
8 properties of the system. Results of this study show that while the convection finger growth and patterns are  
9 related to barrier properties, dissolution flux in constant-flux regime is related to equivalent vertical  
10 permeability rather than the barrier properties.  
11 5. There are some differences between experimental and simulation models of the heterogeneous barrier type  
12 models considering the behavior of convection fingers. The convection finger pattern in the simulation  
13 model is more regular and uniform in comparison to experiments. Moreover, the significant side boundary  
14 effect in experiments does not exist in simulation models. The dissolution of CO<sub>2</sub> in water is under-  
15 predicted in simulation model comparing to the experiments.  
16

17 **Nomenclature:**

$C_0$	=	Solubility of CO <sub>2</sub> , kg/m <sup>3</sup>
$D$	=	Diffusion coefficient, m <sup>2</sup> /s
$G$	=	Horizontal gap between barriers, m
$F_s$	=	Dissolution flux after onset time, kg/m <sup>2</sup> .s
$g$	=	Acceleration of gravity
$H$	=	Vertical gap between barriers, m
$h$	=	Thickness
$k_v$	=	Absolute vertical permeability
$k_s$	=	Barrier permeability, md
$k_b$	=	Background permeability, md
$L$	=	Length scale, m
$M(t)$	=	Total dissolved CO <sub>2</sub> accumulated after t per cross sectional area, kg/m <sup>2</sup>
$P$	=	Pressure, bar
$R$	=	Universal gas constant, m <sup>3</sup> bar K <sup>-1</sup> mol <sup>-1</sup>
$S$	=	Length of barriers, m
$T$	=	Temperature, K
$t$	=	Time, sec
$V$	=	Volume, m <sup>3</sup>
$Z$	=	Gas compressibility factor
$z$	=	Space parameter
$\Delta n_d$	=	Dissolved CO <sub>2</sub> into water, mole
$\Delta \rho$	=	Mass density increase for fully CO <sub>2</sub> saturated brine
$\mu$	=	Brine viscosity, kg/m.s
$\rho$	=	Density, kg/m <sup>3</sup>
$\phi$	=	Porosity

Subscripts:

$c$	=	Cell
$p$	=	Pump
$s$	=	System
$t$	=	Tank

18

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23

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